



To: **Board of Trustees and Attorney**

A regular meeting of the Board of Trustees has been scheduled for May 18, 2026, at 7:00 p.m.

Proposed Agenda:

1. Call to Order
2. Reading and Approval of Minutes
3. Presentation of Check Register
4. Presidents Report
5. Attorney's Report
6. Sunflower EPC Report
7. KEC Report
8. General Managers Report
9. Old Business
10. New Business
 - a. Operations Report – Dal Hawkinson
 - b. Construction Work Plan
 - c. Dighton Roof Repair Bid
 - d. Estate Cap Credit Retirements
 - e. General Manager Evaluation
11. Safety Program Report
12. Executive Session (is not requested).
13. Adjourn

Upcoming Events:

Sunflower Annual Meeting	Dodge City	May 19-20
Office Closed – Memorial Day		May 25
Sunflower Board Meeting	Hays	June 12
LSEC Board of Trustees	Dighton	June 22

**MINUTES OF THE REGULAR APRIL 2026
MEETING OF THE BOARD OF TRUSTEES
OF THE LANE-SCOTT ELECTRIC COOPERATIVE, INC.**

CALL TO ORDER

A regular meeting of the Board of Trustees of the Lane-Scott Electric Cooperative, Inc., was held on Monday, April 27, 2026, in the offices of the cooperative at 410 South High Street, Dighton, Kansas. President Richard Jennison called the meeting to order at 7:00 p.m. In addition to President Richard Jennison, the other trustees in attendance were: Gary Shapland, Gerome Copeland, Randall Evans, Randy Evans, Shelly Turner, James Jordan and Craig Ramsey. Susan Nuss was absent. Also, present Richard McLeon IV, Jocelyn Walker and Joseph D. Gasper, Attorney. Randy Robbins appeared remotely by video conference.

AUDIT REPORT

Randy Robbins, Auditor, presented the audit performed by Bolinger, Segars, Gilbert & Moss LLP. Highlights of his report are as follows:

- The audit was for the year end December 31, 2025 and 2024. The audit presented fairly in all material respects, the financial position of Lane-Scott based upon accounting principles generally accepted in the US.
- The management and staff cooperated in the audit and the information provided was sufficient and appropriate for the basis of the audit.
- 2025 Total Utility plant was \$41,845,345 compared to \$41,977,189 the prior year.
- Total investment in associated organizations and other investments totaled \$14,119,267 most of which is capital credits in Sunflower.
- Total Assets were \$64,906,026 in 2025 compared to \$64,442,096 the prior year.
- Long Term Debt totaled \$32,391,817. down from \$33,998,108 the prior year. Total Equities and Liabilities were \$64,906,026.
- Total Operating Revenues in 2025 were \$19,648,244. Cost of purchased power was \$10,091,873.
- Operating Margins before fixed charges were \$2,556,362 with Total Operating Margins of \$1,440,724. Net Margins totaled \$2,549,665 for 2025. Patronage capital credits retired totaled \$494,473.
- Cash increased by \$1,626,590. Additions to Utility Plant totaled \$1,935,689.

- A review of the various notes to the financial statements included the details of the plant, investments in associated organizations, deferred charges, long and short-term debt and capital credits.
- A review of the major classes of plant and the depreciation schedule was presented.
- A review of the notes on the financial statements was reviewed with the board as contained in the audit report.
- FFB and CFC mortgage notes and payments were reviewed.
- LSEC has short term LOC with CFC and CoBank, neither of which were drawn down during the year.
- The patronage capital schedule that shows capital credits that have been paid and assigned but not yet paid was reviewed.
- There were no issues with performing the audit or issues with management.
- The Journal Entries were reviewed, and none were significant nor of concern to the auditor.
- *A motion to enter executive session to meet with the auditor was made, duly seconded and carried at 7:19 p.m. The board came out of executive session at 7:20p.m.*
- *A motion to approve the audit report as presented to the board was made, duly seconded and carried.*

Randy Robbins left the meeting after his presentation.

CAPITAL CREDIT PRESENTATION

Jocelyn Walker presented the capital credit allocation presentation. Highlights of the presentation are as follows:

- The board packet contained the board policy regarding capital credit allocation.
- Operating margins after fixed charges totaled \$1,439,846,524 other capital credits and patronage dividends totaled \$40,834 for a total of \$1,480,320 of operating margins.
- G&T capital credits totaled \$754,645.
- Non-Operating Margins totaled \$314,339.
- The board discussed the staff recommendation regarding allocation of 2025 capital credits.
- *A motion to approve the staff recommendation to allocate 2025 Operating Margin in the amount of \$1,480,320 to patronage capital, and to allocate \$754,645 of G&T capital credits, and to retain all non-operating margins in the amount of \$314,339 was made, duly seconded and carried.*

Jocelyn Walker left after her presentation.

MINUTES OF PRIOR MEETING

President Jennison called for action on the minutes of the prior meeting held on March 23, 2026. *Hearing no corrections to the printed minutes, the minutes were approved as printed.*

CASH DISBURSEMENTS

President Jennison called for questions regarding the check list for the month.

There were no questions on the checks.

PRESIDENT'S REPORT

President Jennison requested that Trustees complete the Manager evaluation and return them to him by May 11.

ATTORNEY'S REPORT

Attorney Gasper reported that Randall Evans, Susan Nuss and James Jordan were nominated for re-election. He also reported that a trial date is being discussed for January 2027 on the Salmans case.

REPORT OF SUNFLOWER DELEGATE

A copy of the Sunflower report was included in the board packet and emailed to the trustees.

President Jennison had no additions to the written report.

KEC REPORT

Craig Ramsey, KEC representative, had no items to report.

MANAGER'S REPORT

Manager McLeon commented on the following matters:

- The February and March credit card statements were available for review.
- Total Operating Revenues are up 2.49% at \$5,155,731 YTD. This includes kWh sales, fees, \$334,914 in irrigation HP charge and Wholesale power costs. Wholesale power costs are 8.17% higher YTD. The Operating Revenues look great but Operating Margins are down \$85,675 YTD.

- Reliability remains high. LSEC had 8 hours “All Other” outages affecting 474 meters. The first quarter normally averages 95.8 minutes of outage time per member for 37.2% of the annual outage hours. This year, the first quarter has produced 0.21 minutes of outage time per member.
- No major safety incidents were reported.
- Cost of purchased power is rising but remains 49.1% of revenue.
- The audit report indicated that the estimated ECA is very close to actual. The estimate is required due to the timing of LSEC and Sunflower billing.
- The rate of return on rate base is 3.40% YTD.
- OneOk is beginning to test their addition. This additional load may necessitate a cost-of-service study once it comes online.
- ASAI is 99.99%.
- There were two general manager expenses totaling \$814.97 and no *per diems* were requested.
- Operating Margin is \$563,816 with \$716,614 YTD.
- Total Margin is \$643,557 with \$837,043 YTD.
- The Cash Balance is \$6,536,787.
- Equity as a percentage of Assets is 43.57% and as a percentage of Capitalization is 46.32%.
- Oneok – Scott Park, 6MW and 8 miles of 115kV transmission is adding load slowly. Distribution to the member is under construction. This project is nearly complete.
- The Shallow Water project is in the conceptual stage, and a general contractor is being explored.
- Tallgrass 2 is in the material negotiations stage. Sunflower will be used as the general contractor for this project.
- A draft of the sectionalizing study was received Friday.
- The long-range plan will likely not be completed until September. There are issues in finding competent contractors and engineers in the industry which is leading to delays industry wide.
- Pole inspections have begun on the system. The rotation has moved to the LSEC native system and is showing a lower rejection rate of 1.2% so far.
- Hayden Towers has been contacted to obtain tower pricing.
- Solida has been contacted regarding the 2026 tree trimming.
- The 66 scholarship applications received are being reviewed.
- 18 applications were received for the CoBank Sharing Success Grants.
- A member satisfaction survey will be completed this year.
- The current safety message is regarding pole clearances.
- Eight tickets are available for the Ness City Hospital fundraiser.

RECEIPT OF MANAGER’S REPORT

The board received the Manager’s report as indicated herein, and there were no follow-up questions.

SAFETY REPORT

A safety report was included in the board packet.

OLD BUSINESS

- There was no old business before the board.

NEW BUSINESS

1. Sunflower Electric Power Corporation Annual Meeting

- *A motion to appoint Richard Jennison as voting delegate and Richard McLeon as alternate voting delegate for the Sunflower Electric Power Corporation annual meeting and for the Sunflower Electric Holding, Inc. annual meeting was made, duly seconded and carried.*

2. Sunflower Board of Director

- *A motion to approve Richard Jennison as the Director and Richard McLeon as the alternate to the Sunflower Electric Power Corp board of directors was made, duly seconded and carried.*

A question was raised on the manager's search. The board discussed the matter and requested that Manager McLeon put together a job description, job specification, search and selection policy and delegation of authority policy.

There was an incident where a dual wheel came off a truck due to broken lug nuts. The board discussed their concerns regarding the matter. The safety council investigated and found that the lug nuts were overtightened when the truck was serviced and this led to the breakage of the lug nuts.

The land ownership of substations was raised. LSEC owns the real estate for all the substations except for the Dighton City North Sub. The City of Dighton owns that land, but LSEC owns the equipment. There may be an opportunity to move that substation to the pole storage yard in the future.

ADJOURNMENT

A motion to adjourn the meeting was made, seconded and carried at 8:27 p.m., on Monday, April 27, 2026.



Board Meeting Summary

April 15, 2026

REPORT OF INDEPENDENT AUDITOR

Michael Gates from FORVIS, LLP, presented the Independent Auditor's Report for Sunflower.

CURRENT ACTIVITIES

Annual Meeting

The schedule of activities for the 2026 Annual Meeting will begin May 19 with golf at Mariah Hills Golf Course in Dodge City, followed by a facility tour and BBQ hosted at The Victory Electric Cooperative Assn., Inc. The board meeting will take place on May 20 at Boot Hill Conference Center. Attendees are asked to confirm their participation details, including golf, meals, and hotel accommodations, with Melissa Hubbard in advance.

PRESIDENT'S REPORT

Transmission

Firm Load at SPP Transmission Planning

In the Southwest Power Pool (SPP), "firm load" refers to electricity demand requiring guaranteed, non-curtable service supported by sufficient transmission and generation capacity. Several processes support this, including the Integrated Transmission Planning (ITP) process, which studies long-term system needs, and Attachment AQ, a 90-day delivery point assessment, which ensures capacity for new or expanding firm loads. The High Impact Large Load (HILL) policy addresses large, high-load-factor projects by enabling long-term firm service when adequate generation is planned, while the Provisional Load Process (Attachment AX) allows temporary service as customers finalize generation resources. Additional requirements, including Conditional HILL (CHILL), ensure detailed planning for large loads to maintain system reliability.

Historically, opportunities for new large loads, such as the oil and gas anticipated during the early 2000s driven by advances in hydraulic fracturing, did not fully materialize in Sunflower's region, reinforcing a cautious, disciplined approach to infrastructure investment. Load forecasts can fluctuate, affecting transmission obligations and access rights. Reducing a forecast can relinquish reserved capacity for others to use; and increasing it later may require additional upgrades funded through broader system planning. This underscores key principles like first-come, first-served access, and the importance of accurate forecasting in managing grid capacity.

2026-2027 ITP Update

SPP ITP results are expected in November, with increased focus on a 765 kV transmission corridor from Viola to Holcomb to Nebraska, including a competitively bid segment to the Kansas/Nebraska state line and a planned 765 kV substation at Holcomb. A July 29 planning summit will further define this strategy.

Load growth across the SPP region remains significant, with approximately 30 GW of spot load requests submitted between 2025 and 2026; notably, about 20% is attributed to natural load growth, indicating sustained demand beyond data centers. Preliminary cost allocation suggests 60% will be assigned based on load ratio share, with the remaining 40% split between generation and large energy-use customers.

2025 SPP Loss of Load Expectation (LOLE) Study Recommendation

The 2025 LOLE study reaffirms a reliability target of 0.1 day per year (or one day in ten years) and supports planning reserve margin (PRM) requirements based on seasonal risk. For the 2030 base case, results align with previously approved levels of 17% for summer and 38% for winter, assuming an even 0.05/0.05 seasonal split in loss of load

probability. Looking ahead to 2032, the study indicates slightly lower requirements of 16% for summer and 36% for winter under the same assumptions. Overall, the findings suggest a modest decrease in required reserve margins over time while maintaining system reliability within the established LOLE standard.

Federal Energy Regulatory Commission (FERC) 1000/Right of First Refusal (ROFR)

Recent developments surrounding FERC Order 1000 sparked debate after multiple transmission owners petitioned FERC to suspend competitive bidding in SPP and MISO. Order 1000 was designed to introduce competition into transmission development by removing federal ROFR protections. Under ROFR policies, incumbent utilities are given the first opportunity to build and own new transmission projects within their territories. In Kansas, for example, transmission lines above 100 kV needed within three years are treated as non-competitive, while those planned further out are open to competitive bidding.

The complaint with FERC argues that current competitive processes can delay projects by 16-20 months, which hinders the ability to quickly expand grid infrastructure needed to support rapid load growth, including demand from data centers. These utilities also question whether competition truly lowers costs, citing instances where final project costs exceeded winning bids by 59-66%, and are requesting either a five-year moratorium or exemptions for projects tied to new generation or load interconnections. Within SPP, several major transmission projects have been pursued under the FERC Order 1000 framework, with varying outcomes. Together, these developments highlight the evolving balance between competitive bidding requirements and efforts to ensure timely, reliable transmission expansion.

Financial Services

February Financials

Overall, Member loads were up 2.54% from budget for the month and down 1.27% from budget year to date. Large industrial loads were up 1.88% from budget for the month and down 1.48% from budget year to date. Operation and maintenance expenses were up 3.24% from budget for the month and down 7.2% from budget year to date. Year-to-date Member kWh sales are 1% under budget estimates and down 0% over the prior year.

Avoided Cost Rider

The Avoided Cost Rider (ACR) was developed to standardize compensation for consumers with excess behind-the-meter (BTM) generation, with a primary focus on generation rather than consumer load. As the number of smaller BTM generators has grown, the volume of monthly avoided cost calculations has increased, creating added administrative complexity. To better align with the tariff's original intent, Sunflower proposed revisions that would apply locational marginal pricing to generators larger than 1,000 kW, a change expected to significantly reduce administrative burden while having little to no financial impact.

Board Action: The Sunflower Board voted and approved the Avoided Cost Recovery (ACR-26) tariff for implementation on April 15, 2026.

Member Solutions and Communications

Members' Conference

The Members' Conference is scheduled for June 11, 2026, from 10 a.m. to 2:30 p.m. at the Hilton Garden Inn in Hays. "Save the Date" cards were distributed and approximately 85 member invitations will be sent. The plan is to host the Members' Conference every other year. In alignment, staff proposed and the board approved the Safety Summit will follow a biennial schedule, taking place in the alternating years when the Members' Conference is not held to better balance planning and participation.

Affordability Campaign

The affordability campaign launched April 10 with a kickoff meeting with Sunflower Members and member communicators. During the kickoff call, Sunflower requested additional feedback from members on preferred Kansas Country Living edition placement, authorship options, and other campaign elements, due April 22. Sunflower is leading content development, including drafting a kickoff article and social media posts while coordinating the campaign launch.

A working session with members is scheduled for May 11 to review proposed materials, after which revisions will be made for CEO review and Board input via email.

Sunflower Electric Power Corp. - April 2026, Member Billing Summary								
WHM - MEMBER REVENUE	Southern							Total
	Lane-Scott	Pioneer	Pioneer	Prairie Land	Victory	Western	Wheatland	
Demand Coincident Peak, kW	21,197	120,449	103,149	91,351	129,897	52,994	120,273	639,310
Demand NCP, kW	23,927	114,438	107,464	96,610	131,845	54,115	124,368	652,767
Wholesale Energy Usage, kWh	14,194,107	87,304,925	61,644,018	50,873,893	71,674,210	32,983,795	66,052,395	384,727,343
RTP Marginal Usage, kWh					(71,440)			(71,440)
Coincident Peak Load Ratio Share, %	3.30%	18.80%	16.10%	14.30%	20.30%	8.30%	18.80%	100.00%
Coincident Load Factor, %	93.00%	100.70%	83.00%	77.30%	76.60%	86.40%	76.30%	83.60%
Metering Points	10	27	25	28	24	26	34	174
CP Demand Rate, \$/kW	8.14	8.25	8.14	8.14	8.14	8.14	8.14	8.16
NCP Demand Rate, \$/kW	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54
CP Demand Charge, \$	172,543.58	994,170.70	839,632.86	743,597.14	1,057,361.58	431,371.16	979,022.22	5,217,699.24
NCP Demand Charge, \$	84,701.58	405,110.52	380,422.56	341,999.40	466,731.30	191,567.10	440,262.72	2,310,795.18
Demand Charge, \$	257,245.16	1,399,281.22	1,220,055.42	1,085,596.54	1,524,092.88	622,938.26	1,419,284.94	7,528,494.42
Energy Rate, ¢/kWh	0.7437	0.7303	0.7437	0.7437	0.7437	0.7437	0.7437	0.7406
Energy Charge, \$	105,561.57	637,545.75	458,446.56	378,349.14	533,041.10	245,300.48	491,231.66	2,849,476.26
RTP Marginal Usage Charge, \$			-		(3,152.37)			(3,152.37)
HLF Rider Net Charge, \$	6,926.94	20,306.73	(57,750.69)	3,152.26	(7,083.71)	16,096.60	18,351.86	-
EDR Rider Net Charge, \$	6,961.77	15,910.68	30,234.47	20,679.22	(122,360.30)	16,177.53	32,396.64	-
ECA Rate (ECA-02), ¢/kWh	1.0470	1.0470	1.0470	1.0470	1.0470	1.0470	1.0470	1.0470
ECA Charge, \$	148,612.30	914,082.56	645,412.87	532,649.66	750,428.98	345,340.33	691,568.58	4,028,095.28
Meter Rate, \$/Meter	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00
Meter Charge, \$	1,050.00	2,835.00	2,625.00	2,940.00	2,520.00	2,730.00	3,570.00	18,270.00
Schedule 1	3,353.50	18,674.83	16,773.09	14,151.32	23,136.43	8,284.11	19,800.43	104,173.71
Schedule 11 Regional	32,180.08	179,202.97	160,953.95	135,795.55	222,016.34	79,494.04	190,004.19	999,647.12
Schedule 11 Zonal	26,878.86	149,681.74	134,439.00	113,425.09	185,442.20	66,398.49	158,703.61	834,968.99
Schedule 12	1,533.97	8,542.29	7,672.39	6,473.14	10,583.13	3,789.34	9,057.17	47,651.43
Schedule 1a	5,130.93	28,572.89	25,663.18	21,651.82	35,399.23	12,674.87	30,295.07	159,387.99
Schedule 9 SEPC	101,632.22	565,964.83	508,330.14	428,874.03	701,179.42	251,060.74	600,077.58	3,157,118.96
Msc. Transmission	281.16	1,207.31	1,406.36	1,186.54	1,939.87	694.63	1,660.20	8,376.07
Transmission Charge, \$	170,990.72	951,846.86	855,238.11	721,557.49	1,179,696.62	422,396.22	1,009,598.25	5,311,324.27
Billing Adjustments, \$ (LRR Rider, PGS)		(107,377.27)	(232.76)	(5.91)	(10,601.55)		-	(118,217.49)
ECIR Credit, \$			(37,157.37)					(37,157.37)
Community Solar Adjustments, \$		(127.31)	(17.85)	(24.59)	(15.07)		(473.14)	(657.96)
Net Charges, \$ *	697,348.46	3,834,304.22	3,116,871.62	2,744,893.81	3,846,566.58	1,670,979.42	3,665,528.79	19,576,475.05
3-2-1 Credits, \$		(8,742.64)	(124.14)	(10,352.41)	(1,730.40)			(20,949.59)
Total Charges, \$	697,348.46	3,825,561.58	3,116,747.48	2,734,541.40	3,844,836.18	1,670,979.42	3,665,528.79	19,555,525.46
Average all-in ¢/kWh	4.913	4.382	5.056	5.375	5.370	5.066	5.549	5.084
Non-Member energy charges:			Basis for Changes from Previous Month					
Non-Member energy charges:		\$	\$/kWh					
10 West Cities		616,082.95	0.0517	↑	1. Holcomb Capacity Factor was 0.0% for the month. On Outage			
4 East Cities		83,636.23	0.0651	↑	2. Smoky Hills #1 WF Capacity Factor was 47.6% for the month.			
KEPCo		131,819.77		→	3. Shooting Star capacity factor was 15.9% for the month.			
KMEA - EMP2 (Local Access)		82,186.47		↑	4. Smoky Hills #2 WFCapacity Factor was 48.5% for the month			
KMEA - City of Meade - (Local Access)		12,990.81		↓	5. Johson Corner Solar Capacity Factor was 22.2% for the month			
AP & NH other contracted services		342,778.33		→	6. Boot Hill Solar Capacity Factor was 30.3% for the month COD 4-20-26			
KPP - OATT, L.A.C. & MA Charges		22,915.14		↓	7. Sunflower Solar @ Russell Capacity Factor was 16.1% for month			
Note:				↑ = Increase	↓ = Decrease	→ = Little Effect		

* Victory and So. Pioneer numbers do not include the full requirement cities.

KEC Board Meeting Summary

May 7, 2026, at the Hilton Garden Inn, Salina

To: KEC Trustees,
Alternate Trustees, and
Member System
Managers

From: Shana Read,
Director of Education and
Training

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Upcoming KEC Meetings

KEC Summer Meeting
Aug. 1-3, 2026
Marriott, Overland Park

KEC Board Meeting
Sept. 30 - Oct. 1, 2026
Marriott, Wichita

KEC Board Meeting
Dec. 2-3, 2026
Marriott, Wichita

In official action, the KEC Board of Trustees:

1. Accepted the audit report for the year ended December 31, 2025.
2. Approved the recommendation from the Loss Control, Safety, and Compliance Committee to establish 2027 safety meeting pricing for both members and non-members and to incorporate this rate into the standard KEC budgeting process moving forward.
3. Approved proposed updates to Policies 9 (Fiscal Management), 11 (Billing for Services), 14 (Services of Consultants), and 20 (Involvement in Generic Issues).
4. Adopted artificial intelligence (AI) policies for inclusion in both the KEC Employee Handbook and Board governance materials.
5. Appointed Lee Tafanelli as KEC voting delegate and Bruce Mueller as alternate voting delegate for the CFC, Federated, and NRECA Region 7–9 meetings.

KEC Committee Meetings

On Wednesday, May 6, the standing committees met the day before the board meeting. The **Loss Control, Safety & Compliance Committee** reviewed pricing for additional member and non-member safety meetings. They also received updates on ongoing support for the Manhattan and Pratt linemen programs through outreach and donations and noted record attendance at the recent Safety Summit.

The **Communications Committee** reviewed the department's mission, member resources, including Creative Solutions services, and discussed emerging-issue communications and the role of grasstops and grassroots advocacy and KEC's work in public/policymaker education. The committee also received a financial update on funding, patronage capital, and *Kansas Country Living* pricing, plus USPS costs and delayed deliveries affecting rural communities.

The **Policies & Bylaws Committee** reviewed proposed revisions to Policies 9 (Fiscal Management), 11 (Billing for Services), 14 (Services of Consultants), and 20 (Involvement in Generic Issues). The committee also reviewed two proposed artificial intelligence policies: one for employees and one for the Board.

The **Legislative & Regulatory Committee** discussed the NRECA Legislative Conference and received a report on upcoming federal and state elections. The committee also

heard a summary of the Kansas legislative session and received regulatory updates at both the federal and state levels.

The **KEC Board of Trustees** met on May 6 to hear the Management Evaluation report.

The **Executive Committee** met on May 7 to review general association activities, including venue options for the Winter Conference, director training opportunities, and plans for the 2026 Summer Meeting.

KEC Board Meeting

The **KEC Board of Trustees** heard reports from the Executive; Loss Control, Safety & Compliance; Communications; Policies & Bylaws; and Legislative & Regulatory committees. Debbie Coan of Swindoll, Janzen, Hawk & Loyd, LLC, presented the audit report. The Board also heard a report from Pat Morse, NRECA Director.

Employee Training Registrations Extended

Radical Leadership: Secrets to Resilience

In this engaging, no-slides session, attendees will learn to lead with purpose, overcome self-limiting beliefs, adopt a growth mindset, and balance seriousness with lightness to build resilience and improve results.

Open to all cooperative employees. Sessions run 8:30 a.m.–noon; lunch included.

Registration: \$300 per person.

- June 2 – Victory, Dodge City
- June 3 – 4 Rivers, Lebo
- June 4 – DSO, Solomon

[Register by May 11](#)

High Impact Leadership Academy for Frontline Leaders (HILA-FL)

HILA-FL is a practical development program for electric cooperative employees, equipping frontline and emerging leaders with skills in communication, accountability, decision-making, coaching, and conflict resolution.

Program includes three in-person sessions in Wichita (8:30 a.m.–4:30 p.m.) and seven virtual sessions (3–4:30 p.m.) Program dates run from May 21 through Sept. 23.

Investment: \$5,450 per person.

[Register by May 11](#)



BOURBON

TOUR

JULY

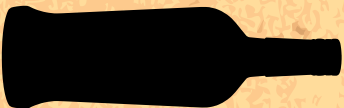
8-10

2026

16 PARTICIPANTS WILL TAKE PART IN THE SELECTION OF A PERSONALIZED BARREL OF WOODFORD RESERVE DOUBLE OAKED, CUSTOM BOTTLED FOR THE KCRE PAC.

\$1,000

PARTICIPATION DONATION

1  **BOTTLE**

KCRE WOODFORD
RESERVE DOUBLE OAKED
[APPROX. \$150 VALUE]

SCHEDULE

JULY 9

GROUP 1

10 A.M. ARRIVE

10:15 A.M. PRIVATE TOUR

11:15 A.M. TASTING

12:15 P.M. DEPART

GROUP 2

2 P.M. ARRIVE

2:15 P.M. PRIVATE TOUR

3:15 P.M. TASTING

4:15 P.M. DEPART



CLICK THE LINK OR SCAN THE QR CODE FOR A CHANCE TO BE SELECTED BY MAY 22

[HTTPS://BIT.LY/KCREBOURBON](https://bit.ly/kcrebourbon)





PRODUCED BY THE WOODFORD RESERVE DISTILLERY
VERSAILLES, KENTUCKY USA

GOVERNMENT WARNING: (1) ACCORDING TO THE SURGEON GENERAL, WOMEN SHOULD NOT DRINK ALCOHOLIC BEVERAGES DURING PREGNANCY BECAUSE OF THE RISK OF BIRTH DEFECTS. (2) CONSUMPTION OF ALCOHOLIC BEVERAGES IMPAIRS YOUR ABILITY TO DRIVE A CAR OR OPERATE MACHINERY, AND MAY CAUSE HEALTH PROBLEMS.

0 81128 00439 2

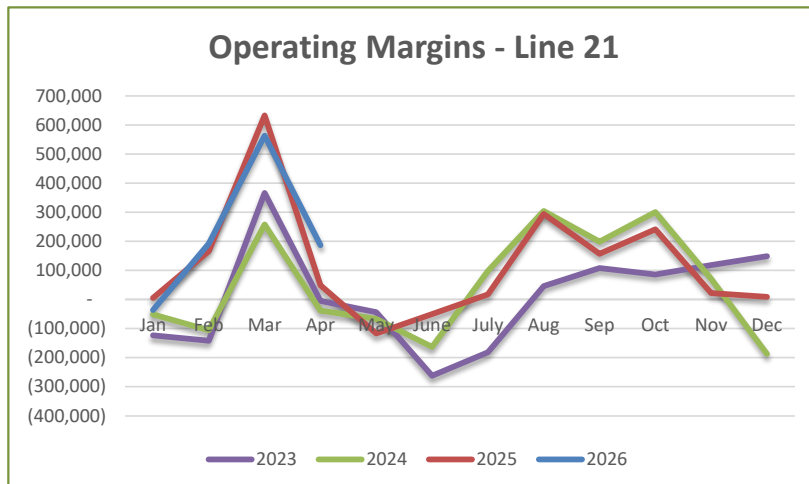
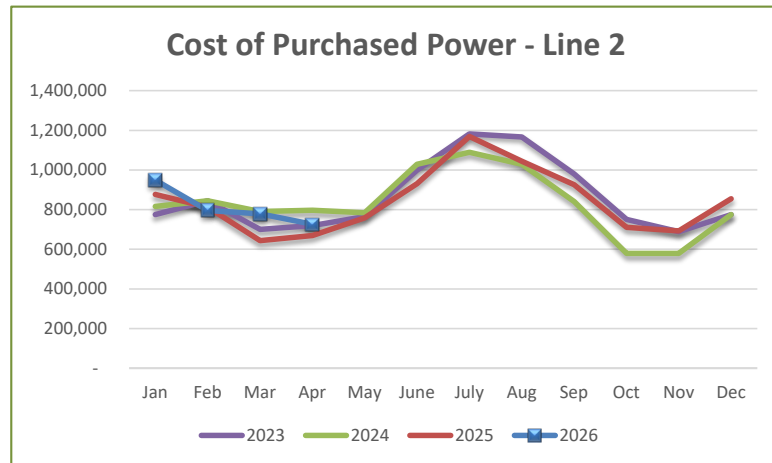
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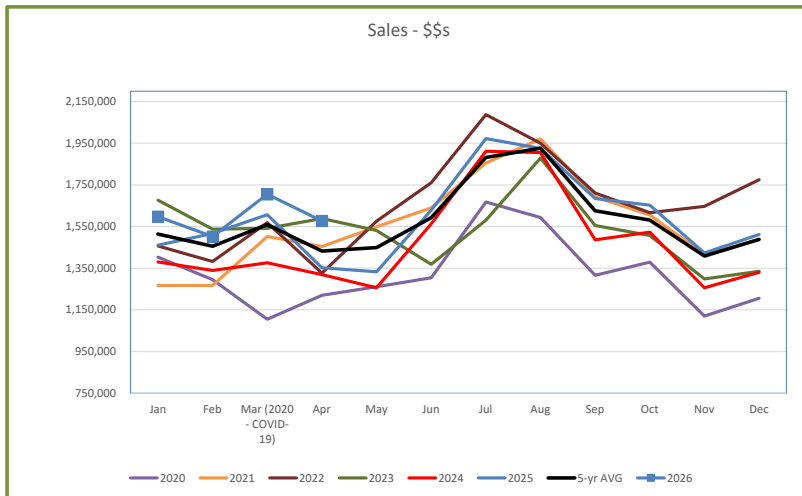
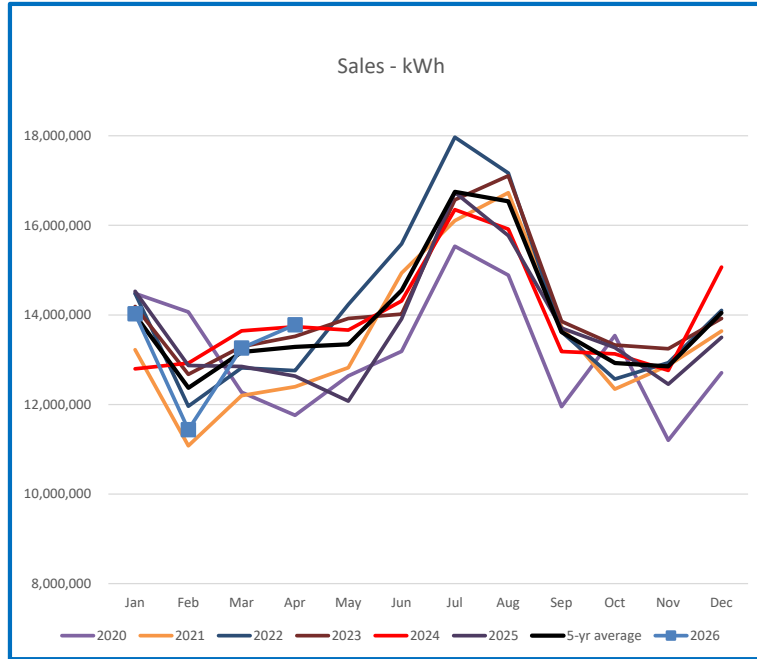
8. General Manager / C.E.O. Report

Rates, Reliability, and Safety Dashboard

Executive Summary: We continue in solid condition through April 2026.

1. Total Operating Revenues (OR, Line 1) are up 4.59% at \$6,695,714 YTD. This includes kWh sales, fees, and \$3,249,895 in Wholesale power costs (which are up 8.23% YTD). The bottom line is that while OR look great, Operating Margins are 902,645 (up 6.1%) YTD.
2. Reliability remains high. We had 1 hour of “All Other” outages affecting 75 meters.
3. Safety. No major incidents reported.





metric	2021	2022	2023	2024	2025	2026	measures
SAIDI	8.19	3.36	1.64	6.67	2.95	0.00	Interruption DURATION / average for every member (hrs)
SAIFI	2.56	1.33	1.02	1.10	1.09	0.14	Interruption FREQUENCY / Average # of Interruptions per customer
CAIDI	3.20	2.53	5.60	6.07	2.71	0.03	Customer Avg Interruption Duration Index - IF you are out, how long (hrs).
ASAI	99.91%	99.96%	99.94%	99.92%	99.97%	99.99%	Average Service Availability Index

- Credit Card records. (available for the Boards review.)
- General Manager Expense Report. Total = \$682.06
May 5-7 , KEC Committee and Board Meetings, Salina, KS – \$682.06
- General Manager Per Diem Requests. None.

- Board direction.
The following items have been mentioned or requested by the Board. I would like the Boards direction before I invest hours into developing new documents for Board Review. The seven 400 level Manager Polices can be reviewed over one or two Board meetings.
 - Holmes Executive Search. They listed 7 specific documents (*plus others, as needed*) under Scope of Work in the Search Proposal. We do not have the following 4 documents.
 - Job Description
 - Job Specifications
 - Search and Selection policy
 - Delegation of Authority policy
 - Existing or New Board Policies for review.
 - Board Policies 401 to 407 relating specifically to the General Manager.
 - Board Policy 531 Code of Conduct
 - Other existing?
 - Artificial Intelligence Policy (new)

Departments / Sections. (Notable items are below. Full reports for all sections are posted in Call to Order).

- All Staff are developing their 2026 Projects as well as maintaining current technical and supervisory training programs.

1) Accounting and Finance.

- Operating Margin = \$186,996 with \$902,645 YTD.
- Total Margin = \$196,872 with \$1,032,951 YTD.
- Cash Balance – \$7,259,903.
- Rolling 12-month Metrics remain very good:
 - TIER – 2.70 (1.25 min.), OPTIER – 2.35 (1.1 min.), DSC – 2.69 (1.25 min.), ODSC – 2.49 (1.1 min.), MDSC – 2.61 (1.35 min.)
 - Equity as a % of Assets – 43.77% and as a % of Capitalization – 46.56%
 - Current Ratio – 2.59%

2) Operations Report (Dal).

- Projects. We have been focusing on maintenance and engineering projects.
 - Pole-Change-outs
 - Twelve single-phase (1Ø) poles
 - Three three-phase (3Ø) poles
 - One Transformer (XFMR) pole.
 - New Construction
 - Four spans of new Single-phase line
 - Two single-phase connects
 - Pulled and terminated new primary underground
 - Inspections.
 - UAM has begun our 2026 Pole Testing program.
 - Solida Tree Trimming has begun the 2026 program.
 - Started bi-annual regulator inspections.
 - Several lines were re-sagged for clearance.

3) IT and CyberSecurity (Carrie).

Besides normal duties, Carrie has been focusing on Board Strategic Planning items. This has included:

- Reviewing cybersecurity data management regulatory requirements.
- Scheduling software programming to develop and implement a company dashboard data mining program.
- Scheduling training for implementing data mining dashboard portals, customized portal page, report writing concepts, and custom report builds to create an employee website that provides collection of data, data storage, data analysis, and data reporting.
- Reviewing data management programming to establish consistent data storage practices, securities, and secured access.
- Developing data management document record retention, data integration, data scalability, and data security.

4) Communications (Ann Marie).

- Annual Meeting preparation.
- Member Satisfaction Survey. The Survey has gone out but early responses are light.
- Continuing Education Scholarship Recipients:
 - Monica Jordan, Ness City
 - Emma Petersilie, Ness City
 - Taegin Liggett, Ness City
 - Callie Cramer, Healy
 - Kamryn Anderson, McCracken
 - Jessa York, Garden City
- CoBank Sharing Success Grants:
 - Camp Lakeside: Upgrade AED units at the camp.
 - Lane County Improvement District: They take care of the sirens and sewer in Healy. The grant will be used to upgrade the system and the storm sirens.
 - Producers with a Purpose: Through the Ness Co Farm Bureau - will be an ongoing project supported by other sponsorships, donations and businesses to supply locally raised and processed beef to Western Plains Schools, Ness City Schools, Sacred Heart School, and the Ness County Senior Center. The grant will help purchase a beef from a Ness County 4-H member to supply locally produced and processed beef to one of the above organizations.
 - Lane County 4-H: The grant will be used to purchase durable livestock pens for sheep, goats, and swine to be installed in the new fairgrounds barn. These pens will provide a safe, organized, and functional space to house and exhibit their animals during the county fair and other educational livestock events throughout the year.

5) Purchasing and Retail (Scott).

- There were three Generac generators installed in April, making it a busy month for this segment of the Retail business. Additionally, three estimates were sent out and another one being ordered from an older estimate we had sent. Michael has finished his recertification training and is now good for another year.
- Electrician Update: April remained very busy for Michael. Lane County Feeders finished construction on a new building and were ready for wiring to begin. We once again used

our contractor, who was able to send a guy down which helped keep things on track. Multiple estimates were completed and sent out; these will be followed up on in May.

- Line Material. Things are steady on the lineside and as of the end of April, we're not experiencing any issues getting material. We have added a new vendor to our quote list, Resco. They have been very competitive and have won several bids on material. Resco is a Coop and we are in the process of becoming a member so we can benefit from capital credits from our purchases.

Respectfully submitted,

Richard McLeon, M.B.A., M.Sc.
General Manager / CEO

The Lane-Scott Electric Cooperative, Inc. Expense Report

Employee Richard McLeon
 Purpose of Trip KEC Board Meeting - Salina

Section 1

DATE		Sun ___ / ___	Mon ___ / ___	Tues 5-May	Wed 6-May	Thurs 7-May	Fri ___ / ___	Sat ___ / ___	TOTAL
Mile./Personal Veh.				197		197			
Mileage Rate		0.725	0.725	0.725	0.725	0.725	0.725	0.725	
Total Mileage Exp.		\$0.00	\$0.00	\$142.83	\$0.00	\$142.83	\$0.00	\$0.00	\$285.65
									0
									0
Gas/Oil	Co.								0.00
	Emp.								0.00
Car Rental	Co.								0.00
	Emp.								0.00
Taxi/Limo	Co.								0.00
	Emp.								0.00
Tolls/Parking	Co.								0.00
	Emp.								0.00
Airfare	Co.								0.00
	Emp.								0.00
Lodging	Co.					283.22			283.22
	Emp.								0.00
Breakfast	Co.								0.00
	Emp.								0.00
Lunch	Co.								0.00
	Emp.				12.55	22.98			35.53
Dinner	Co.								0.00
	Emp.			27.35	50.31				77.66
Phone	Co.								0.00
	Emp.								0.00
Misc.	Co.								0.00
	Emp.								0.00
TOTAL EXPENSES		\$0.00	\$0.00	\$170.18	\$62.86	\$449.03	\$0.00	\$0.00	\$682.06

Section 2

Reimbursement	Total Expense from Section 1	\$682.06
Summary	Less: Company Credit Card	283.22
	Less: Other	0.00
	Less: Other	0.00
	Net due to Employee	\$398.84

Section 3

Expense Allocation	
Acct. #	Amount
Total	

All expenses on this report were actually incurred by me while performing company business.

Presented to LSEC Board of Trustees: 5/18/2026


 GM / CEO

Board President



Hilton Garden Inn - Salina, KS
 3320 S 9th St, Salina 67401
 KS US
 7853090440
 SLNTC_GM@Hilton.com

Date Range: 2026-05-05 - 2026-05-07
 Tax#/ID# :

Guest Folio

Confirmation Number - 3437353881

Primary Guest

Guest Name: MCLEON, RICHARD A.
 Address: PO Box 670, 145 W. Pearl St.
 City, State, Zip Code: Dighton KS 67839
 Country: US

ADDN GUESTS

Patty McLeon

Hilton Honors

S SILVER
 764593087

Stay Details

Check In Date: May 05, 2026
 Check Out Date: May 07, 2026
 Room: K1 - 310
 Source: OTHER
 Guests: 2/0

Company Details

Name
 Tax#/ID#
 PO Number
 Account Name

Other Details

Tax Invoice
 Tax/Fee: NO
 Exemption
 Tax/Fee
 Exempt Date
Travel Agent
 IATA
 Name

Date	Type	Description	Amount
May 05, 2026	Charge	GUEST ROOM	\$119.00
May 05, 2026	Tax	RM - BED Tax 7.75	\$9.22
May 05, 2026	Tax	RM - SALES TAX 9.25	\$11.01
May 05, 2026	Tax	RM - CID TAX 2.00	\$2.38
May 06, 2026	Charge	GUEST ROOM	\$119.00
May 06, 2026	Tax	RM - BED Tax 7.75	\$9.22
May 06, 2026	Tax	RM - SALES TAX 9.25	\$11.01
May 06, 2026	Tax	RM - CID TAX 2.00	\$2.38
May 07, 2026	Payments	VISA-5708	(\$283.22)

Summary	
Type	Amount
CREDIT CARD	(\$283.22)
GUEST ROOM	\$238.00
RM - BED Tax 7.75	\$18.44
RM - SALES TAX 9.25	\$22.02
RM - CID TAX 2.00	\$4.76
Folio Balance	\$0.00

DAIMARU

Steakhouse

3045 s 9 th st
salina, KS 67401

Server: Ellie M
Check #45
Guest Count: 2
Ordered: 5/5/26 4:46 PM

2 WATER	\$0.00
2 SAPPORO	\$9.00
1 CRAB RANGOON	\$6.00
1 JAYHAWK ROLL	\$12.00
1 CRAB & JALAPENO	\$6.00 ✓
1 MONSTER ROLL	\$15.00 ✓
Subtotal	\$48.00
Tax	\$4.52
Total	\$52.52

9.42%

	\$ 21.00
Survey Code	1.98 tax
560405000050011	<u>22.98</u>
	4.37 tip
Powered by Toast	\$ 27.35

DAIMARU

Steakhouse

3045 s 9 th st
salina, KS 67401

Server: Ellie M
Check #45
Guest Count: 2
Ordered: 5/5/26 4:46 PM

Table A2
Input Type: C (EMV Chip Read)
VISA CREDIT: xxxxxxxx4793
Time: 5:16 PM
Transaction Type: Sale
Authorization: Approved
Approval Code: 715061
Payment ID: scsPXWMBqKbh
Application ID: A0000000031010
Application Label: VISA CREDIT
Device ID:
Card Reader: BBPOS

Amount \$52.52

+ Tip: 10.00

= Total: 62.52

X. 
RICHARD A MCLEON



Welcome to Spangles!
2630 S. 9th
Salina KS 67401
(785) 827-2525

RICHARD

Host: MARK
RICHARD
05/06/2026
1:41 AM
10028

Order Type: Dine In

Grilled Chicken on Pita 6.49
Ranch Cup
Sm Strawberry Shake 3.99
#6 SD Bacon Swiss VP 11.49
Sourdough Bacon Swiss
Small Fry
No Seasoning
Sm Soft Drink

Subtotal 21.97
Tax 2.03

Handwritten:
\$ 11.49
1.06 Tax

\$ 12.55

Dine In Total 24.00

Cash 24.00

Thanks for choosing Spangles!
Tell us about your experience!
<http://www.spanglesinc.com/survey.html>

Due to a nationwide penny shortage, we will be rounding all cash transactions to the nearest nickel.

We appreciate your understanding.
It is unlawful to drink and drive!

--- Check Closed ---

Tucson's Steakhouse
 ** 2750 South Ninth **
 ** Salina, Kansas 67401 **
 785-820-9595

Date: May06'26 06:03PM
 Card Type: Visa
 Acct #: XXXXXXXXXXXX4793
 Card Entry: SWIPED
 Trans Type: PURCHASE
 Auth Code: 816020
 Check: 710
 Table: 51/1
 Server: 233 Lydea M
 08XN8RU12HYA3KQMXX
 EMV with Sig

Subtotal: 64.35

Tip: 12.00

Total: 76.35

Signature

I agree to pay above total
 according to my card issuer
 agreement.

Customer Copy

For your convenience we are
 providing the following
 gratuity calculations:

15% is \$8.82
 18% is \$10.58
 20% is \$11.75

Tucson's Steakhouse
 ** 2750 South Ninth **
 ** Salina, Kansas 67401 **
 785-820-9595

233 Lydea M

Tbl 51/1 Chk 710 Gst 2
 May06'26 05:28PM

1 Jalapenos	12.99
1 Arizona Egg Roll	12.49
1 App Bacon Shrimp	13.79
1 Old Fashioned	9.50
1 Ultimate Marg	10.00

Subtotal 58.77
 Tax (9.5%) 5.58
 05:58PM Total 64.35

Thank you for dining at
 Salina's Favorite Steakhouse!!

For your convenience we are
 providing the following
 gratuity calculations:

\$ 39.27 15% is \$8.82
 3.73 Tax 18% is \$10.58
 \$ 43.00 20% is \$11.75
 8.31 tip
 \$ 50.31



Gella's Diner & Lb Brewing Co
117 E 11th St
Hays, KS 67601

Server: Kaitlyn S
Check #40
Guest Count: 1
Ordered: 5/7/26 12:56 PM

Table B2

1 16oz Oatmeal Stout		\$5.50
1 10oz Amber Ale		\$3.00
1 Grebble	3.90	\$7.00
2 Brewben	14.00	\$28.00
Subtotal	17.50	\$43.50
Tax	1.65 TAX	\$4.10
Total	19.15	\$47.60
	Tip - 20%	3.83
		<u>\$22.98</u>

Suggested Tip:

18%: (Tip \$7.83 Total \$55.43)

20%: (Tip \$8.70 Total \$56.30)

22%: (Tip \$9.57 Total \$57.17)

Tip percentages are based on the check price before taxes.

Powered by Toast



Gella's Diner & Lb Brewing Co
117 E 11th St
Hays, KS 67601

Server: Kaitlyn S
Check #40
Guest Count: 1
Ordered: 5/7/26 12:56 PM

Table B2

1 16oz Oatmeal Stout	\$5.50
1 10oz Amber Ale	\$3.00
1 Grebble	\$7.00
2 Brewben	\$28.00
Subtotal	\$43.50
Tax	\$4.10
Tip	\$9.57
Total	\$57.17

Credit Card	Contactless
Visa	xxxxxxx4793
Time	1:39 PM
Transaction Type	Sale
Authorization	Approved
Approval Code	317004
Payment ID	rjkdWpFw79Y
Application ID	A00000J0031010
Application Label	VISA CREDIT
Card Reader	BBPOS

VISA CARDHOLDER

Suggested Additional Tip:

+ 2%: (Tip \$0.87 Total \$48.47)

+ 3%: (Tip \$1.30 Total \$48.90)

+ 5%: (Tip \$2.18 Total \$49.78)

+ 7%: (Tip \$3.04 Total \$50.64)

Tip percentages are based on the check price before taxes.

Powered by Toast

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION KS0042
	PERIOD ENDED April 2026
	BORROWER NAME The Lane-Scott Electric Cooperative, Inc.
INSTRUCTIONS - See help in the online application.	

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	6,530,589	6,695,714	7,669,313	1,539,983
2. Power Production Expense				
3. Cost of Purchased Power	3,002,775	3,250,025	4,320,140	725,977
4. Transmission Expense				
5. Regional Market Expense				
6. Distribution Expense - Operation	324,580	357,926	447,341	90,960
7. Distribution Expense - Maintenance	351,111	387,466	456,825	96,232
8. Customer Accounts Expense	95,276	70,631	102,320	15,501
9. Customer Service and Informational Expense	28,910	25,810	33,120	8,471
10. Sales Expense	29,124	52,124	41,348	11,331
11. Administrative and General Expense	652,711	555,098	728,585	135,227
12. Total Operation & Maintenance Expense (2 thru 11)	4,484,487	4,699,080	6,129,679	1,083,699
13. Depreciation and Amortization Expense	688,526	697,745	794,993	174,876
14. Tax Expense - Property & Gross Receipts				
15. Tax Expense - Other				
16. Interest on Long-Term Debt	373,243	357,969	362,217	89,720
17. Interest Charged to Construction - Credit				
18. Interest Expense - Other	2,529	2,128	1,846	540
19. Other Deductions	3,938	36,147	7,049	4,152
20. Total Cost of Electric Service (12 thru 19)	5,552,723	5,793,069	7,295,784	1,352,987
21. Patronage Capital & Operating Margins (1 minus 20)	977,866	902,645	373,529	186,996
22. Non Operating Margins - Interest	83,546	53,000	86,023	11,914
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments				
25. Non Operating Margins - Other	(24,086)	58,478	31,984	(2,038)
26. Generation and Transmission Capital Credits	232,170			
27. Other Capital Credits and Patronage Dividends	25,696	18,828	10,000	
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)	1,295,192	1,032,951	501,536	196,872

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION

KS0042

PERIOD ENDED

April 2026

INSTRUCTIONS - See help in the online application.

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	6	15	5. Miles Transmission		
2. Services Retired	1	21	6. Miles Distribution – Overhead	2,030.02	2,031.40
3. Total Services in Place	6,076	6,091	7. Miles Distribution - Underground	9.17	9.61
4. Idle Services (Exclude Seasonals)	366	411	8. Total Miles Energized (5 + 6 + 7)	2,039.19	2,041.01

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	66,182,424	30. Memberships	0
2. Construction Work in Progress	1,693,718	31. Patronage Capital	23,737,237
3. Total Utility Plant (1 + 2)	67,876,142	32. Operating Margins - Prior Years	1,439,846
4. Accum. Provision for Depreciation and Amort.	25,521,678	33. Operating Margins - Current Year	902,645
5. Net Utility Plant (3 - 4)	42,354,464	34. Non-Operating Margins	3,627,117
6. Non-Utility Property (Net)	0	35. Other Margins and Equities	284,254
7. Investments in Subsidiary Companies	255,487	36. Total Margins & Equities (30 thru 35)	29,991,099
8. Invest. in Assoc. Org. - Patronage Capital	12,728,203	37. Long-Term Debt - RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	445,461	38. Long-Term Debt - FFB - RUS Guaranteed	28,604,156
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	221,958	39. Long-Term Debt - Other - RUS Guaranteed	0
11. Investments in Economic Development Projects	0	40. Long-Term Debt Other (Net)	3,365,886
12. Other Investments	5,501	41. Long-Term Debt - RUS - Econ. Devel. (Net)	0
13. Special Funds	0	42. Payments – Unapplied	0
14. Total Other Property & Investments (6 thru 13)	13,656,610	43. Total Long-Term Debt (37 thru 41 - 42)	31,970,042
15. Cash - General Funds	131,346	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	100	45. Accumulated Operating Provisions and Asset Retirement Obligations	0
17. Special Deposits	25	46. Total Other Noncurrent Liabilities (44 + 45)	0
18. Temporary Investments	6,906,474	47. Notes Payable	0
19. Notes Receivable (Net)	0	48. Accounts Payable	1,228,694
20. Accounts Receivable - Sales of Energy (Net)	1,560,781	49. Consumers Deposits	185,841
21. Accounts Receivable - Other (Net)	115,837	50. Current Maturities Long-Term Debt	1,669,682
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt - Economic Development	0
23. Materials and Supplies - Electric & Other	680,833	52. Current Maturities Capital Leases	0
24. Prepayments	121,399	53. Other Current and Accrued Liabilities	676,015
25. Other Current and Accrued Assets	34,016	54. Total Current & Accrued Liabilities (47 thru 53)	3,760,232
26. Total Current and Accrued Assets (15 thru 25)	9,550,811	55. Regulatory Liabilities	0
27. Regulatory Assets	0	56. Other Deferred Credits	0
28. Other Deferred Debits	159,488	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	65,721,373
29. Total Assets and Other Debits (5+14+26 thru 28)	65,721,373		

Formulas - 12-month rolling average

Apr-26

RUS = 7 CFR § 1710.114

Equity - % of Assets 43.77%

Margin + Equities - C36	28,547,727
Total Assets - C29	65,215,571

Distribution Equity 30.11%

Margin + Equities - C36	28,547,727
Total Assets - C29	65,215,571
Patronage Capital - C8	12,747,180

Equity - % of Capitalization 46.56%

Current Equity - C36	28,547,727
Current LT Debt - C43	32,771,345

Current Ratio 2.59

TI, C & A Assets - C26	9,297,248
TI, C & A Liabilities - C54	3,587,497

General Funds Level 10.53%

Non Utility Property - C6	-
Invest in Assoc, Other GF - C9	445,461
Other Invest. - C12	5,501
Special Funds - C13	-
Cash Gen. Funds - C15	158,472
Temporary Investments - C18	6,425,124
Prepayments Unapplied - C42	-
Total Utility Plant - C3	66,809,165

Cash to Debt 20.77%

Cash Gen. Funds - C15	158,472
Temporary Investments - C18	6,425,124
CFC CTC's - Stat Report	221,958
Current LT Debt - C43	32,771,345

Financial Reporting Ratios

TIER RUS = 1.25 2.70

Net Income - A29	155,864
Interest on LT Debt- A16	91,697

DSC RUS = 1.25 2.69

Depreciation - A13	173,173
Interest on LT Debt- A16	91,697
Pat. Cap. or Margins - A29	155,864
Prin. & Int. Pymts - N, d Total	156,613

MDSC CFC - 1.35 2.61

Depreciation - A13	173,173
Interest on LT Debt- A16	91,697
Operating Income - A21	123,483
Non-Op Margins - Int - A22*	18,001
Patronage Capital - C8	12,747,180
Pat Cap Cash Calc	1,943
Prin. & Int. Pymts - N, d Total	156,613

Operating TIER RUS - 1.1 2.35

Operating Income - A21	123,483
Interest on LT Debt- A16	91,697

Operating DSC RUS = 1.1 2.49

Operating Income - A21	123,483
Depreciation - A13	173,173
Interest on LT Debt- A16	91,697
Patron. Refund from G&T, other - A26+A27	1,943
Prin. & Int. Pymts - N, d Total	156,613
Interest on LT Debt- A16	91,697
LT Debt - other - C40	3,922,679
sum A16+C40	4,014,376

Operations Report April 2026

- Maintenance
 - Refused transformers and side taps.
 - Worked locate tickets system wide.
 - Repaired lights system wide.
 - Re-sagged lines for clearance improvements, south of Dighton.
 - Started bi-annual regulator inspections.
 - Retired connects for Mull Drilling, Whitetail Crude, Venture Corp and Ward Electric.
 - Repaired bad secondary connections for Seaboard Farms and AT&T.
 - Updated meter loops for Wade Tilitson, Dennis Lutgen and Tad Eubanks.
 - Changed out a bad arrester on the FIML circuit.
 - Repaired broken jumpers on the Hendrick's 3-phase and at C&S Farms.
 - Replaced two spans of secondary for K&O Railroad.
 - Trimmed trees at Tatum Lee's.
 - Changed out a bad transformer for Lex Bush.
 - Changed out a bad by-pass switch in the Ness City 115 substation.
- Pole Change Outs
 - Changed out a 3-phase pole on the Mishler tap.
 - Changed out a transformer pole at King Farms in Hodgeman County.
 - Changed out 6, single-phase poles on the Love Nest tap.
 - Changed out 5, single-phase poles south of Dighton.
 - Changed out a 3-phase pole in McCracken.
 - Changed out a single-phase junction pole on the Parker tap.
 - Changed out a 3-phase connect pole at Suppes Farms in Grigston.
- New Construction
 - Built four spans of new single-phase line and installed a new service for Chad Myer's.
 - Built a new single-phase connect for Debra Lucus's new shed south of Beeler.
 - Built a new single-phase connect for Brian Leighty.
 - Pulled new primary underground and terminated connections on the Dairy circuit.
- Engineering
 - Worked on meters and collectors in Command Center.
 - Staked in a few anchors for clearance improvements for Zach Conine.
 - Worked on acquiring easements from KDOT for a couple of anchors.
 - Made several contracts for new services.
 - Completed entering inspection dates into mapping fields for formal line patrol layers.
 - Mapped and staked the remaining 2025 red tagged poles for replacement.
 - Filed easements in Lane County.
 - Made several project as-built in the mapping system.
 - Worked on projects for the LRP.
 - Met with the pole testers about their new data software.

Substation NCP and CP from Sunflower Determinants

NCP KW			2026												NCP % capacity (kW/kVa)	
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
Beeler	SF02 BEELER	28000	7,177	7,844	7,481	8,028										28.7%
Dighton 14400	SF02 DIGH14400	28000	5,229	5,133	7,901	5,065										28.2%
Dighton 7200	SF02 DIGH7200	22400	2,620	2,290	2,521	2,804										12.5%
Manning	SF02 MANNING	25000	5,561	4,706	5,128	5,734										22.9%
Manning B	SF02 MANNINGB	7500	-	-	-	-										0.0%
Scott Park	SF02ONEOKSC				5	2										
LS Seaboard	SF02 SEABOARD	billing	340	336	548	671										
Twin Springs 14000	SF02 TSPRGS14	11300	337	256	238	233										3.0%
Twin Springs 7200	SF02 TSPRGS72	11300	166	133	281	282										2.5%
Dighton WAPA	SFWP DIGHTON	billing	154	137	135	153										
Dighton - West	SF02 DIGHTCTYW	1500	469	400	417	420										31.3%
Dighton - North	SF02 DIGHTCTYN	1500	446	423	397	403										29.7%
Dighton - South	SF02 DIGHTCTYS	1500	622	429	507	511										41.5%
City of Dighton	SFS2 DIGHCTY	billing	1,332	1,110	1,151	1,136										
Alexander 115 Sub	MK02 ALEXAN	20000	1,601	1,265	-	2,776										13.9%
Ness City 115 Sub	MK02 NESS115	20000	3,384	3,544	3,748	3,728										18.7%
LSEC Billing NCP	time		12:00	14:00	11:00	16:00										
	date		1/17	2/20	3/26	4/13										
Non-Coincidental Peak last year:		178000	29,438	28,006	30,458	31,946	0	0	0	0	0	0	0	0	0	17.9%
			29,012	29,081	27,803	27,278	27,611	38,230	46,111	38,369	39,878	31,952	24,004	25,216		

CP KW			2026												CP % capacity (kW/kVa)	
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
Beeler	SF02 BEELER	28000	5,216	5,994	6,508	5,378										23.2%
Dighton 14400	SF02 DIGH14400	28000	4,660	3,962	4,707	4,770										17.0%
Dighton 7200	SF02 DIGH7200	22400	2,284	2,071	2,345	2,532										11.3%
Manning	SF02 MANNING	25000	4,561	4,121	4,268	5,542										22.2%
Manning B	SF02 MANNINGB	7500	-	-	-	-										0.0%
Scott Park	SF02ONEOKSC				1	1										
LS Seaboard	SF02 SEABOARD	billing	285	261	189	201										
Twin Springs 14000	SF02 TSPRGS14	11300	310	223	226	220										2.7%
Twin Springs 7200	SF02 TSPRGS72	11300	149	97	215	259										2.3%
Alexander 115 Sub	MK02 ALEXAN	20000	1,480	1,208	-	1,046										7.4%
Ness City 115 Sub	MK02 NESS115	20000	2,913	2,153	3,748	2,513										18.7%
Sunflower System CP	time		13:00	8:00	18:00	16:00										
	date		1/23	2/5	3/25	4/21										
Sum of CP last year:		173500	21,858	20,090	22,207	22,462	0	0	0	0	0	0	0	0	0	12.9%
			23,406	22,125	20,003	21,921	21,864	28,397	29,851	28,514	26,330	24,440	20,661	20,748		

City of Dighton NCP			2026												NCP % capacity (kW/kVa)	
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
Dighton WAPA	SFWP DIGHTON	billing	154	137	135	153	-	-	-	-	-	-	152	-	-	
Dighton - West	SF02 DIGHTCTYW	1500	469	400	417	420	-	-	-	-	-	-	-	-	-	31.3%
Dighton - North	SF02 DIGHTCTYN	1500	446	423	397	403	-	-	-	-	-	-	-	-	-	29.7%
Dighton - South	SF02 DIGHTCTYS	1500	622	429	507	511	-	-	-	-	-	-	-	-	-	41.5%
City of Dighton	SFS2 DIGHCTY	billing	1,332	1,110	1,151	1,136	-	-	-	-	-	-	-	-	-	
Non-Coincidental Peak last year:		4500	1,537	1,252	1,321	1,334	0	0	0	0	0	0	0	0	0	34.2%
			2,400	1,962	406	359	473	645	774	792	635	523	306	388		

Sunflower Billing Summary		capacity	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
City of Dighton @ 2% Subtract from WHM	CPKW		1,486	983	1,285	1,265									
Demand 1	CPKW		178000	20,372	19,107	20,922	21,197	0	0	0	0	0	0	0	11.9%
Demand 2 NCP			178000	21,801	21,785	24,413	23,927								13.7%
Energy purchased			13,693,641	12,234,954	13,626,904	14,194,107									

CYBERSECURITY & INFORMATION TECHNOLOGY

EXECUTIVE SUMMARY

Strategic Planning Projects

- Reviewing cybersecurity data management regulatory requirements.
- Scheduling software programming to develop and implement a company dashboard data mining program.
- Scheduling training for implementing data mining dashboard portals, customized portal page, report writing concepts, and custom report builds to create an employee website that provides collection of data, data storage, data analysis, and data reporting.
- Reviewing data management programming to establish consistent data storage practices, securities, and secured access.
- Developing data management document record retention, data integration, data scalability, and data security.

Cybersecurity

- Cybersecurity data management regulatory requirements review.
- NRECA Cybersecurity Webinar
- KEC IT & Cybersecurity Committee final meeting planning and preparations.

Information Technology

- New Employee Equipment and Set Up
- Nex-Tech iPad and iPhone Replacement
- Mosaic Introduction to Report Writing Hands-On Training
- Cathy Domsch Project Management Training
- Rainmaker Training
- Miscellaneous User Technical Assistance

Communications & Member Service Board Report – May 2026

1. Annual Meeting

- Gifts Have Been Ordered
- Working on Trustee Election with OSG
- Working on Annual Report - Due May 11
- Online Election will be live June 8
- Annual Report including mail-in ballot will be mailed to members June 8.
- Voting will on July 14 promptly at 7 pm and results sent to us at 7:15 for announcement during the business portion of the annual meeting.

2. Member Satisfaction Survey: Inside Information is doing the survey in May with the results provided at the end of June.

3. Continuing Education Scholarships Recipients:

- Monica Jordan, Ness City
- Emma Petersilie, Ness City
- Taegin Liggett, Ness City
- Callie Cramer, Healy
- Kamryn Anderson, McCracken
- Jessa York, Garden City

4. CoBank Sharing Success Recipients:

- Camp Lakeside: Upgrade AED units at the camp.
- Lane County Improvement District: They take care of the sirens and sewer in Healy. The grant will be used to the system and the storm sirens
- Producers with a Purpose: Through the Ness Co Farm Bureau - will be an ongoing project supported by other sponsorships, donations and businesses to supply locally raised and processed beef to Western Plains Schools, Ness City Schools, Sacred Heart School and the Ness County Senior Center. The grant will help purchase a beef from a Ness County 4-H member to supply locally produced and processed beef to one of the above organizations.
- Lane County 4-H: The grant will be used to purchase durable livestock pens for sheep, goats, and swine to be installed in the new fairgrounds barn. These pens will provide a safe, organized, and functional space for youth to house and exhibit their animals during the county fair and other educational livestock events throughout the year.

5. Monthly KCL, social media posts, website updates, new member e-mail series, newsletter e-blast, chamber communications, sponsorship/donation requests, communication plan updates, spending report.

May Board Meeting – Human Resources Report-April Duties

1. Finalized Wage and Benefit worksheet.
2. Zoom meeting with Bruce Tulgan covering “27 Challenges Managers Face”.
3. Completed I-9 Audit.
4. Onboarded Isabella McNey.
5. Updated Job descriptions.
6. Completed and submitted KEC Manager Survey.
7. Made Record Retention schedule.
8. Created Employee Evaluation Sheet.
9. Employee Appreciation Luncheon.
10. Submitted Quarterly Payroll tax returns.
11. Participated in Scholarship Committee.
12. Participated in the Mock Interviews at Ness City High School

Other Job Duties:

1. Completed the end of month Labor Distribution Report
2. Completed & Submitted Sales and Use Tax
3. Completed and submitted the Compliance One and No Time Lost reports.
4. Normal monthly duties, employee assistance, customer service, payroll, FLSA reports, payroll taxes, 401(k) distributions, Health Insurance, Group Insurance, and RS distributions.
5. Scheduled training and reservations for employees and directors.
6. Sent out evaluations to employees with an anniversary hire date in May and their supervisors.

April Warehouse Report

Total Inventory Dollars on Hand for April:

Line Material--\$387,091

Inventory Turns—1.36

Resale Material--\$201,836

Inventory Turns—0.898

Generac Update:

There were three Generac generators installed in April, making it a busy month for this segment of the Retail business. Additionally, three estimates were sent out and another one being ordered from an older estimate we had sent. Service calls were quiet this month with only two being called in. Michael finished his recertification training and is now good for another year.

Electrician Update:

April remained very busy for Michael. Lane County Feeders finished construction on a new building and were ready for wiring to begin. We once again used our contractor, who was able to send a guy down which helped keep things on track. Multiple estimates were completed and sent out; these will be followed up on in May.

Line Material:

Things are steady on the lineside and as of the end of April, we're not experiencing any issues getting material. We have added a new vendor to our quote list, Resco. They have been very competitive and have won several bids on material. Resco is a Coop and we are in the process of becoming a member so we can benefit from capital credits from our purchases.

10. b. 2026 Construction Work Plan

Major Operations projects are typically presented to the Board through Capital Budgets, Construction Work Plans (CWP) , and the Long-Range Plan (LRP). It is easiest to think about the LRP like the Financial Forecast. The Financial Forecast is a 10 to 20-year projection that is then divided into annual Budgets. The LRP is a 10 to 20-year projection that is then divided into sequential 2 to 4-year CWPs. This LRP is a good planning tool and is required by the RUS if you approach them for construction lending.

Our Long-Range Plan expired in 2022. We were working through the impacts of COVID-19 at the time and managing construction projects from operating revenues and aid to construction contributions, so a major construction loan was not a priority. Also, most engineering firms were working through COVID issues, understaffed, and postponing non-critical projects like LRPs.

During this time, we focused on known concerns (low-hanging fruit) related to hardening the system. This included pole inspections, replacements, tree trimming, inspections, switches, various tie-lines, and correcting our mapping system and circuit maps.

We contracted with Finley Engineering in July 2025 to create a 10-year LRP with a delivery date of March 15, 2026. This LRP focuses on projects related to construction, reliability, safety, and our building facilities. Finley Engineering notified us in March that the project would be completed at the end of September 2026. In our current environment we do not anticipate arrival until the fourth quarter of 2026.

The Board approved our 2026 Operations Department Budget on November 24, 2025. Our plan was to work on Capital Budget items until the Board approved the 2026 LRP.

Because of the delay and the necessity of completing essential construction and building projects, we have prepared a 2026 Construction Work Plan (CWP) for Board approval to bridge the gap between the 2026 Capital Budget and the LRP.

Some items in the CWP are extracted from the Capital Budget. These items are included in the CWP to prioritize their completion. Others are reliability-focused based on known or pending reliability concerns and are currently in the 2026 LRP. The Building Facility Plan piece is related to previous inspections and the Boards Strategic Plan.

We proposed the following projects for the 2026 Construction Work Plan and believe that they can be completed before the LRP arrives. Completed projects will be removed from the LRP.

2026 Construction Work Plan

1. 2026 Approved Capital Budget Projects. These Board approved items (November 24, 2025) remain a priority.
 - McCracken radio tower. Estimated cost is \$125,000.
 - Recloser replacement in the Ness City substation. Estimated cost is \$87,580.

2. Reliability Projects. These items are known or pending reliability issues or enhancements.
 - Purchase land for a new Shallow Water substation. We are currently in year two of a 5-year contract for \$54,000 per year with Wheatland Electric for voltage support in the Shallow Water area. Wheatland also has voltage issues in the area and has told me that they intend to renew the contract once. Estimated cost for two acres is \$10,000.
 - Start phase 1 of the Manning to Shallow Water tie line. This is 2.5 miles of single phase to 3-phase conversion. This is the first step towards reinforcing reliability between Manning and Shallow Water. Estimated cost is \$185,000.
 - Ransom substation upgrades. Installing underground feeds and auto switches. This project reinforces the Ransom Substation and improves reliability through auto switching (like the Healy switches). Estimated cost \$110,000.

3. Building Facility Plan. The Facilities Conditions Assessment (FCA, June 2025) recommended specific long-range actions for the Ness City and Dighton offices. Among the recommendations were major renovations of the Ness City and Dighton facilities. This project is in the 2026-2029 Strategic Plan as Strategic Goal #2.
 - Ness City. The FCA identified multiple issues with the current facilities such as asbestos abatement, lead-based paint, replacing windows, guttering, exterior masonry, deteriorated seals, and general deterioration. The FCA – Ness City (page 4) further stated that *“it may be worthwhile to evaluate the feasibility of replacing this building with a more modern structure that aligns with the cooperative’s current and future operational needs.”*

It is our assessment that replacing the facility will be more cost-effective than repairing the existing facility. This reflects our growing needs in Ness County and our extremely limited space at the existing facility. Therefore, we recommend that the Cooperative:

- Purchase land east of Dollar General for a new facility in Ness City. Estimated cost for five acres is \$25,000.
-
- Dighton. There were multiple recommendations for the Dighton facility that require further investigation. However, the FCA-Dighton (page 4) identifies *“The roof has surpassed its expected service life, with multiple areas at risk of leaking.”* We agree with this assessment as we have patched the Dighton roof three times in the past 6 years and it continues to leak. We have contacted multiple roofing companies about replacing the Dighton roof with a pitched roof and responses have ranged from “no

response” to several million dollars. We feel that it is in the best interest of LSEC to replace the existing roof in kind and have received a qualified bid.

This bid is item 10. c. of this May 2026 Board Report. If the Board does not approve item 10. c., it will be removed from the 2026 CWP, remain in the Strategic Plan as “evaluation/assessment” and will continue in the 2026 LRP.

- Install a new TPO roof, flashing, and downspouts on the Dighton office. Estimated cost from Diamond Roofing is \$104,500.

Estimated Total Cost

- The estimated cost for items outside of the approved budget is \$434,500. The total projected cost including budgeted items already approved is \$647,080.
- We plan to fund the 2026 CWP from cash instead of construction lending. Further, this will not preclude the completion of other projects already identified in the 2026 Operations Capital Budget.

Staff recommends Board approval of the proposed 2026 Construction Work Plan.

April 30, 2026
Dan Hawkinson
405 High St
Dighton Ks 67839
620-397-3039



We hereby submit to provide material, labor, tools and equipment to recover Lane Scott Electric Roof

Lane Scott Electric 60 Mil TPO Roof Recover

Scope of Work:

- Set up site safety at roof edge.
- Tear off all flashings including membrane, metal coping, slip metal, scuppers, and pipe boots.
- Remove penetrations that are not in use anymore.
- Patch decking and iso to match existing roof system.
- Install ½” high density cover board over the existing insulation.
- Adhere the new roof system utilizing TPO bonding adhesive at a rate specified by the manufacturer.
 - New 60 **mil TPO** membrane.
 - Fasten field TPO membrane to bottom of parapet wall.
 - Adhere wall flashings and terminate membrane with aluminum bar fastened 6” on center.
 - Adhere new flashings to existing penetrations.
 - Hot air weld seams, wall flashings and penetration flashing details per manufacturer’s specifications.
 - Apply cut edge sealant.
- Install new caulk joint and cap
- Install new collector heads, gutters, and downspouts.
- Provide the owner with our Contractor’s **2-year** workmanship warranty.
- Provide the owner with the Manufacturer’s **20-year** standard warranty.

Labor, material, insurance and clean up associated to this proposal for the sum of.....\$ 104,500.00

- **Add to provide and install metal edge.....\$2,400.00**

Exclusions:

- Sales tax, if this is an exempt project, the certificate must be provided and accepted by the state, or taxes will be charged.

Brandon Adams
Superintendent Diamond Roofing

Should you have any questions regarding the above scope of work or exclusions herein, I am available at your convenience to discuss at (620) 255-3839, or via email at badams@diamond-roofing.com. Thank you for your consideration of Diamond Roofing.

Southwest Kansas Region:
100 McArtor Road, P.O. Box 37
Dodge City, KS 67801
Phone: 620-225-2622

Western Region:
1630 East Fulton
Garden City, KS 67846
Phone: 620-315-4241

Flint Hills Region:
9300 East US Highway 24
Manhattan, KS 66502
Phone: 785-537-8008



Diamond Roofing Authorized Signature

To indicate acceptance of this proposal please sign and date below:

Accepted by: _____ Date: _____

Southwest Kansas Region:
100 McArtor Road, P.O. Box 37
Dodge City, KS 67801
Phone: 620-225-2622

Western Region:
1630 East Fulton
Garden City, KS 67846
Phone: 620-315-4241

Flint Hills Region:
9300 East US Highway 24
Manhattan, KS 66502
Phone: 785-537-8008

10. d. Estate Capital Credit Retirements

June 2026 Capital Credit Estate Retirement							
Last Name	First Name	Cust No.	Unretired ELEC-COOP	Ret Hist Unclaimed	Total ELEC Amount	Form W-9	Unretired G&T
Borger	Rodney	20582	\$ 550.22	\$ -	\$ 550.22	-	\$ 480.86
Collins	George	3141	\$ 1,482.30	\$ -	\$ 1,482.30	X	\$ -
Craig L. Miller Trust		13295	\$ 1,185.66	\$ 529.40	\$ 1,715.06	X	\$ -
Day	Dean	40215	\$ 253.30	\$ -	\$ 253.30	-	\$ 26.94
Donecker	Terry	40083	\$ 510.31	\$ 43.29	\$ 553.60	-	\$ 1,320.29
Hess	Jim	80690	\$ 8.21	\$ 0.01	\$ 8.22	-	\$ 0.23
Jewell	Alma	100219	\$ 122.50	\$ -	\$ 122.50	-	\$ 259.28
Kleweno	Marian	110211	\$ 321.10	\$ -	\$ 321.10	-	\$ 331.27
Marcus	Coline	130713	\$ 191.90	\$ -	\$ 191.90	-	\$ 209.28
Miller	Robert	130264	\$ 579.35	\$ -	\$ 579.35	-	\$ 195.18
O'Brate	Cecil	150002	\$ 526.08	\$ 352.81	\$ 878.89	X	\$ 813.58
Ramsey	Joyce	180319	\$ 3,236.90	\$ -	\$ 3,236.90	X	\$ 2,041.29
Rohrbough	Galen	18293	\$ 939.73	\$ -	\$ 939.73	X	\$ -
Schaffer	Marie	190952	\$ 278.23	\$ -	\$ 278.23	-	\$ 984.70
Scheurman	Randall	190454	\$ 1,947.61	\$ -	\$ 1,947.61	X	\$ 2,760.22
Schwab	Charles	190522	\$ 1,357.22	\$ 123.07	\$ 1,480.29	X	\$ 1,883.74
Shaffer	Deanna	19594	\$ 4.56	\$ -	\$ 4.56	-	\$ -
Shupe	Boyde	190248	\$ 1,204.33	\$ -	\$ 1,204.33	X	\$ 1,706.00
Smith	Thomas	190343	\$ 1,096.67	\$ 274.72	\$ 1,371.39	X	\$ 832.53
Surface	Ronald	190930	\$ 501.82	\$ -	\$ 501.82	-	\$ 445.49
Trust of Cleveland	Rothe Family	18058	\$ 146.21	\$ 250.28	\$ 396.49	-	\$ -
Vogel	Carolyn	220094	\$ 499.81	\$ -	\$ 499.81	-	\$ 395.36
Total Elec Coop Credits to be Retired:					\$ 18,517.60		

Staff requests that the Board approve \$18,517.60 in Estate Capital Credit Retirements.

SAFETY PROGRAM

- **Safety Monthly Summary:** Working with Carrie on Emergency Response Plan, Safety Council Walk thru is 85 percent completed. Disaster Recovery Plan will be worked on May 4th -8th 2026. Hoping to have completed soon.
- Safety Demo was done on April 29th, 2026, for the Farm Bureau Ag Day. Grades K-6 attended with 5-demos conducted.

SAFETY PROJECTS COMPLETED AS OF April 2026

1. Rubber gloves changed out.
2. Rubber sleeves changed out.
3. KEC Safety Meeting: Bucket rescue and pole top rescue was completed. Admin. Talked about Emergency Preparedness.

Ann Jennings's submitted report:

- Wildfire Awareness Month:
 - a. Magazine: Manager's Article
 - b. Magazine: Home Ignition Zone Checklist
 - c. Social Media: Wildfire Mitigation Video
- Electrical Safety Month- Social Media Post
- Electrical Youth Safety Video- Social Media
- Utility Scam Tip
- Overhead Line Clearance- Call The Lane-Scott ahead of time
- Never Drive Over a Downed Power Line
- National Safe Boating Week

Diana Kuhlman submitted reports:

- Attended Monthly Safety Meeting.
- Coordinate Monthly Drug Testing.
- Submitted No- Time Loss Report to Federated and KEC.

SAFETY PROJECTS IN PROGRESS AS OF April 2026

1. Completed SafetyAmp Inspection digital form: Completed right of way permits, and overlength permits.
2. FCC radios: Looking into locations and options for tower development.
3. Safety Council Yearly Walk through items being repaired. 85% completed.
4. RESAP Onsite Observation.
 - Sub Station Circuits are being identified.
 - URD cables being identified and labeled. In Progress.
 - Pad mount and switch cabinet signage in progress of being updated.
 - Fixing items that were noted during KEC RESAP observation. Completed.

LANE-SCOTT ELECTRIC COOPERATIVE, INC.
SAFETY MEETING
April 29th, 2026

Dal Hawkinson called the meeting to order at 10:05 a.m.

Minutes were read: Minutes were reviewed. Kevin Bradstreet made a motion to approve March 19th, 2026, minutes. Diana Kuhlman seconded the motion.

Present: Richard McLeon, Kasey Jenkinson, Ben Mann, Dal Hawkinson, Chad Rupp, Kevin Bradstreet, Blake McVicker, Taylor Cable, Bailey Wells, Nate Burns, Tad Uubanks, Scott Briand, Ann Jennings, Diana Kuhlman, Cindy Fuentes-Ummel, Lillie Koehn, and Isabella McNey.

Absent: Chris Terhune, Myron Seib, Dellon Shelton, Micheal Pollock, Carrie Borell, and Jocelyn Shull.

Guest:

Truck report of inspections:

105	Bailey Wells	OK
110	Dellon Shelton	OK
112	Taylor Cable	OK
123	Micheal pollock	OK
132	Bailey Wells	OK
136	Taylor Cable	OK
143	Micheal Pollock	OK
145	Dal Hawkinson	OK
150	Kevin Bradstreet	Transfer case being replaced
191	Micheal Pollock	OK
200	Ben Mann	OK
201	Blake McVicker	OK
305	Dellon Shelton	OK
2401	Myron Seib	OK
2402	Chris Terhune	OK
2501	Nate Burns	OK
2502	Chad Rupp	OK
2503	Bailey Wells	OK

Trailer and Equipment report for inspections:

502	Blake McVicker	OK
507	Blake McVicker	OK
515	Blake McVicker	OK
504	Blake McVicker	OK
505	Chris Terhune	OK
508	Chris Terhune	OK
509	Chris Terhune	OK
513	Chris Terhune	OK
516	Chris Terhune	OK
517	Chris Terhune	OK
518	Scott Briand	OK
519	Scott Briand	OK
700	Chris Terhune	OK
701	Chris Terhune	OK
702	Chris Terhune	OK
703	Chris Terhune	OK
512	Myron Seib	OK
514	Scott Briand	OK

Warehouse, building, and pole yard inspections:

Ness City Warehouse	Blake McVicker	OK
Ness Pole Yard & Transformer Dock	Blake McVicker	OK
Warehouse	Scott Briand	OK
Pole Yard & Transformer Dock	Scott Briand	OK
Office	Diana Kuhlman	OK

Personal Tools: All Passed

Gloves Monthly Test Results: All Passed.

Line Hoses Annual Test Results: All Passed.

Blankets Annual Test Results: All Passed.

Sleeves Quarterly Test Results: All Passed.

Substation and Regulator Report: Replaced two bad switches in Ness 115 substation. Replaced weeping bushing on regulator and replaced bad arresters on 34.5 transformer in Ransom Substation. Nitrogen leak in Manning Substation has been fixed.

PCB Report: None to Report

Line Clearance: Calvin Myers Residence, City of Alexander, Tatum Lee's Residence.

Accident and Near Misses: Trash Truck hit a pole at King Farms, Baer & Nichepor caught wire with sprayer. Blake McVicker had left rear duals of truck #201 come off. Pretrip was completed before travel. Discovered that the lug nuts were not torqued properly at tire shop and stretched the wheel studs.

Good Catch Report: Kasey Jenkinson and Bailey Wells - Midwest installed the wrong disconnect. The disconnect was rated for 240 volts and needed to be rated for 480volts. Kasey Jenkinson heard a noise on truck #150, found that the noise was from the transfer case.

Old Business: Nothing to report.

New Business:

- ♦ Dal Hawkinson: Solida is trimming trees in City of Alexander, and City of Ness City. Pole testers are 90percent done. They have tested 3700 poles approximately with only a rejection rate of 2 percent. Tallgrass is looking into a new location for a pump station. Diamond roofing will be giving an estimate to repair the main office building roof. Working on long range plan.
- ♦ Ann Jennings: Annual Meeting mugs are ordered. Election process for 3-trustees is underway. A member survey will be going out via- email. Looking into a better process for outage notifications by text message for members on Smart Hub.
- ♦ Diana Kuhlman: Working on record retention schedule with Doc Vault. Employee appreciation was a success. Conducted mock job interviews with Ness City Seniors at the High School. Working on I-9 audits. Working on designing new employee evaluations. Mike Fruzel will be helping with wage and salary analysis. Updating policies and procedures in the employee handbook. Ordered new shirts for the annual meeting.
- ♦ Mikey Goddard: with KEC: Conducted Pole Top and Bucket Rescue and discussed Emergency Preparedness with Admin. Mikey discussed the KEC safety summary.

Meeting adjourned.

Chris Terhune
Safety Coordinator

Carrie Borell
Safety Administrator