



To: **Board of Trustees and Attorney - DRAFT**

A regular meeting of the Board of Trustees has been scheduled for September 28, 2026, at 7:00 p.m.

Proposed Agenda:

1. Call to Order
2. Reading and Approval of Minutes
3. Presentation of Check Register
4. Presidents Report
5. Attorney's Report
6. Sunflower EPC Report
7. KEC Report
8. General Managers Report
9. Old Business
 - a. McCrackin Tower update – Joe Gasper
 - b. Board Policy 540 Artificial Intelligence
10. New Business
 - a. 2027 Load Forecast Study – Richard and Dal
 - b. Shallow Water Substation land project – Richard and Dal
 - c. Board Policy 503 Standby Duty amendment
 - d. KECHIT Update
 - e. 2027 Youth and Leadership Camp
11. Safety Program Report
12. Executive Session (is not requested).
13. Adjourn

Upcoming Events:

KEC Board Meeting	Wichita	Sep 30-Oct 1.
NRECA Regional Meeting	Salt Lake City, UT	Oct 4-7
KEC Director Training	Dighton	Oct. 17
Sunflower Board Meeting	Hays	Oct. 20-21
LSEC Board of Trustees	Dighton	Oct. 26

**MINUTES OF THE REGULAR AUGUST 2026
MEETING OF THE BOARD OF TRUSTEES
OF THE LANE-SCOTT ELECTRIC COOPERATIVE, INC.**

CALL TO ORDER

A regular meeting of the Board of Trustees of the Lane-Scott Electric Cooperative, Inc., was held on Monday, August 24, 2026, in the offices of the cooperative at 410 South High Street, Dighton, Kansas. President Richard Jennison called the meeting to order at 6:51 p.m. In addition to President Richard Jennison, the other trustees in attendance were: Gary Shapland, Gerome Copeland, Randall Evans, Randy Evans, Shelly Turner, James Jordan and Craig Ramsey. Also present Richard McLeon IV, Ann Marie Jennings and Joseph D. Gasper, Attorney. Susan Nuss was absent.

MEMBER SERVICES REPORT

Ann Marie Jennings presented a Communications/Member Services report. Highlights of her report are as follows:

- 465 meals were served at the annual meeting, which is the most since Ann Marie has been at LSEC. The quorum was met with 104 members. Expenses for the annual meeting were \$38,268.94 excluding advertising.
- A professional video taken at the annual meeting was shown. This video will be used as part of a larger promotional video.
- The member satisfaction survey was reviewed. 256 members completed the survey with 183 members responding by phone and 73 online and by email. Three scores were provided, each having a unique purpose. The three scores are ACSI, CAPS and NPS. The overall CAPS score was 92 and the ASCI score was 89. The detailed numbers and specifics were reviewed with the board.
 - The results of the survey will be included in the Country Living magazine.
 - LSEC was in the top 5% of the nation for the testing quarter.
 - The board discussed the telephone contacts to members and several non-cooperative type questions. LSEC will look for a different survey provider for the next member satisfaction survey.

Ann Marie left the meeting after her presentation.

MINUTES OF PRIOR MEETING

President Jennison called for action on the minutes of the prior meeting held on July 27, 2026. *Hearing no corrections to the printed minutes, the minutes were approved as printed.*

CASH DISBURSEMENTS

President Jennison called for questions regarding the check list for the month.

There were no questions on the checks.

PRESIDENT'S REPORT

President Jennison discussed meeting with Tammy Lehman on November 23. There were no conflicts and the meeting will be held then.

ATTORNEY'S REPORT

Attorney Gasper provided an update on the radio tower land purchase and Ness County lease.

REPORT OF SUNFLOWER DELEGATE

A copy of the Sunflower report was included in the board packet and emailed to the trustees.

President Jennison had no additions to the written report.

KEC REPORT

A copy of the KEC report was included in the board packet Craig Ramsey, KEC representative had no additional items to report.

MANAGER'S REPORT

Manager McLeon commented on the following matters:

- The credit card statements were available for review.
- Manager McLeon reviewed a sample bill to show the SEPC and LSEC expenses on a member's bill.
- Total Operating Revenues are up 7.06% at \$11,840,416 YTD. Wholesale power costs are up 9.15% YTD. The distribution margin is \$5,441,973 YTD.

- Reliability remains high. LSEC had 34 hours of outages affecting 559 meters with 24 hours from Power Supplier Outages.
- No major safety incidents were reported.
- The cost of purchased power graph shows it to be a little above average. The LSEC distribution was \$717,689 for July.
- ASAI is 99.99%.
- Manager expenses totaled \$1,537.41 and there were no *per diem* requests.
- There was an accident with a large bucket truck when it slid off a muddy road and ended up on its side. There was damage to the mirrors, bins and boom. A drug test was performed on the driver per policy. The damage is significant enough that the truck is likely totaled. The safety counsel investigated the matter and determined that the accident was caused by the muddy conditions of the road.
 - The short term plan is to rent a truck for \$4,700 per month until either repair or a replacement is obtained. Federated has been contacted and they will send an inspector to determine if the truck is repairable or totaled. The time frame for a new truck delivery is approximately two years.
 - The board inquired if a police report was obtained at the accident. There was not police report and it was discussed that it would be good policy to have a report taken at future accidents.
- Operating Margin is \$18,747 with \$640,842 YTD.
- Total Margin is \$27,065 with \$835,812 YTD.
- The Cash Balance is \$7,032,942.
- The rolling 12-month metrics remain very good.
- Operations is focused on the long-range plan and interconnection agreement for the Scott Park Substation. The Oneok load-ratio cost share will likely be around \$125,000.
- The Bridger Pipeline location has changed, which re-sets the construction timeline.
- Brookover Feeders and Lane-County Feeders are both expanding and have requested new connections.
- Carrie surveyed employees on AI usage. 64% said no AI use, 32% said yes and 4% were non-committal. She is continuing to work on an AI policy.

RECEIPT OF MANAGER'S REPORT

The board received the Manager's report as indicated herein, and there were no follow-up questions.

SAFETY REPORT

A safety report was included in the board packet.

OLD BUSINESS

- There was no old business before the board.

NEW BUSINESS

1. Capital Credit Retirement Review

- The capital credit retirement plan was reviewed with the board as a refresher. The terminology and procedure were discussed.
- The formula for calculating the retirement was explained as well.

2. Policy 405

- Manager McLeon presented the proposed changes to Board Policy 405 amending the policy to allow compensation earned by the GM/CEO by serving on outside boards to be kept by the GM/CEO rather than paid to LSEC.
- The board discussed the policy change along with the requirement that board approval must be obtained prior to submitting for nomination.
- *A motion to approve the proposed changes to Board Policy 405 as presented, was made, duly seconded and carried.*

3. Policy 406

- Manager McLeon presented Board Policy 406 regarding the requirement for the GM/CEO to reside in Dighton. The change would require residence within the LSEC service territory and would allow for residence outside of the territory, if suitable housing is unavailable, and the board approves.
- *A motion to approve the amendments to Board Policy 406 as presented was made, duly seconded and carried.*

4. CFC NRECA Regional Meeting Delegates

- James Jordan was appointed voting delegate and Manager McLeon the alternate voting delegate for the CFC elections at the 2026 NRECA Region 7 and 9 Meeting.

ADJOURNMENT

A motion to adjourn the meeting was made, seconded and carried at 8:39 p.m., on Monday, August 24, 2026.

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Accounts Payable Check Register

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
4081 8/12/26	WIRE	586	NETWORK COMPUTING SOLUTIONS	JW laptop complete	434.00
4082 8/12/26	WIRE	124	GOLDEN BELT TELEPHONE	Monthly Bill	724.75
				Monthly Bill	129.95
				Monthly Bill	172.21
Total for Check/Tran - 4082:					1,026.91
4080 8/13/26	WIRE	265	HASLER - POSTAGE ACH	Postage	50.00
				Postage	125.00
				Postage	75.00
Total for Check/Tran - 4080:					250.00
4072 8/14/26	WIRE	62	NRECA GROUP BENEFITS TRUST	NRECA GROUP INSURANCE	314.42
				NRECA GROUP INSURANCE	1,075.61
Total for Check/Tran - 4072:					1,390.03
4073 8/14/26	WIRE	609	STATE TAX	STATE PAYROLL TAX	4,598.62
4074 8/14/26	WIRE	1224	NRECA RETIREMENT & SECURITY	NRECA RETIREMENT & SECURITY	31,426.80
4075 8/14/26	WIRE	1157	NRECA 401(K) PENSION PLAN	NRECA 401K ROTH CONTRIBUTION	7,099.46
				NRECA 401(k) PENSION PLAN	4,155.60
				401(k) CONTRIBUTION PAYMENT fje.602	3,006.69
				NRECA-401(K) LOAN #4	163.78
				NRECA-401(K) LOAN #2	96.50
Total for Check/Tran - 4075:					14,522.03
4076 8/14/26	WIRE	614	MEDICARE	FICA MEDICARE	2,881.92
4077 8/14/26	WIRE	613	FICA-SOCIAL SECURITY	FICA SOCIAL SECURITY	12,322.84
4078 8/14/26	WIRE	611	FEDERAL UNEMPLOYMENT	FEDERAL UNEMPLOYMENT TAX	10.32
4079 8/14/26	WIRE	610	FEDERAL PAYROLL TAX	FEDERAL PAYROLL TAX	11,465.77
4100 8/18/26	WIRE	1229	NORTHEND DISPOSAL	Monthly Trash Bill	609.98

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
54540 8/18/26	CHK	1	KANSASN AG-NEWS	Ads	279.00
54541 8/18/26	CHK	25	LANE-SCOTT ELECTRIC COOPERATIVE,	Payroll Transfer	64,000.00
54542 8/18/26	CHK	37	JETMORE REPUBLICAN	Annual Meeting Ads	180.00
54543 8/18/26	CHK	40	KANSAS ELECTRIC COOPERATIVES	KEC Monthly Assesment	8,023.88
54544 8/18/26	CHK	107	CINTAS CORPORATION #449	Mats	101.99
54545 8/18/26	CHK	117	NESS CITY FARM & FEED	Monthly Bill	1,010.20
				Monthly Bill	108.45
Total for Check/Tran - 54545:					1,118.65
54546 8/18/26	CHK	387	WESTERN FUEL & SUPPLY	Monthly Fuel Bill	634.89
54547 8/18/26	CHK	427	DIGHTON HERALD LLC	Ads	100.00
				Ads	125.00
Total for Check/Tran - 54547:					225.00
54548 8/18/26	CHK	479	CASE BECKMAN	July Mowing	385.00
54549 8/18/26	CHK	552	HIGH POINT NETWORKS, LLC	Fixed Fee	14,730.00
54550 8/18/26	CHK	572	DIAMOND COMMUNICATIONS SOLUTI	Trustee Election / Voting	3,192.94
54551 8/18/26	CHK	641	UNDERGROUND VAULTS & STORAGE I	Monthly Shredding Bill	55.00
54552 8/18/26	CHK	650	LANE COUNTY GROCERY	Monthly Bill	289.81
				Monthly Bill	80.37
Total for Check/Tran - 54552:					370.18
54553 8/18/26	CHK	903	NISC	July 2026 MISC	1,274.00
				July 2026 MISC	814.56
				2026 Morton Building switch replacement	2,626.79
				July 2026 Recurring Invoice	1,302.00
				July 2026 Recurring Invoice	1,854.84
				July 2026 Recurring Invoice	1,169.89

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				July 2026 Recurring Invoice	5,564.51
				July 2026 Recurring Invoice	463.71
				July 2026 Recurring Invoice	1,391.13
				July 2026 Print Services	2,028.89
				July 2026 Print Services	321.93
				Total for Check/Tran - 54553:	18,812.25
54554 8/18/26	CHK	1244	PROTECTIVE EQUIPMENT TESTING	Glove Testing	1,131.67
54555 8/18/26	CHK	1248	COMPLIANCE ONE	Monthly Drug Testing	388.70
54556 8/18/26	CHK	1254	EAGLE RADIO	June Annual Meeting Ads	201.25
4085 8/19/26	WIRE	586	NETWORK COMPUTING SOLUTIONS	Hyper V Migration	553.35
54557 8/19/26	CHK	150	CHRIS TERHUNE	KEC Safety Summitt	102.00
54558 8/19/26	CHK	394	DELLON SHELTON	KEC Safety Summitt	102.00
4094 8/25/26	WIRE	263	KS DEPT OF REVENUE - SALES TAX	Sales Tax	30,514.76
4097 8/26/26	WIRE	586	NETWORK COMPUTING SOLUTIONS	JS Global VPN remote support	368.90
54559 8/26/26	CHK	1	LANE COUNTY REGISTER OF DEEDS	Easements	1,438.00
54560 8/26/26	CHK	1	WICHITA STATE UNIVERSITY	Scholarship	1,500.00
54561 8/26/26	CHK	20	BASIN ELECTRIC POWER COOP	Dispatch & Alarm Monitoring Fees	2,477.49
54562 8/26/26	CHK	55	NESS COUNTY NEWS	Email Subscription	35.00
54563 8/26/26	CHK	63	RICHARD JENNISON	Meeting Expense	368.85
54564 8/26/26	CHK	105	CITY OF NESS CITY	Monthly Bill	28.71
				Monthly Bill	35.10
				Franchise Fee	9,269.60
				Total for Check/Tran - 54564:	9,333.41

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
54565 8/26/26	CHK	135	CITY OF BAZINE	Franchise Fee	3,036.14
54566 8/26/26	CHK	160	SHULL OIL COMPANY	Monthly Fuel Bill	4,547.58
				Monthly Fuel Bill	4,070.20
				Monthly Fuel Bill	275.36
Total for Check/Tran - 54566:					8,893.14
54567 8/26/26	CHK	220	LANDIS+GYR TECHNOLOGY, INC	Monthly Flat Fee	1,850.00
54568 8/26/26	CHK	406	RICHARD MCLEON	SEPC Board Meetings - Hays ks	134.85
				KEC Summer Meeting - Overland park ks	535.05
Total for Check/Tran - 54568:					669.90
54569 8/26/26	CHK	417	SUNFLOWER ELECTRIC POWER COOP	Sub Maintenance	16,592.80
54570 8/26/26	CHK	439	BOLINGER, SEGARS, GILBERT & MOSS,	Preparation of Forms 990 & 990-t	3,900.00
54571 8/26/26	CHK	450	RANDALL G EVANS	Board of Trustees Meeting	350.73
54572 8/26/26	CHK	520	CENTURY BUSINESS TECHNOLOGIES, I	Kyovera/cs 5053 ci	195.31
54573 8/26/26	CHK	537	CONSTELLATION NEWENERGY-GAS DI	Monthly Bill	1.54
				Monthly Bill	1.08
				Monthly Bill	1.54
				Monthly Bill	3.53
Total for Check/Tran - 54573:					7.69
54574 8/26/26	CHK	570	JAMES W JORDAN	Board of Trustees Meeting	398.58
54575 8/26/26	CHK	588	GEROME L COPELAND	Board of Trustees Meeting	402.20
54576 8/26/26	CHK	590	J&J MAGNET	Magnet Ads - Lane & Ness County	1,200.00
54577 8/26/26	CHK	623	SHELLY TURNER	Meeting Expense	373.20
54578 8/26/26	CHK	624	RANDY J EVANS	Meeting Expense	389.15
54579 8/26/26	CHK	625	GARY SHAPLAND	Meeting Expense	350.73

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
54580 8/26/26	CHK	646	NESS CITY ROTARY CLUB	July Meals	32.00
54581 8/26/26	CHK	1225	CINTAS CORPORATION	First aid restock	189.46
54582 8/26/26	CHK	1300	CRAIG RAMSEY	Meeting Expense	2,806.12
4095 8/28/26	WIRE	183	HIBU INC	Monthly Yellowbook ads	25.00
4096 8/28/26	WIRE	1239	CULLIGAN OF DODGE CITY	Monthly Water	115.65
4099 8/28/26	WIRE	101	ATMOS ENERGY	Monthly Bill	89.15
				Monthly Bill	15.73
Total for Check/Tran - 4099:					104.88
4086 8/31/26	WIRE	609	STATE TAX	STATE PAYROLL TAX	5,918.47
4087 8/31/26	WIRE	1224	NRECA RETIREMENT & SECURITY	NRECA RETIREMENT & SECURITY	31,426.80
4088 8/31/26	WIRE	62	NRECA GROUP BENEFITS TRUST	NRECA GROUP INSURANCE	314.42
				NRECA GROUP INSURANCE	1,075.61
Total for Check/Tran - 4088:					1,390.03
4089 8/31/26	WIRE	614	MEDICARE	FICA MEDICARE	3,572.58
4090 8/31/26	WIRE	613	FICA-SOCIAL SECURITY	FICA SOCIAL SECURITY	15,275.84
4091 8/31/26	WIRE	611	FEDERAL UNEMPLOYMENT	FEDERAL UNEMPLOYMENT TAX	6.50
4092 8/31/26	WIRE	610	FEDERAL PAYROLL TAX	FEDERAL PAYROLL TAX	16,473.24
4093 8/31/26	WIRE	1157	NRECA 401(K) PENSION PLAN	NRECA 401K ROTH CONTRIBUTION	7,731.41
				NRECA 401(k) PENSION PLAN	4,668.04
				401(k) CONTRIBUTION PAYMENT fje.602	3,440.08
				NRECA-401(K) LOAN #4	163.78
				NRECA-401(K) LOAN #2	96.50
Total for Check/Tran - 4093:					16,099.81
4098 8/31/26	WIRE	586	NETWORK COMPUTING SOLUTIONS	Monthly Bill	7,172.48

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
4102 9/1/26	WIRE	1187	MIDWEST ENERGY	Monthly Bill	13.11
				Monthly Bill	9.17
				Monthly Bill	13.11
				Monthly Bill	30.14
Total for Check/Tran - 4102:					65.53
54583 9/1/26	CHK	1	KEC MANAGERS ASSOCIATION ACCOUDues - Diana Kuhlman		50.00
54584 9/1/26	CHK	25	LANE-SCOTT ELECTRIC COOPERATIVE,Payroll Transfer		79,000.00
54585 9/1/26	CHK	40	KANSAS ELECTRIC COOPERATIVES	Basic Parliamentary Procedures - Direct	1,175.00
				Basic Parliamentary Procedures - Direct	570.00
Total for Check/Tran - 54585:					1,745.00
54586 9/1/26	CHK	73	STANION WHOLESALE ELEC CO INC	ELEC EXP	244.91
				LINE MATERIAL	135.05
				LINE MAT.	1,038.80
				LINE MAT.	115.42
				ELEC EXP	280.27
				ELEC EXP	1,213.76
				LINE MATERIAL	2,594.09
				LINE MATERIAL	288.23
				LINE MAT.	607.50
				LINE MAT.	67.50
				LINE MAT.	1,783.22
				LINE MAT.	198.12
				RETAIL	1,845.01
				LINE MAT.	1,517.59
				LINE MAT.	168.59
				LINE MAT.	36.27
				LINE MAT.	4.03
				ELEC EXP	60.75
				RETAIL	293.82

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				RETAIL	65.68
				LINE MATERIAL	611.56
				LINE MAT.	83.99
				LINE MAT.	9.33
				ELEC EXP	303.85
				RETAIL	3,180.53
				ELEC EXP	12.85
				RETAIL	655.36
				LINE MAT.	728.41
				LINE MAT.	80.94
				LINE MATERIAL	2,225.18
				LINE MAT.	1,399.76
				LINE MATERIAL	247.25
				LINE MAT.	155.52
				ELEC EXP	374.61
				LINE MAT.	549.67
				LINE MAT.	61.08
				RETAIL	473.02
				RETAIL	724.60
				ELEC EXP	20.66
				LINE MAT.	30.38
				LINE MAT.	3.36
				LINE MAT.	969.82
				LINE MAT.	107.76
				LINE MAT.	62.85
				LINE MAT.	6.98
				ELEC EXP	1,543.76
				ELEC EXP	240.75
				RETAIL	545.09
				LINE MAT.	2,622.89
				LINE MAT.	291.44

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				LINE MATERIAL	2,503.80
				LINE MATERIAL	270.66
				RETAIL	277.21
				Total for Check/Tran - 54586:	33,933.53
54587 9/1/26	CHK	107	CINTAS CORPORATION #449	Mats	508.22
54588 9/1/26	CHK	126	CARRIE BORELL	NISC MIC	387.00
54589 9/1/26	CHK	187	S&W SUPPLY DIVISION	Monthly Bill	61.84
54590 9/1/26	CHK	306	BORDER STATES INDUSTRIES INC	LINE MAT.	2,362.35
				LINE MAT.	262.48
				LINE MAT.	574.43
				LINE MAT.	63.82
				LINE MAT.	657.70
				LINE MAT.	73.06
				LINE MAT.	301.81
				LINE MAT.	33.54
				WO# 5881	127,129.40
				WO# 5881	25,425.88
				LINE MAT.	342.26
				WATER	414.97
				LINE MAT.	38.03
				Total for Check/Tran - 54590:	157,679.73
54591 9/1/26	CHK	317	JOHN DEERE FINANCIAL	Chain & Bar parts	132.92
54592 9/1/26	CHK	366	DIANA KUHLMAN	SHRM St Conference	306.00
54593 9/1/26	CHK	380	GRAINGER	Toggle Switch Boot	8.76
				Connectors	104.79
				Toggle Switch	28.00
				Total for Check/Tran - 54593:	141.55

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
54594 9/1/26	CHK	405	SOUTHWEST TOWING, INC	Tow Truck fro Tr#: 150	9,267.50
54595 9/1/26	CHK	442	QUADIENT INC.	Postal	85.95
				Postal	343.80
				Postal	231.41
Total for Check/Tran - 54595:					661.16
54596 9/1/26	CHK	520	CENTURY BUSINESS TECHNOLOGIES, I	Kyocera/taskalfa 5054ci	110.84
54597 9/1/26	CHK	562	RENSENHOUSE	RETAIL	105.19
				ELEC EXP	34.04
				ELEC EXP	50.10
				ELEC EXP	55.24
				RETAIL	769.59
				ELEC EXP	68.08
				ELEC EXP	7,073.25
				ELEC EXP	186.04
				RETAIL	1,592.02
Total for Check/Tran - 54597:					9,933.55
54598 9/1/26	CHK	649	ELLIOTT ELECTRIC SUPPLY	RETAIL	86.62
				RETAIL	193.05
				RETAIL	230.18
				RETAIL	371.25
				RETAIL	1,222.51
				ELEC EXP	83.67
				RETAIL	866.20
				RETAIL	207.95
				ELEC EXP	4.95
				ELEC. EXP.	1,732.50
				ELEC EXP	584.26
Total for Check/Tran - 54598:					5,583.14

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
54599 9/1/26	CHK	773	BRETZ, INC.	Monthly Bill	98.00
				Monthly Bill	47.20
Total for Check/Tran - 54599:					145.20
54600 9/1/26	CHK	790	SUNBELT SOLOMON	OCR REPAIR/REBUILD	7,288.06
54601 9/1/26	CHK	1200	KASEY JENKINSON	Retirement Seminar	102.00
54602 9/1/26	CHK	1225	CINTAS CORPORATION	First aid restock	149.13
54603 9/1/26	CHK	1228	BENJAMIN L MANN	Retirement Seminar	102.00
54604 9/1/26	CHK	1251	TECHLINE, LTD	LINE MATERIAL	10,720.03
				LINE MAT.	451.63
				LINE MAT.	50.18
				LINE MATERIAL	206.75
				LINE MAT.	904.49
				LINE MAT.	100.49
				LINE MATERIAL	449.40
Total for Check/Tran - 54604:					12,882.97
54605 9/1/26	CHK	1285	TIFCO INDUSTRIES	CS Industrial Chemical	97.60
				CS Industrial Chemical	10.85
				Parts	178.00
				Parts	19.78
				Fender Washer	54.70
				Fender Washer	6.08
Total for Check/Tran - 54605:					367.01
4101 9/2/26	WIRE	44	NEX-TECH WIRELESS, LLC	Monthly Bill	31.31
				Monthly Bill	91.28
				Monthly Bill	159.12
				Monthly Bill	920.82
				Monthly Bill	104.23
Total for Check/Tran - 4101:					1,306.76

09/11/2026 11:56:20 AM

Accounts Payable Check Register

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08/12/2026 To 09/11/2026

Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
4104 9/2/26	WIRE	530	SNAP-ON CREDIT LLC	Monthly Bill	53.64
54606 9/3/26	CHK	79	POSTMASTER	Newsletter Postage	149.64
54607 9/3/26	CHK	1160	S&T TELEPHONE COOP ASSN.	Monthly Bill	257.43
4105 9/4/26	WIRE	168	ONLINE INFORMATION SERVICES, INC	Monthly Bill	50.25
4103 9/8/26	WIRE	468	U.S. BANK	RETAIL	624.95
				Monthly CC Bill	146.47
				Monthly CC Bill	550.54
				Monthly CC Bill	194.06
				Monthly CC Bill	73.35
				Monthly CC Bill	1,833.52
				Monthly CC Bill	16.28
				Monthly CC Bill	325.41
				Monthly CC Bill	841.93
				Monthly CC Bill	38.79
				Monthly CC Bill	329.08
				Monthly CC Bill	224.81
Total for Check/Tran - 4103:					5,199.19
54608 9/10/26	CHK	1	CAMP CHRISTY	Donation	150.00
54609 9/10/26	CHK	1	COOPERATIVE FAMILY FUND	Donation	1,000.00
54610 9/10/26	CHK	1	DISTRICT HONOR GUARD	5wks military, funeral services	200.00
54611 9/10/26	CHK	1	NESS CITY LEISURE YEARS CENTER	Sponsorship	500.00
54612 9/10/26	CHK	1	NRECA INTERNATIONAL	Donation	500.00
54613 9/10/26	CHK	1	PRIDE AG RESOURCES	Retail	24.32
54614 9/10/26	CHK	2	CASHIER ACCOUNT	Petty Cash	129.15

09/11/2026 11:56:20 AM

Accounts Payable Check Register

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08/12/2026 To 09/11/2026

Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
54615 9/10/26	CHK	40	KANSAS ELECTRIC COOPERATIVES	KCL Subscriptions/centerspread	2,670.60
				Youth Tour & Leadership camp	9,400.00
Total for Check/Tran - 54615:					12,070.60
54616 9/10/26	CHK	45	BUMPER TO BUMPER OF DIGHTON	Monthly Bill	188.03
				Monthly Bill	238.86
Total for Check/Tran - 54616:					426.89
54617 9/10/26	CHK	55	NESS COUNTY NEWS	Monthly Bill	125.40
				Monthly Bill	15.00
Total for Check/Tran - 54617:					140.40
54618 9/10/26	CHK	105	CITY OF NESS CITY	August Postage	1,018.77
54619 9/10/26	CHK	117	NESS CITY FARM & FEED	Monthly Bill	205.06
54620 9/10/26	CHK	134	SOLIDA TREE SERVICE, INC.	Sterling Farms - Tree Trimming	3,020.00
54621 9/10/26	CHK	145	BUMPER TO BUMPER OF NESS CITY	Monthly Bill	27.36
54622 9/10/26	CHK	234	ELECTRICOMM, INC.	Transformer Oil Samples	12,206.25
54623 9/10/26	CHK	238	ILLINOIS MUTUAL	Insurance	54.24
54624 9/10/26	CHK	366	DIANA KUHLMAN	Birthday Treats	32.00
54625 9/10/26	CHK	387	WESTERN FUEL & SUPPLY	Monthly Fuel Bill	1,472.45
54626 9/10/26	CHK	461	INSIDE INFORMATION, INC.	Member Satisfaction Survey	9,800.00
54627 9/10/26	CHK	552	HIGH POINT NETWORKS, LLC	Windows Server 2025 Standard 16 core	1,275.96
54628 9/10/26	CHK	578	L&R LAWN CARE & SUPPLY	Monthly Bill	245.27
				Monthly Bill	44.62
Total for Check/Tran - 54628:					289.89
54629 9/10/26	CHK	599	MITCH'S TRASH SERVICE	August Trash	75.00
54630 9/10/26	CHK	608	J & J FUEL SERVICE, LLC	Monthly Fuel Bill	1,456.50

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Accounts Payable Check Register

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08/12/2026 To 09/11/2026

Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Monthly Fuel Bill	163.40
				Total for Check/Tran - 54630:	1,619.90
54631 9/10/26	CHK	619	UNITED TELEPHONE ASSOCIATION, IN	Monthly Bill	65.00
54632 9/10/26	CHK	803	ALTEC INDUSTRIES, INC	Parts	940.30
54633 9/10/26	CHK	1016	KANSAS ONE-CALL SYSTEM INC	Regular Locate Fee	9.31
54634 9/10/26	CHK	1	MI - DEPT. OF TREASURY	Unclaimed property	996.51
54635 9/10/26	CHK	1	TEXAS COMPTROLLER OF PUBLIC ACC	Unclaimed Property	7,892.24

Total Payments for Bank Account - 2 : (128) 764,544.20

Total Voids for Bank Account - 2 : (0) 0.00

Total for Bank Account - 2 : (128) 764,544.20

Grand Total for Payments : (128) 764,544.20

Grand Total for Voids : (0) 0.00

Grand Total : (128) 764,544.20



Board Meeting Summary

August 19, 2026

CURRENT ACTIVITIES

Scheduling Options for Strategic Session

The board will hold another strategy planning session, separate from the regular board meeting. Last month, the Board identified February and March 2027. This month, staff proposed March 8-9, and the board approved these dates. The session will take place at the Wichita Annex (4105 N. Ridge Road) in the Ag Credit conference room and will include the Board and alternates, the Sunflower executive team, member cooperative staff, and select Sunflower staff based on discussion topics.

February Board Meeting Rescheduled

Due to the National Rural Electric Cooperative Association (NRECA) annual meeting, the Sunflower board meeting on February 17, 2027, requires rescheduling.

Board Action: The Sunflower Board voted and approved to move February's Sunflower board meeting to Wednesday, February 10, 2027.

PRESIDENT'S REPORT

Financial Services

June Financials

Overall, Member loads were down 4.53% from budget for the month and down 0.84% from budget year to date. Large industrial loads were down 7.61% from budget for the month and down 3.83% from budget year to date. Operation and maintenance expenses were up 5.59% from budget for the month and down 5.66% from budget year to date. Year-to-date Member kWh sales are 1% under budget estimates and up 2% over the prior year.

July Financials

Overall, Member loads were up 3.18% from budget for the month and down 0.12% from budget year to date. Large industrial loads were up 0.05% from budget for the month and down 3.26% from budget year to date. Operation and maintenance expenses were down 12.59% from budget for the month and down 6.62% from budget year to date. Year-to-date Member kWh sales are 0% under budget estimates and up 2% over the prior year.

Peer Group Member Rates

Sunflower's 2025 peer group data from the Generation and Transmission Accounting and Finance Association (GTAF) shows Sunflower currently has the second-lowest member rate among 20 peer G&T cooperatives and seventh lowest amongst the entire association. Assuming peer utilities' rates remain unchanged, Sunflower's 2027 budgeted member rate would place it in the 2nd quartile of rates.

WHM Cost of Service Study

Sunflower commissioned Power Systems Engineering (PSE) to conduct a 2027 Wholesale Member Tariff (WHM) cost-of-service study after the budget process identified a potential rate increase. The study is intended to ensure the projected revenue requirement is allocated consistently with Sunflower's existing rate design; no changes to the rate design are being considered.

The study estimates an 8.9% increase in base WHM rates, driven primarily by capital expansion, higher generation operating and maintenance costs, increased staffing, and more frequent generation dispatch. Because base WHM rates

represent approximately 40–50% of a member's all-in rate, the overall member rate is expected to increase by approximately 2%, consistent with the 2027 budget.

The new WHM rate would take effect January 1, 2027. Sunflower staff will finalize the budget and WHM tariff for Board consideration at the September meeting. Following approval, Western Kansas Industrial Electric Customers (WKIEC) will receive notice of the rate change in accordance with its required 90-day notification period.

2026 Load Forecast

A load forecast is created using weather patterns, local economics, and local demographics. Sunflower uses the load forecast for our financial forecasts and planning for generation and transmission needs. Load is forecasted to grow by 5.10% in 2027.

Board Action: The Sunflower Board voted and approved the 2026 Load Forecast.

2027-2029 Budget

Member rates are projected to increase \$1.3/MWh from 2026 projected rate into 2027 and another \$10.67/MWh between 2027 and 2029. In addition to Member rates, staff reviewed key budget drivers, cost allocation, cost comparison 2026 to 2027, staffing expenses, non-payroll expenses, fuel and purchase power, capital expenditures, and margin concentration and earnings risk. Following this month's preliminary budget presentation, Sunflower staff are available to answer any questions and will note any significant changes before seeking approval at the September board meeting.

Member Solutions and Communications

Affordability Campaign

The affordability campaign continues to move forward following the April kickoff with member communicators and Board alignment. Since May, Sunflower and participating member cooperatives have met regularly to review messaging, provide feedback, and coordinate communications.

The second article will appear in the September issue of the *Kansas Country Living* magazine. Simultaneously, the article will be published across Sunflower's and participating members' websites and social media channels. Work is now beginning on the third article in the series, which will explore the challenges of maintaining and replacing aging generation resources, meeting growing electricity demand, and the need for long-term investment.

OTHER BUSINESS

Voting Delegates/Alternates

Western Fuels Association (WFA) Annual Meeting

The WFA annual meeting will be held August 27 via Zoom.

Board Action: The Sunflower Board voted and approved Cory Linville and Erica Schmidt to serve as Sunflower's voting delegate and alternate voting delegate, respectively, at the WFA annual meeting.

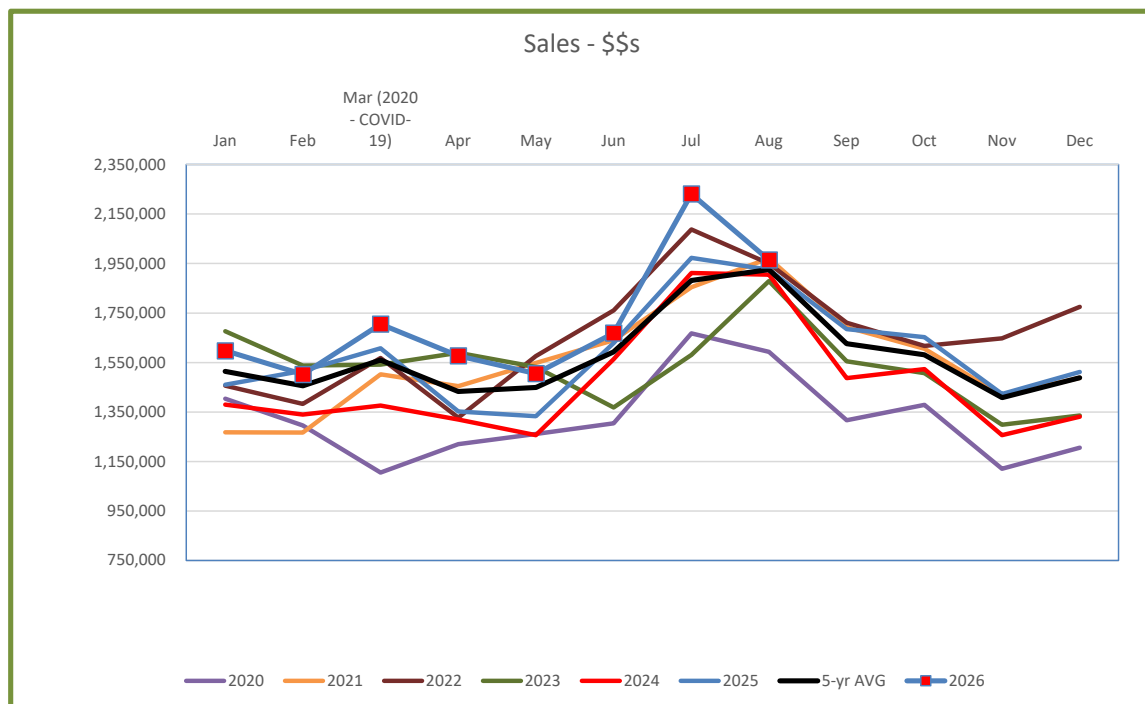
Sunflower Electric Power Corp. - August 2026, Member Billing Summary								
WHM - MEMBER REVENUE	Lane-Scott	Pioneer	Southern Pioneer	Prairie Land	Victory	Western	Wheatland	Total
Demand Coincident Peak, kW	30,137	154,905	141,341	130,957	180,999	72,548	191,411	902,298
Demand NCP, kW	31,806	159,326	146,614	144,551	202,499	74,139	194,711	953,646
Wholesale Energy Usage, kWh	17,486,765	105,878,078	81,207,598	71,913,334	111,355,544	41,311,798	97,791,471	526,944,588
RTP Marginal Usage, kWh					82,863			82,863
Coincident Peak Load Ratio Share, %	3.30%	17.20%	15.70%	14.50%	20.10%	8.00%	21.20%	100.00%
Coincident Load Factor, %	78.00%	91.90%	77.20%	73.80%	82.70%	76.50%	68.70%	78.50%
Metering Points	11	28	25	29	24	27	34	178
CP Demand Rate, \$/kW	12.85	13.02	12.85	12.85	12.85	12.85	12.85	12.87
NCP Demand Rate, \$/kW	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54
CP Demand Charge, \$	387,260.45	2,016,271.93	1,816,231.85	1,682,797.45	2,325,837.15	932,241.80	2,459,631.35	11,620,271.98
NCP Demand Charge, \$	112,593.24	564,014.04	519,013.56	511,710.54	716,846.46	262,452.06	689,276.94	3,375,906.84
Demand Charge, \$	499,853.69	2,580,285.97	2,335,245.41	2,194,507.99	3,042,683.61	1,194,693.86	3,148,908.29	14,996,178.82
Energy Rate, ¢/kWh	0.7437	0.7344	0.7437	0.7437	0.7437	0.7437	0.7437	0.7418
Energy Charge, \$	130,049.07	777,537.49	603,940.91	534,819.46	828,151.18	307,235.84	727,275.17	3,909,009.12
RTP Marginal Usage Charge, \$					7,339.79			7,339.79
HLF Rider Net Charge, \$	6,454.31	24,174.68	(81,606.48)	14,057.10	(14,422.19)	15,248.06	36,094.53	-
EDR Rider Net Charge, \$	2,289.37	7,015.04	10,631.69	8,220.93	(46,368.40)	5,408.54	12,802.84	-
ECA Rate (ECA-02), ¢/kWh	2.2140	2.2140	2.2140	2.2140	2.2140	2.2140	2.2140	2.2140
ECA Charge, \$	387,156.98	2,341,293.84	1,797,936.22	1,592,161.21	2,465,411.74	914,643.21	2,165,103.17	11,666,553.18
Meter Rate, \$/Meter	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00
Meter Charge, \$	1,155.00	2,940.00	2,625.00	3,045.00	2,520.00	2,835.00	3,570.00	18,690.00
Schedule 1	4,799.37	27,616.25	24,004.83	20,252.68	33,111.73	11,855.82	28,337.41	149,978.09
Schedule 11 Regional	32,318.22	185,963.66	161,644.88	136,378.48	222,969.39	79,835.29	190,819.82	1,009,929.74
Schedule 11 Zonal	26,673.39	153,482.50	133,411.34	112,558.07	184,024.67	65,890.94	157,490.47	833,531.38
Schedule 12	2,064.61	11,880.07	10,326.50	8,712.39	14,244.15	5,100.19	12,190.31	64,518.22
Schedule 1a	4,629.42	26,638.32	23,154.78	19,535.50	31,939.19	11,435.98	27,333.93	144,667.12
Schedule 9 SEPC	101,266.09	582,699.47	506,498.89	427,329.02	698,653.44	250,156.30	597,915.81	3,164,519.02
Misc. Transmission	485.16	2,791.91	2,426.76	2,047.49	3,347.42	1,198.58	2,864.82	15,162.14
Transmission Charge, \$	172,236.26	991,072.18	861,467.98	726,813.63	1,188,289.99	425,473.10	1,016,952.57	5,382,305.71
Billing Adjustments, \$ (LRR Rider, PGS)		(232,366.41)	(645.49)	(2.13)	(90,874.58)		-	(323,888.61)
ECIR Credit, \$			(31,454.82)					(31,454.82)
Community Solar Adjustments, \$		(425.36)	(70.23)	(124.56)	(50.35)	(139.14)	(1,623.25)	(2,432.89)
Net Charges, \$ *	1,199,194.68	6,491,527.43	5,498,070.19	5,073,498.63	7,382,680.79	2,865,398.47	7,109,083.32	35,622,300.30
3-2-1 Credits, \$			(278.12)	(21,839.91)	(3,022.65)		(6,370.23)	(31,510.91)
Total Charges, \$	1,199,194.68	6,491,527.43	5,497,792.07	5,051,658.72	7,379,658.14	2,865,398.47	7,102,713.09	35,590,789.39
Average all-in ¢/kWh	6.858	6.131	6.770	7.025	6.622	6.936	7.263	6.753
Non-Member energy charges:			Basis for Changes from Previous Month					
Non-Member energy charges:	\$	\$/kWh	⬆️ 1. Holcomb Capacity Factor was 63.1% for the month. ⬆️ 2. Smoky Hills #1 WF Capacity Factor was 27.8% for the month. ➡️ 3. Shooting Star capacity factor was 35.2% for the month. ⬆️ 4. Smoky Hills #2 WFCapacity Factor was 34.1% for the month ⬇️ 5. Johnson Corner Solar Capacity Factor was 37.6% for the month ➡️ 6. Boot Hill Solar Capacity Factor was 36.4% for the month ⬇️ 7. Sunflower Solar @ Russell Capacity Factor was 30.8% for month ⬆️ = Increase					

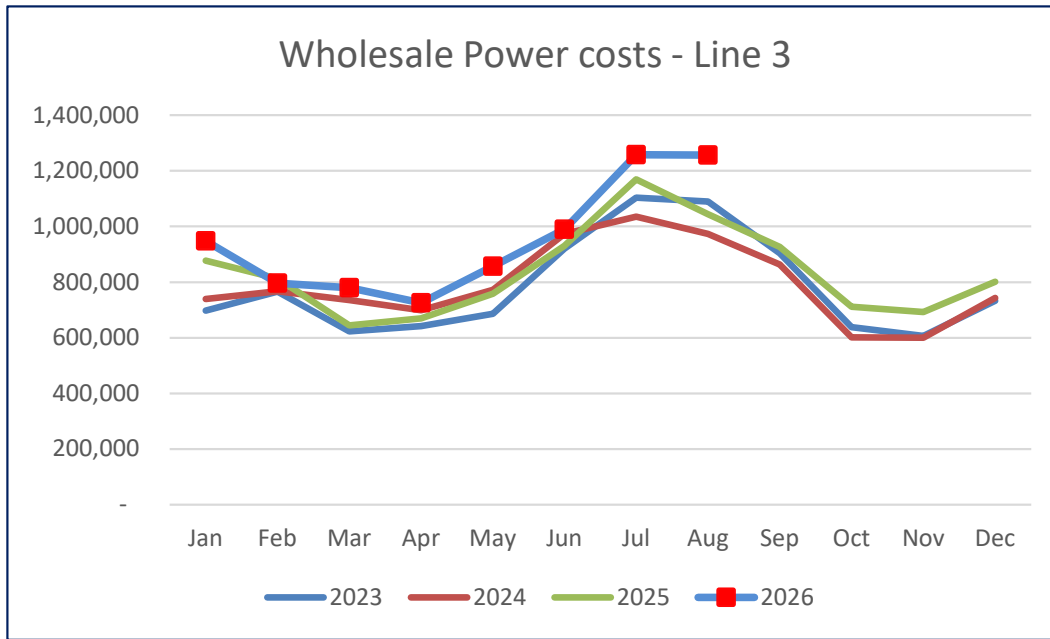
8. General Manager / C.E.O. Report

Rates, Reliability, and Safety Dashboard

Executive Summary: We continue in solid condition through August 2026.

1. Total YTD Operating Revenues (OR, Line 1) are up 7.22% over last year at \$14,002,225, with most of the increase due to a 10.28% increase in Total YTD Wholesale power costs. **Our distribution margin is \$6,347,589 which is \$166,200 over YTD₂₀₂₅ mainly due to C&I Over 1000kVa adding over 3.6MM kWh.**
2. Reliability remains high. We had a total of 4 hours of outages affecting 575 meters. Our YTD total is 80 consumer hours affecting 3,768 members. Last year we had 36,673 YTD outage hours affecting 5,436 meters.
3. Safety. We had one incident with a truck falling over, but no injuries.





Sunflower WPC from SEPC Member Billing Summary

2026	LSEC	Pioneer	S. Pioneer	Prairie Land	Victory	Western	Wheatland	Total
Jan	6.608	6.411	6.587	6.500	6.276	6.424	7.148	6.553
Feb	6.235	5.819	6.296	6.436	6.273	6.317	7.001	6.324
Mar	5.491	4.996	5.659	5.553	5.519	5.450	6.094	5.520
Apr	4.913	4.382	5.056	5.375	5.370	5.066	5.549	5.084
May	5.869	5.333	6.192	6.402	6.294	5.831	6.480	6.056
Jun	6.953	5.982	7.199	7.272	7.066	6.727	7.397	6.918
Jul	6.903	5.958	6.942	6.971	6.999	6.913	7.216	6.813
Aug	6.858	6.131	6.770	7.025	6.622	6.936	7.263	6.753
Sept								
Oct								
Nov								
Dec								
avg.	6.229	5.627	6.338	6.442	6.302	6.208	6.769	6.253
% total	-0.38%	-11.13%	1.34%	2.94%	0.79%	-0.72%	7.62%	

metric	2021	2022	2023	2024	2025	2026	measures
SAIDI	8.19	3.36	1.64	6.67	2.95	0.01	Interruption DURATION / average for every member (hrs)
SAIFI	2.56	1.33	1.02	1.10	1.09	0.66	Interruption FREQUENCY / Average # of Interruptions per customer
CAIDI	3.20	2.53	5.60	6.07	2.71	0.02	Customer Avg Interruption Duration Index - IF you are out, how long (hrs).
SAI	99.91%	99.96%	99.94%	99.92%	99.97%	99.99%	Average Service Availability Index

- Credit Card records. (available for the Boards review.)

- General Manager Expense Report. \$943.16 total.
 Sep. 9-10, KEC Managers Meeting, Salina – \$576.94
 Sep 15-16, SEPC Board Meetings, Hays, KS - \$329.97
 Sep 23, KEC Budget & Operations via TEAMS from Scott City, \$36.25
- General Manager Per Diem Requests. None.
- Vehicle Damage Updates
 1. We have reviewed our accident response standard and included contacting local law enforcement whenever an incident occurs on a public road or if there is an injury.
 2. Altec. Waiting on their engineering review.
 3. Federated. Informed us that they only need the Altec report but that there was a specific report Altec needs that can only be done at their facility. Federated advised us to have the truck towed to Altec in Missouri (at Federated expense) where it will go regardless. If the vehicle is totaled, that is the salvage yard, if not, that is the repair yard. We are setting up the tow.
 4. Rental vehicle. The vehicle has been placed in service.
 5. New truck order. We are waiting on final disposition from Federated.
- **2026 Construction Work Plan progress**

1. Dighton Office Roof.	Completed
2. McCrackin Radio Tower.	Awaiting land purchase
3. Ransom Substation Upgrades.	Parts on order
4. Land Purchase – Shallow Water Substation.	Preliminary land discussions
5. Land Purchase – Ness City Office.	On hold
6. Ness City Substation Reclosers replacement.	Parts on Order
7. Manning to Shallow Water 3Ø backbone line.	Design on hold pending #4

Departments / Sections. (Notable items are below. Full reports for all sections are posted in Call to Order).

- 1) Accounting and Finance.
 - Operating Margin = \$166,875 with \$785,002 YTD.
 - Total Margin = \$206,029 with \$1,019,126 YTD.
 - Cash Balance = \$7,243,434 with a 2026 average of \$6,865,714.
 - Distribution Revenue = \$905,616 with \$6,347,589 YTD. This is above the 5-year average of \$5,484,871 through August.
 - Rolling 12-month Metrics remain very good:
 - TIER – 2.5 (1.25 min.), OPTIER – 2.15 (1.1 min.), DSC – 3.3 (1.25 min.), ODSC – 3.05 (1.1 min.), MDSC – 3.18 (1.35 min.)
 - Equity as a % of Assets – 45.4% and as a % of Capitalization – 48.15%
 - Current Ratio = 2.55%
 - Cash to Debt = 21.23%

2) Operations Report (Dal).

- Projects. We have been focusing on maintenance and engineering projects. Including:
 - Interconnection Agreements. Waiting on Finley and Sunflower.
 - Oneok – Awaiting final construction numbers from Sunflower.
 - Bridger Pipeline. The location has changed (again) which re-sets the construction clock.
 - Brookover Feeders and Lane County Feeders expansions – design in progress.
- Pole-Change-outs
 - Sixteen single-phase (1Ø) poles
 - One three-phase (3Ø) pole
- Engineering. Standard mapping and collector projects plus:
 - NISC. Working on connectivity issues in the field.
 - Bazine. Working on new 3Ø connection and 3 new streetlights.
 - Bazine bridge project. Submitted build sheets with BABA certificates to the state.
 - Shallow Water Substation. Met with various landowners along potential easement.
 - WesKan Grain and Davis Electric. Schedule an outage to set upgraded transformer.
 - Tallgrass. Preparing a cost estimate for 4 new single-phase connects.
 - Worked with Landis & Gyr on meter settings.

3) IT and CyberSecurity (Carrie).

Carrie has focused on developing the Artificial Intelligence DRAFT Board Policy (Board Packet Item 9. b.) and various components of our Dighton security system that were damaged due to nearby lightning strikes.

4) Communications / Member Services (Ann Marie)

Ann has been working to prepare the NRECA Youth Tour and Leadership Camp (Board Packet Item 10. e.), the promotional video, and promotions including the October Scavenger Hunt, Back to School promotion, and Military Care Packages.

Respectfully submitted,

The Revd. Richard McLeon, M.B.A., M.Sc.
General Manager / CEO

GM / CEO Expense Sheet Summary

Sep-26

date	item	LSEC Credit Card	GM expense	total expense
9-Sep	KEC Managers Meeting - Salina, KS	261.18	315.76	576.94
16-Sep	Sunflower Boards Hays	186.42	143.55	329.97
23-Sep	KEC B&O Meeting (TEAMS). Scott City with Bruce in lieu of traveling to Topeka.	-	36.25	36.25
totals		447.60	495.56	\$ 943.16

The Lane-Scott Electric Cooperative, Inc. Expense Report

Employee Richard McLeon
 Purpose of Trip KEC Managers - Salina

Section 1

DATE		Sun ___/___	Mon ___/___	Tues ___/___	Wed 9-Sep	Thurs 10-Sep	Fri ___/___	Sat ___/___	TOTAL
Mile./Personal Veh.					202	205			
Mileage Rate		0.725	0.725	0.725	0.725	0.725	0.725	0.725	
Total Mileage Exp.		\$0.00	\$0.00	\$0.00	\$146.45	\$148.63	\$0.00	\$0.00	\$295.08
									0
									0
Gas/Oil	Co.								0.00
	Emp.								0.00
Car Rental	Co.								0.00
	Emp.								0.00
Taxi/Limo	Co.								0.00
	Emp.								0.00
Tolls/Parking	Co.								0.00
	Emp.								0.00
Airfare	Co.								0.00
	Emp.								0.00
Lodging	Co.					261.18			261.18
	Emp.								0.00
Breakfast	Co.								0.00
	Emp.								0.00
Lunch	Co.								0.00
	Emp.								0.00
Dinner	Co.								0.00
	Emp.					20.68			20.68
Phone	Co.								0.00
	Emp.								0.00
Misc.	Co.								0.00
	Emp.								0.00
									0.00
TOTAL EXPENSES		\$0.00	\$0.00	\$0.00	\$146.45	\$430.49	\$0.00	\$0.00	\$576.94

Section 2

Reimbursement
 Summary

Total Expense from Section 1
 Less: Company Credit Card
 Less: Other
 Less: Other
 Net due to Employee

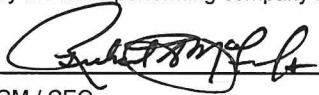
\$ 576.94
261.18
0.00
0.00
\$ 315.76

Section 3

Expense Allocation

Acct. #	Amount
Total	

All expenses on this report were actually incurred
 by me while performing company business.


 GM / CEO

note: Unit 105 was being used by Staff at meeting

Presented to LSEC Board of Trustees: 9/28/2026

Board President



Homewood Suites by Hilton - Salina Downtown, KS
115 E Mulberry St, Salina 67401
KS US
7855152600
SLNKN_Homewood@Hilton.com

Date Range: 2026-09-09 - 2026-09-10
Tax#/ID# :

Guest Folio

Confirmation Number - 81945059

Primary Guest

Guest Name
Address
City, State, Zip Code
Country

MCLEON, RICHARD A.
PO Box 670, 145 W. Pearl St.
Dighton KS 67839
US

ADDN GUESTS

Hilton Honors

 SILVER
764593087

Stay Details

Check In Date
Check Out Date
Room
Source
Guests

Sep 09, 2026
Sep 10, 2026
NKS - 303
OTHER
1/0

Company Details

Name
Tax#/ID#
PO Number
Account Name

Other Details

Tax Invoice
Tax/Fee
Exemption
Tax/Fee
Exempt Date
Travel Agent
IATA
Name

Date	Type	Description	Amount
Sep 09, 2026	Charge	GUEST ROOM	\$219.48
Sep 09, 2026	Tax	RM - CID TAX	\$4.39
Sep 09, 2026	Tax	RM - OCCUPANCY TAX	\$17.01
Sep 09, 2026	Tax	RM - SALES TAX - ROOM	\$20.30
Sep 10, 2026	Payments	VISA-5708	(\$261.18)

Summary	
Type	Amount
GUEST ROOM	\$219.48
RM - CID TAX	\$4.39
RM - OCCUPANCY TAX	\$17.01
RM - SALES TAX - ROOM	\$20.30
CREDIT CARD	(\$261.18)
Folio Balance	\$0.00



Meddys
304 S Santa Fe Ave
(785) 502-7200

Server: Reg 1	09/09/2026
23/1	6:13 PM
Guests: 1	10095

ShawarmaBaa	12.49
8oz Hummus	3.39

Thank you for choosing Meddys!
Please feel free to email us directly at
guestsupport@meddys.com
with any questions, comments
or concerns.
We value your feedback!

Subtotal	15.88
Tax	1.63

Total	17.51
-------	-------

VISA #XXXXXXXXXXXX4793	17.51
Tip	3.17
Total	20.68

Auth:819031	
Balance Due	0.00

Thanks for coming in!
Guestsupport@meddys.com
www.meddys.com

--- Check Closed ---

The Lane-Scott Electric Cooperative, Inc. Expense Report

Employee Richard McLeon
 Purpose of Trip SEPC Board Meetings - Hays, KS

Section 1

DATE		Sun ___ / ___	Mon ___ / ___	Tues 15-Sep	Wed 16-Sep	Thurs ___ / ___	Fri ___ / ___	Sat ___ / ___	TOTAL
Mile./Personal Veh.				97	101				
Mileage Rate		0.725	0.725	0.725	0.725	0.725	0.725	0.725	
Total Mileage Exp.		\$0.00	\$0.00	\$70.33	\$73.23	\$0.00	\$0.00	\$0.00	\$143.55
									0
Gas/Oil	Co.								0.00
	Emp.								0.00
Car Rental	Co.								0.00
	Emp.								0.00
Taxi/Limo	Co.								0.00
	Emp.								0.00
Tolls/Parking	Co.								0.00
	Emp.								0.00
Airfare	Co.								0.00
	Emp.								0.00
Lodging	Co.				186.42				186.42
	Emp.								0.00
Breakfast	Co.								0.00
	Emp.								0.00
Lunch	Co.								0.00
	Emp.								0.00
Dinner	Co.								0.00
	Emp.								0.00
Phone	Co.								0.00
	Emp.								0.00
Misc.	Co.								0.00
	Emp.								0.00
TOTAL EXPENSES		\$0.00	\$0.00	\$70.33	\$259.65	\$0.00	\$0.00	\$0.00	\$329.97

Section 2

Reimbursement
 Summary
 Total Expense from Section 1
 Less: Company Credit Card
 Less: Other
 Less: Other
 Net due to Employee

\$ 329.97
186.42
0.00
0.00
\$ 143.55

Section 3

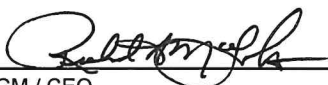
Expense Allocation

Acct. #	Amount
Total	

note: Unit 105 was being used by Staff at training

All expenses on this report were actually incurred
 by me while performing company business.

Presented to LSEC Board of Trustees: 9/28/2026


 GM / CEO

 Board President

TOWNEPLACE
SUITES®
BY MARRIOTT

TownePlace Suites®
 4001 General Hays Rd, Hays, KS 67601 P 785.261.9630
Marriott.com/HYSTS

Richard/Mr Mcleon
 Po Box 670
 Dighton KS 67839
 Lane Scott

Room: 209
 Room Type: STKT
 Number of Guests: 1
 Rate: \$156.00
 Clerk: SLL

Arrive: 15Sep26 Time: 06:27PM Depart: 16Sep26 Time: 07:54AM Folio Number: 85080

DATE	DESCRIPTION	CHARGES	CREDITS
15Sep26	Room Charge	156.00	
15Sep26	Occupancy TAX	12.87	
15Sep26	State Sales Tax	10.92	
15Sep26	City Tax	3.51	
15Sep26	CID Tax	3.12	
16Sep26	Visa		186.42
CARD #: VXXXXXXXXXXXX5708/XXXX			
Card Type: VISA Card Entry: Contactless Approval Code: 059509 App			
Label: VISA CREDIT AID: A0000000031010			

BALANCE: 0.00

Marriott Bonvoy Account # XXXXX9804. Your Marriott Bonvoy points/miles earned on your eligible earnings will be credited to your account. Check your Marriott Bonvoy account statement or your online statement for updated activity.

See our "Privacy & Cookie Statement" on Marriott.com.

The Lane-Scott Electric Cooperative, Inc. Expense Report

Employee Richard McLeon

Purpose of Trip KEC B&O TEAMS Meetings - Scott City, KS

Section 1

DATE		Sun ___ / ___	Mon ___ / ___	Tues ___ / ___	Wed 23-Sep	Thurs ___ / ___	Fri ___ / ___	Sat ___ / ___	TOTAL
Mile./Personal Veh.					50				
Mileage Rate		0.725	0.725	0.725	0.725	0.725	0.725	0.725	
Total Mileage Exp.		\$0.00	\$0.00	\$0.00	\$36.25	\$0.00	\$0.00	\$0.00	\$36.25
									0
Gas/Oil	Co.								0.00
	Emp.								0.00
Car Rental	Co.								0.00
	Emp.								0.00
Taxi/Limo	Co.								0.00
	Emp.								0.00
Tolls/Parking	Co.								0.00
	Emp.								0.00
Airfare	Co.								0.00
	Emp.								0.00
Lodging	Co.								0.00
	Emp.								0.00
Breakfast	Co.								0.00
	Emp.								0.00
Lunch	Co.								0.00
	Emp.								0.00
Dinner	Co.								0.00
	Emp.								0.00
Phone	Co.								0.00
	Emp.								0.00
Misc.	Co.								0.00
	Emp.								0.00
TOTAL EXPENSES		\$0.00	\$0.00	\$0.00	\$36.25	\$0.00	\$0.00	\$0.00	\$36.25

Section 2

Reimbursement Total Expense from Section 1
 Summary Less: Company Credit Card
 Less: Other
 Less: Other
 Net due to Employee

\$ 36.25
0.00
0.00
0.00
\$ 36.25

Section 3

Expense Allocation

Acct. #	Amount
Total	

note: Unit 105 was being used by Staff at training

All expenses on this report were actually incurred
 by me while performing company business.

Presented to LSEC Board of Trustees: 9/28/2026

GM / CEO

Board President

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION KS0042
	PERIOD ENDED August 2026
INSTRUCTIONS - See help in the online application.	BORROWER NAME The Lane-Scott Electric Cooperative, Inc.

This information is analyzed and used to determine the submitter’s financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

☐ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

 DATE

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	13,216,435	14,002,225	15,338,627	2,161,810
2. Power Production Expense				
3. Cost of Purchased Power	6,906,344	7,654,336	8,640,279	1,256,194
4. Transmission Expense				
5. Regional Market Expense				
6. Distribution Expense - Operation	678,335	810,924	894,682	119,810
7. Distribution Expense - Maintenance	769,547	1,006,378	913,650	155,226
8. Customer Accounts Expense	163,458	160,906	204,640	15,125
9. Customer Service and Informational Expense	59,602	51,339	66,240	6,101
10. Sales Expense	59,441	94,389	82,696	18,756
11. Administrative and General Expense	1,337,021	1,261,864	1,457,170	152,365
12. Total Operation & Maintenance Expense (2 thru 11)	9,973,748	11,040,136	12,259,357	1,723,577
13. Depreciation and Amortization Expense	1,378,738	1,406,277	1,589,986	177,835
14. Tax Expense - Property & Gross Receipts				
15. Tax Expense - Other				
16. Interest on Long-Term Debt	746,534	715,315	724,434	89,351
17. Interest Charged to Construction - Credit				
18. Interest Expense - Other	5,213	4,397	3,693	574
19. Other Deductions	12,472	51,098	14,097	3,598
20. Total Cost of Electric Service (12 thru 19)	12,116,705	13,217,223	14,591,567	1,994,935
21. Patronage Capital & Operating Margins (1 minus 20)	1,099,730	785,002	747,060	166,875
22. Non Operating Margins - Interest	172,594	106,898	172,045	14,693
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments				
25. Non Operating Margins - Other	(4,751)	108,398	63,968	24,461
26. Generation and Transmission Capital Credits	232,170			
27. Other Capital Credits and Patronage Dividends	25,696	18,828	10,000	
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)	1,525,439	1,019,126	993,073	206,029

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION KS0042		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED August 2026		
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	29	23	5. Miles Transmission		
2. Services Retired	0	30	6. Miles Distribution – Overhead	2,030.02	2,031.40
3. Total Services in Place	5,714	6,090	7. Miles Distribution - Underground	9.17	9.61
4. Idle Services (Exclude Seasonals)	375	417	8. Total Miles Energized (5 + 6 + 7)	2,039.19	2,041.01
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	67,380,264		30. Memberships	0	
2. Construction Work in Progress	990,378		31. Patronage Capital	25,954,967	
3. Total Utility Plant (1 + 2)	68,370,642		32. Operating Margins - Prior Years	0	
4. Accum. Provision for Depreciation and Amort.	26,122,683		33. Operating Margins - Current Year	785,002	
5. Net Utility Plant (3 - 4)	42,247,959		34. Non-Operating Margins	2,935,455	
6. Non-Utility Property (Net)	0		35. Other Margins and Equities	295,736	
7. Investments in Subsidiary Companies	255,487		36. Total Margins & Equities (30 thru 35)	29,971,160	
8. Invest. in Assoc. Org. - Patronage Capital	12,728,203		37. Long-Term Debt - RUS (Net)	0	
9. Invest. in Assoc. Org. - Other - General Funds	445,961		38. Long-Term Debt - FFB - RUS Guaranteed	28,292,734	
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	221,958		39. Long-Term Debt - Other - RUS Guaranteed	0	
11. Investments in Economic Development Projects	0		40. Long-Term Debt Other (Net)	3,141,892	
12. Other Investments	5,501		41. Long-Term Debt - RUS - Econ. Devel. (Net)	0	
13. Special Funds	0		42. Payments – Unapplied	0	
14. Total Other Property & Investments (6 thru 13)	13,657,110		43. Total Long-Term Debt (37 thru 41 - 42)	31,434,626	
15. Cash - General Funds	362,475		44. Obligations Under Capital Leases - Noncurrent	0	
16. Cash - Construction Funds - Trustee	100		45. Accumulated Operating Provisions and Asset Retirement Obligations	0	
17. Special Deposits	25		46. Total Other Noncurrent Liabilities (44 + 45)	0	
18. Temporary Investments	6,658,876		47. Notes Payable	0	
19. Notes Receivable (Net)	0		48. Accounts Payable	1,628,900	
20. Accounts Receivable - Sales of Energy (Net)	2,002,270		49. Consumers Deposits	194,253	
21. Accounts Receivable - Other (Net)	130,472				
22. Renewable Energy Credits	0		50. Current Maturities Long-Term Debt	1,682,227	
23. Materials and Supplies - Electric & Other	665,410		51. Current Maturities Long-Term Debt - Economic Development	0	
24. Prepayments	51,980		52. Current Maturities Capital Leases	0	
25. Other Current and Accrued Assets	25,286		53. Other Current and Accrued Liabilities	1,041,646	
26. Total Current and Accrued Assets (15 thru 25)	9,896,894		54. Total Current & Accrued Liabilities (47 thru 53)	4,547,026	
27. Regulatory Assets	0		55. Regulatory Liabilities	0	
28. Other Deferred Debits	150,849		56. Other Deferred Credits	0	
29. Total Assets and Other Debits (5+14+26 thru 28)	65,952,812		57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	65,952,812	

Formulas - 12-month rolling average

Aug-26

RUS = 7 CFR § 1710.114

Equity - % of Assets 45.44%

Margin + Equities - C36	29,971,160
Total Assets - C29	65,952,812

Distribution Equity 32.35%

Margin + Equities - C36	29,971,160
Total Assets - C29	65,952,812
Patronage Capital - C8	12,767,448

Equity - % of Capitalization 48.15%

Current Equity - C36	29,971,160
Current LT Debt - C43	32,271,575

Current Ratio 2.55

TI, C & A Assets - C26	9,316,674
TI C & A Liabilities - C54	3,658,806

General Funds Level 10.50%

Non Utility Property - C6	-
Invest in Assoc, Other GF - C9	445,628
Other Invest. - C12	5,501
Special Funds - C13	-
Cash Gen. Funds - C15	212,237
Temporary Investments - C18	6,418,531
Prepayments Unapplied - C42	-
Total Utility Plant - C3	67,466,140

Cash to Debt 21.23%

Cash Gen. Funds - C15	212,237
Temporary Investments - C18	6,418,531
CFC CTC's - Stat Report	221,958
Current LT Debt - C43	32,271,575

Financial Reporting Ratios

TIER RUS = 1.25 2.50

Net Income - A29	135,795
Interest on LT Debt- A16	90,368

DSC RUS = 1.25 3.30

Depreciation - A13	174,700
Interest on LT Debt- A16	90,368
Pat. Cap. or Margins - A29	135,795
Prin. & Int. Pymts - N, d Total	121,459

MDSC CFC - 1.35 3.18

Depreciation - A13	174,700
Interest on LT Debt- A16	90,368
Operating Income - A21	103,879
Non-Op Margins - Int - A22*	14,988
Patronage Capital - C8	12,767,448
Pat Cap Cash Calc	1,781
Prin. & Int. Pymts - N, d Total	121,459

Operating TIER RUS - 1.1 2.15

Operating Income - A21	103,879
Interest on LT Debt- A16	90,368

Operating DSC RUS = 1.1 3.05

Operating Income - A21	103,879
Depreciation - A13	174,700
Interest on LT Debt- A16	90,368
Patron. Refund from G&T, other - A26+A27	-
Prin. & Int. Pymts - N, d Total	121,459
Interest on LT Debt- A16	90,368
LT Debt - other - C40	3,635,130
sum A16+C40	3,725,498

Operations Report August 2026

- **Maintenance**
 - Refused transformers and side taps.
 - Worked locate tickets system wide.
 - Repaired lights system wide.
 - Monthly substation inspections.
 - Retired a connect for Murfin Drilling.
 - Checked for loose connections at Daren York's irrigation.
 - Changed out bad meters.
 - Repaired secondary at Peggy Bain's and Gary Janssen's.
 - Repaired a broken neutral on the York 3-phase.
 - Replaced bad arresters on the Scott City 3-phase and at Kalo Mann's.
 - Repaired a broken jumper on the Hendricks 3-phase.
 - Change out an insulator on the Pawnee circuit.
 - Trimmed trees on the south Ness City circuit.
 - Replaced a meter loop at Weathers Land & Livestock.
 - Changed out a bad cutout on the Utica water well circuit.
 - Serviced and cleaned trucks.
 - Set poles of new signs in Ness City.
- **Pole Change Outs**
 - Changed out 2, single-phase poles for clearance improvements in Ness City.
 - Changed out 1, single-phase pole for clearance improvements at Jerald Riemann's.
 - Changed out 2, single-phase poles on the Mennonite Rd.
 - Changed out 1, 3-phase pole on the Bently tap.
 - Changed out 7, single-phase poles on the Potter tap.
 - Changed out 4, single-phase poles on the south Dighton circuit.
- **New Construction**
 - Built 2 miles of new single phase and connect for OneOk cathodic bed, south of Beeler.
 - Built 2, new single phase connects for Abby Unruh's duplex in Ness City.
 - Built a new 3-phase connect for Citadel Oil, Angus # 1 lease.
 - Set a new pad mount transformer for the Weskan Grain expansion.
- **Engineering**
 - Worked on meters and collectors in Command Center.
 - Made several projects as-built in the mapping system.
 - Continued work on the LRP.
 - Built several staking sheets for the 2026 red tagged poles.
 - Submitted build sheets with BABA certificates to the state for the Bazine bridge project.
 - Staked in a new 3-phase connect and 3 new streetlights in Bazine.
 - Worked with Landis & Gyr on meter settings.
 - Met with Weskan Grain and Davis Electric to schedule an outage to set their new transformer.
 - Met with a member about a new connect south of Beeler.
 - Worked on a cost estimate for 4, single-phase connects for Tallgrass.

Worked with NISC on workflow issues for tasks in the field. The linemen use this for meter and transformer change outs on their ipads.

Talked with landowners in the Shallow Water area about acquiring easements for the transmission line.

Substation NCP and CP from Sunflower Determinants

= maximum last year

NCP KW			2026												NCP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Beeler	SF02 BEELER	28000	7,177	7,844	7,481	8,028	7,287	7,523	7,540	9,675					34.6%
Dighton 14400	SF02 DIGH14400	28000	5,229	5,133	7,901	5,065	5,229	5,606	6,620	6,066					28.2%
Dighton 7200	SF02 DIGHT7200	22400	2,620	2,290	2,521	2,804	2,732	3,454	4,435	5,178					23.1%
Manning	SF02 MANNING	25000	5,561	4,706	5,128	5,734	5,221	4,620	4,002	3,784					22.9%
Manning B	SF02 MANNINGB	7500	-	-	-	-	-	-	-	-					0.0%
Scott Park	SF02ONEOKSC	11300			5	2	1,392	2,702	5,215	5,119					46.2%
LS Seaboard	SF02 SEABOARD	billing	340	336	548	671	612	697	604	565					
Twin Springs 14000	SF02 TSPRGS14	11300	337	256	238	233	290	376	391	399					3.5%
Twin Springs 7200	SF02 TSPRGS72	11300	166	133	281	282	349	387	420	421					3.7%
Dighton WAPA	SFWP DIGHTON	billing	154	137	135	153	152	183	216	174					
Dighton - West	SF02 DIGHTCTYW	1500	469	400	417	420	631	862	981	921					65.4%
Dighton - North	SF02 DIGHTCTYN	1500	446	423	397	403	506	628	854	803					56.9%
Dighton - South	SF02 DIGHTCTYS	1500	622	429	507	511	763	1,038	1,262	1,205					84.1%
City of Dighton	SFS2 DIGHCTY	billing	1,332	1,110	1,151	1,136	1,723	2,378	2,943	2,728					
Alexander 115 Sub	MK02 ALEXAN	20000	1,601	1,265	-	2,776	1,549	2,037	2,165	2,112					13.9%
Ness City 115 Sub	MK02 NESS115	20000	3,384	3,544	3,748	3,728	4,090	6,694	7,545	7,142					37.7%
LSEC Billing NCP			time	12:00	14:00	11:00	16:00	14:00	16:00	17:00	16:00				
Non-Coincidental Peak			date	1/17	2/20	3/26	4/13	5/15	6/17	7/20	8/3				
last year:			178000	29,438	28,006	30,458	31,946	32,526	39,185	45,193	46,292	0	0	0	26.0%
				29,012	29,081	27,803	27,278	27,611	38,230	46,111	38,369	39,878	31,952	24,004	25,216

CP KW			2026												CP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Beeler	SF02 BEELER	28000	5,216	5,994	6,508	5,378	7,229	5,447	5,963	6,187					25.8%
Dighton 14400	SF02 DIGH14400	28000	4,660	3,962	4,707	4,770	4,689	5,450	4,922	5,283					19.5%
Dighton 7200	SF02 DIGHT7200	22400	2,284	2,071	2,345	2,532	2,383	2,974	4,435	4,359					19.8%
Manning	SF02 MANNING	25000	4,561	4,121	4,268	5,542	3,903	2,540	3,810	3,715					22.2%
Manning B	SF02 MANNINGB	7500	-	-	-	-	-	-	-	-					0.0%
Scott Park	SF02ONEOKSC				1	1	830	2,583	3,014	3,318					
LS Seaboard	SF02 SEABOARD	billing	285	261	189	201	524	547	243	241					
Twin Springs 14000	SF02 TSPRGS14	11300	310	223	226	220	232	340	385	372					3.4%
Twin Springs 7200	SF02 TSPRGS72	11300	149	97	215	259	298	334	390	399					3.5%
Alexander 115 Sub	MK02 ALEXAN	20000	1,480	1,208	-	1,046	1,311	1,847	2,135	2,023					10.7%
Ness City 115 Sub	MK02 NESS115	20000	2,913	2,153	3,748	2,513	3,128	6,694	7,545	7,142					37.7%
Sunflower System CP			time	13:00	8:00	18:00	16:00	16:00	16:00	16:00					
Sum of CP			date	1/23	2/5	3/25	4/21	5/15	6/29	7/27	8/11				
last year:			173500	21,858	20,090	22,207	22,462	24,527	28,756	32,842	33,039	0	0	0	19.0%
				23,406	22,125	20,003	21,921	21,864	28,397	29,851	28,514	26,330	24,440	20,661	20,748

City of Dighton NCP			2026												NCP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Dighton WAPA	SFWP DIGHTON	billing	154	137	135	153	152	183	216	174	-	-	152	-	
Dighton - West	SF02 DIGHTCTYW	1500	469	400	417	420	631	862	981	921	-	-	-	-	65.4%
Dighton - North	SF02 DIGHTCTYN	1500	446	423	397	403	506	628	854	803	-	-	-	-	56.9%
Dighton - South	SF02 DIGHTCTYS	1500	622	429	507	511	763	1,038	1,262	1,205	-	-	-	-	84.1%
City of Dighton	SFS2 DIGHCTY	billing	1,332	1,110	1,151	1,136	1,723	2,378	2,943	2,728	-	-	-	-	
Non-Coincidental Peak			4500	1,537	1,252	1,321	1,334	1,900	2,528	3,097	2,929	0	0	0	0
last year:				1,495	1,500	1,213	1,283	1,561	2,522	2,841	2,841	2,099	1,720	1,027	1,187

Sunflower Billing Summary			capacity	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
City of Dighton @ 2% Subtract from WHM			CPKW	1,486	983	1,285	1,265	1,550	2,560	3,159	2,902				
Demand 1			CPKW	178000	20,372	19,107	20,922	21,197	22,977	26,196	29,683	30,137	0	0	0
Demand 2			NCP	178000	21,801	21,785	24,413	23,927	23,492	27,464	31,170	31,806			
Energy purchased				13,693,641	12,234,954	13,626,904	14,194,107	14,013,537	14,243,008	17,367,425	17,486,765				

CYBERSECURITY & INFORMATION TECHNOLOGY REPORT

EXECUTIVE SUMMARY

At the July board meeting the IT department discussed establishing an AI Use Board Policy to represent the company's strategy for AI use. The risks and benefits of AI were discussed determining that whatever the decision was that establishing an AI Use Policy is necessary to provide a guideline to implement the appropriate AI Governance security measures to minimize as much risk as possible while ensuring appropriate processes are followed within the company's work environment.

I worked with Richard on an amended AI Policy for the board to review to determine if the policy aligns with the cooperative's direction concerning AI use.

Cybersecurity

- Developed AI Policy and AI Procedures
- Reviewed NRECA 2026 AI Policy recommended amendments concerning:
 - Agentic AI
 - Risk tiers to prioritize security measures to manage vulnerabilities, determine levels of risk, and implement appropriate controls based on potential impact of threats.
 - Pre-deployment assessments, controls, testing, and reporting.
 - Vendor management.
- Consulted on AI Governance planning and in process of developing security processes for existing applications.
- In progress of establishing AI controls and reporting.
- Print Server Hyper-V Build and establishing printer network securities.

Information Technology

- Camera and Access Control Upgrade
- Service Order workflow adjustments.
- KEC Cyber & IT Group Meeting
- Miscellaneous User Technical Assistance

September Communications & Member Service Board Report

1. Youth Tour and Leadership Camp Commitment (For Board Approval)

Estimated Costs:

Youth Tour = \$4,600 / student

Two Students = \$9,200

Leadership Camp = \$2,150 / student

Two Students = \$4,300

Program Dates:

Youth Tour: June 17-June 23

Camp: July 9-July 15

2. Lane-Scott Electric Cooperative Month Scavenger Hunt Promotion:

Each week during October, Lane-Scott will hide a Lane-Scott Promotional Item (lightning bolt, 85-year mug, Lane-Scott water bottle, kids hard hat) in a local business in Dighton, Ness City, Bazine or Ransom.

The person who finds the item that week will post a picture of themselves with the item and respond with what business they found it at, and call Lane-Scott Electric (so we can get their mailing address for the gift card). The scavenger hunt winner will receive a \$25 gift card from the business the Lane-Scott item was hiding in.

The promotion will be publicized in the Oct. KCL magazine, LS social media pages, community Facebook and Chamber pages, website, SmartHub banners, and email.

Businesses (16 total – 4 \$25 each week):

Dighton: Grocery Store, Dollar General, Pete's Place, Bowling Alley, Cartmill Floral

Ness City: Jamboree Foods, Dollar General, Louie's, Cup A Joe's, More Than Coffee

Ransom: Gas Station, Bank (Get \$25 cash)

Bazine: Gas Station & Co-op

Healy: FSB & Healy Oil



3. Production of Lane-Scott Promotional Video. I have been in planning meetings with Ryan from Observant Media. He will be here the end of Sept. – early Oct. to begin shooting the video.
4. Back to School Promotion – to the end of Sept.
5. Military Care Packages – In October, requesting members to get us addresses of either deployed or state-side soldiers to send packages in Nov.
6. I will begin working on a Thanksgiving/Holiday promotion in October.
7. Working on my 2027 Communications Plan and budget and Continuity Plan.
8. Monthly KCL, social media posts, website updates, new member e-mail series, newsletter e-blast, chamber communications, sponsorship/donation requests, communication plan updates, analytics, spending reports.

August Warehouse Report

Total Inventory Dollars on Hand for August:

Line Material--\$400,011

Inventory Turns—1.243

Resale Material--\$164,641

Inventory Turns—0.959

Generac Update:

New generator sales have slowed down recently. We did have a resurgence of requests for estimates in August. Four were sent out and there are two more that still need to be completed. Annual services will pick up significantly for the next couple of months.

Electrician Update:

August was a very good and busy month for Michael. Several jobs were completed and we were able to call our contractor in for several days to help keep things moving. Calls for electrical work are not slowing and we are looking like things will stay busy well into the Fall months.

Line Material:

Things are holding steady for line side material. Iron poles were ordered in August, and we expect to see them next March or April. We are currently working on getting BABA material quoted from vendors for a project at Bazine. Lead times seem to be holding with no major changes on most of our day-to-day items.

9. a. McCrackin Tower Update

LSEC Attorney Joe Gasper will provide an update on his negotiations to purchase land for a communications tower in the McCrackin, KS area.

9. a. new Board Policy 540 Artificial Intelligence

The Board has requested that staff develop and propose a Board Policy governing the use of Artificial Intelligence (AI) technologies at The Lane-Scott Electric Cooperative, Inc.

The proposed BP 540 was assembled by LSEC Network Director/CIO Carrie Borell after months of research and has, at its foundation, current NRECA policy recommendations and consultations from our operating software vendor, NISC.

We recognize that this is an ever-evolving field and that policy amendments are likely to be numerous and frequent. Therefore, it is the goal of this policy to be broad and general. We are also developing an Operating Policy that will contain specific instructions to implementing the Board Policy, such as forms for requests, etc.

Staff requests approval of the new Board Policy 540 Artificial Intelligence (AI) Acceptable Use Policy.

THE LANE-SCOTT ELECTRIC COOPERATIVE, INC. POLICY

Dated: September 28, 2026

Policy No.: 540

SUBJECT: Artificial Intelligence (AI) Acceptable Use Policy

OBJECTIVE:

To establish the standards and expectations for the use of AI within the workplace. AI introduces risks related to data privacy, information security, accuracy, security, maintaining effective information governance, and professional responsibility that require clear guidelines. The cooperative is committed to using technology thoughtfully and responsibly. This policy governs AI use and AI technologies in any work-related context to mitigate risk associated.

I. COMPLIANCE, REPORTING, AND MONITORING:

- A. Any concerns or incidents related to AI use, tools, systems, or related technologies shall be immediately reported to the information technology department.
- B. Individuals must retain documents containing AI use in accordance with existing document retention policies.
- C. The cooperative may conduct periodic reviews of AI usage and system performance to promote ongoing compliance with applicable laws, regulations, industry standards, and internal policies.
- D. AI systems or related technologies licensed by vendors shall be periodically reviewed to ensure continued compliance with applicable policies and procedures.
- E. This policy may be reviewed periodically and updated as needed to reflect changes in technology, regulations, or business practices.

II. STANDARDS OF USING AI:

- A. Personally owned devices or AI tools and related technologies are not allowed access to the Cooperatives' network.
- B. The Cooperative must approve any AI use and AI related technologies.
- C. Users may not solely rely on AI generated work as their final work product. All work, including AI outputs, require human review to ensure accuracy, reliability, and adherence to the Cooperative's existing policies, procedures and local, state, and government regulations.
- D. Any material created using AI may not be used as original work and shall disclose that AI was used during the process of creating any work product within the document by identifying the AI source, including the creator's name and the date information has been reviewed and verified as complete and accurate.
- E. Users are strictly prohibited from using AI systems in a manner that has potential to harm individuals, discriminate, or violate privacy or other applicable laws. Impermissible use may include using AI to create work products that are intended to become, or could jeopardize, new or existing intellectual property for the Cooperative.
- F. Personally Identifiable Information (PII) information that can be used to distinguish or trace an individual's identity either alone or when combined with other information linked or linkable to a specific individual is strictly prohibited.

- G. Individuals are responsible for regularly reviewing and maintaining documents in private AI systems to ensure accuracy and minimize model drift and degradation.

III. INTELLECTUAL PROPERTY:

- A. Individuals shall not use any AI outputs that include unauthorized use of protected intellectual property, such as copyrighted or trademarked materials, that could expose the Cooperative to legal liability.
- B. Individuals shall not input or upload any information into AI systems with any of the Cooperative intellectual property, including, but not limited to, copyrighted materials, publications, trademarks or logos. This includes intellectual property licensed from third parties that restricts its input into an AI system.

IV. DATA PRIVACY, CONFIDENTIALITY, AND SECURITY:

- A. AI usage must comply with all relevant data privacy regulations, internal data privacy and data usage policies, practices, and procedures.
- B. Data used to train and operate AI systems and related technologies must be handled securely and in compliance with applicable laws, regulations, and rules to prevent unauthorized access or disclosure. Individuals shall not input confidential information, proprietary, or other cooperative owned data into AI systems, related technologies, or third-party services.
- C. Individuals must use due diligence to ensure that vendors and their products meet the standards set forth in this policy are in the best interest of the cooperative.

V. APPROVED AI TECHNOLOGY AND USES OF AI:

- A. Users wanting to use AI must submit a request for approval.
- B. Approved AI systems and related technologies requires AI governance measures, including security controls, monitoring, and data privacy safeguards before use.
- C. AI technologies available for use have been reviewed and approved for use in work-related activities and will be updated as new technologies are evaluated.
- D. Individuals acting on behalf of cooperative will be required to sign the Artificial Intelligence (AI) Acceptable Use Acknowledgement form.

VI. ACCOUNTABILITY: Users that are uncertain if AI impacts intellectual property rights or have questions about data privacy, confidentiality, and security as it relates to AI use should consult with the information technology department or General Manager/CEO, and if determined as appropriate, contact The Lane-Scott Electric Cooperative, Inc., legal counsel. Individuals in non-compliance or violation of the board policy may be subject to disciplinary action, up to and including termination of employment, and/or legal action.

ATTESTED BY:

Board Secretary

date

(seal)



2027 Load Forecast Study

presented to the Board of Trustees on September 28, 2026.

prepared by:

*Richard A. McLeon, IV MBA, MSc
General Manager / CEO*

and

*Dal Hawkinson
Operations Manager*

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Executive Summary

This Load Forecast Study projects an average annual change from 2027 through 2036 of:

Meter Growth:	-0.31%	decrease	per year
kWh Sales:	0.39%	increase	per year
Revenue:	1.75%	increase	per year

Overall kWh Sales:

	2027	2036
Residential	24,011,917	23,965,256
Res. - Seasonal / Non Domestic	2,373,112	2,814,242
Irrigation	8,835,637	9,327,845
C&I Under 1000kVa	46,675,485	42,602,076
C&I Over 1000kVa	80,550,681	92,100,841
Public Street & Highway	372,273	303,913
Other Sales - Public Authority	390,037	404,839
Sales for Resale - Dighton	7,790,282	6,212,979
Projected total kWh	170,999,424	177,731,992
Projected total revenue:	\$ 20,529,828	\$ 24,441,170

Methodology and Assumptions:

- 1 Actual kWh sales and operating revenues from 2017 through 2025 are used as the basis for the Load Forecast Study. This data is taken from the audited Year End RUS Form 7, Part O for each revenue class.
- 2 Revenue Class kWh usage and revenue for 2026 is based on actual YTD figures (August) and factored forward to year end based on 5-year averages.
- 3 Baseline "kWh sold" and "YE Served" data for years 2027 to 2036 were calculated using a simple linear regression* then factored for known market conditions.

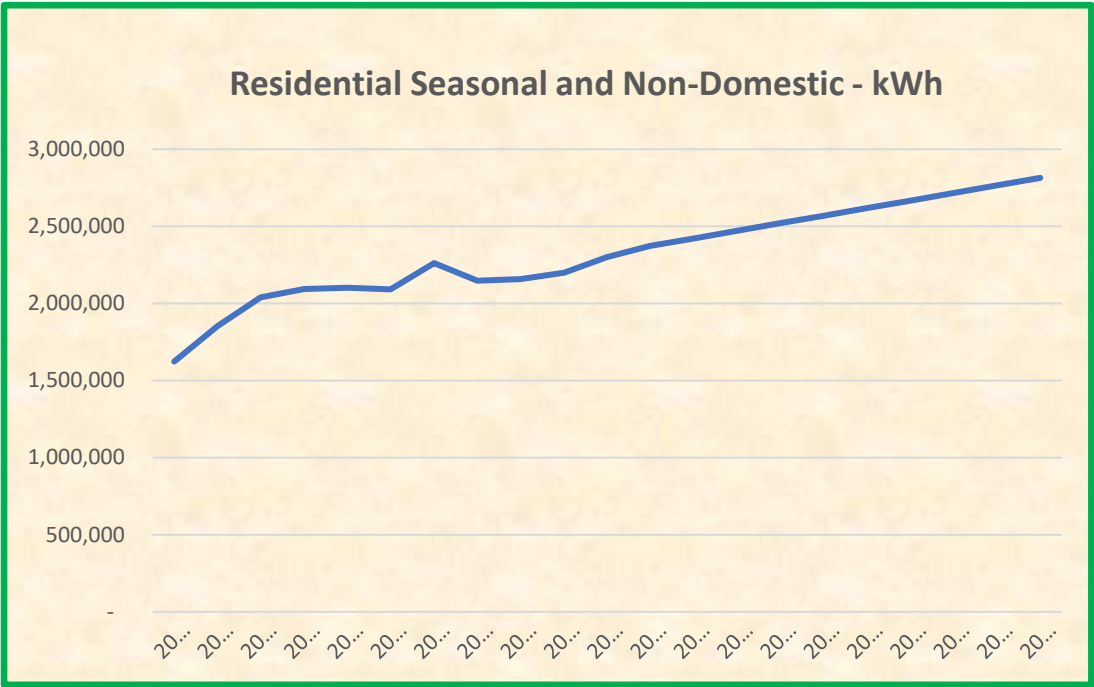
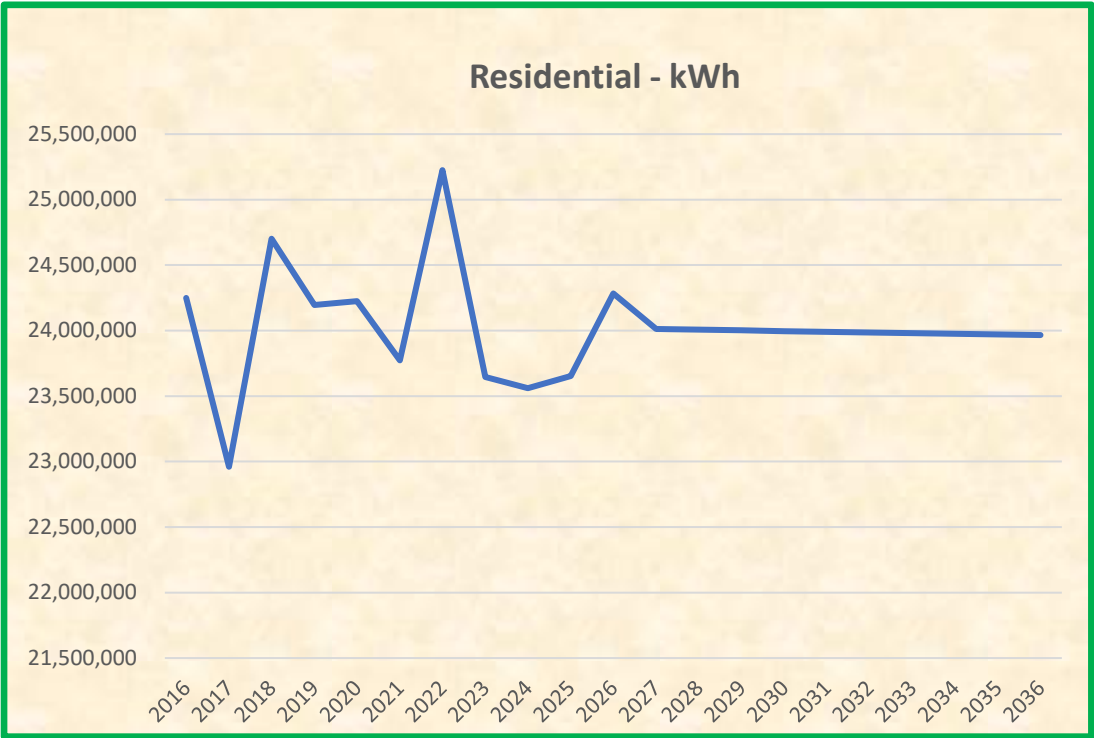
* Large Commercial projections are based on 2024 to 2026 with rates increasing at 2.5% per year.
The addition of Oneok in 2026 skewed the data necessitating the correction.

- 4 Adjustments to kWh sales and revenue includes known increases or decreases to include new loads under construction or under contract. The Bridger project is not included.
- 5 These numbers will transfer to the 2027-2036 Financial Forecast and 2027 Financial Budget.
- 6 A Cost of Service Study is anticipated in 2028. This will include new loads, adjust revenues, and generate a new Financial Forecast.

year	Residential				Residential - Seasonal & Non Domestic			
	YE Served	kWh sold	rev. / kWh	revenue	YE Served	kWh sold	rev. / kWh	revenue
2009	2,429	23,828,133	0.0992289	2,364,440	773	1,860,800	0.1490375	277,329
2010	2,394	25,816,294	0.1073131	2,770,427	813	1,539,507	0.1711990	263,562
2011	2,382	26,163,815	0.1112923	2,911,830	821	1,564,650	0.1765174	276,188
2012	2,390	25,689,838	0.1098783	2,822,756	832	1,513,603	0.1877712	284,211
2013	2,401	25,719,268	0.1185564	3,049,183	833	1,567,380	0.1877515	294,278
2014	2,382	25,773,703	0.1231061	3,172,901	847	1,549,260	0.1859894	288,146
2015	2,359	25,530,504	0.1185985	3,027,880	863	1,483,540	0.1861008	276,088
2016	2,310	24,248,180	0.1215746	2,947,963	1,118	1,623,349	0.1994001	323,696
2017	2,268	22,960,460	0.1269274	2,914,311	1,132	1,853,346	0.2099543	389,118
2018	2,251	24,701,066	0.1220058	3,013,673	1,142	2,039,375	0.1998230	407,514
2019	2,225	24,196,666	0.1178974	2,852,725	1,141	2,093,679	0.1933964	404,910
2020	2,230	24,225,256	0.1140830	2,763,689	1,144	2,101,908	0.1889198	397,092
2021	2,221	23,771,689	0.1283951	3,052,169	1,143	2,090,993	0.2047903	428,215
2022	2,227	25,224,988	0.1354092	3,415,695	1,128	2,261,159	0.2349260	531,205
2023	2,227	23,646,439	0.1324584	3,132,169	1,108	2,147,984	0.2430642	522,098
2024	2,216	23,561,054	0.1296107	3,053,765	1,104	2,158,099	0.2434198	525,324
2025	2,212	23,654,147	0.1385414	3,277,079	1,112	2,199,270	0.2538106	558,198
2026	2,205	24,283,322	0.1382856	3,358,033	1,086	2,300,121	0.2419986	556,626
2027	2,189	24,011,917	0.1388736	3,334,620	1,094	2,373,112	0.2521326	598,339
2028	2,181	24,006,732	0.1407336	3,378,553	1,089	2,422,127	0.2566497	621,638
2029	2,173	24,001,548	0.1425944	3,422,486	1,085	2,471,141	0.2609875	644,937
2030	2,165	23,996,363	0.1444560	3,466,418	1,080	2,520,156	0.2651566	668,236
2031	2,157	23,991,179	0.1463184	3,510,351	1,075	2,569,170	0.2691667	691,535
2032	2,150	23,985,994	0.1481816	3,554,284	1,071	2,618,185	0.2730266	714,834
2033	2,142	23,980,810	0.1500457	3,598,216	1,066	2,667,199	0.2767446	738,133
2034	2,134	23,975,625	0.1519105	3,642,149	1,061	2,716,213	0.2803285	761,432
2035	2,126	23,970,441	0.1537761	3,686,082	1,057	2,765,228	0.2837853	784,731
2036	2,118	23,965,256	0.1556426	3,730,014	1,052	2,814,242	0.2871217	808,030
Growth rates								
2017-2026	-0.28%	0.55%	0.88%	1.44%	-0.41%	2.10%	1.45%	3.55%
2027-2036	-0.33%	-0.02%	1.14%	1.12%	-0.39%	1.70%	1.29%	2.98%

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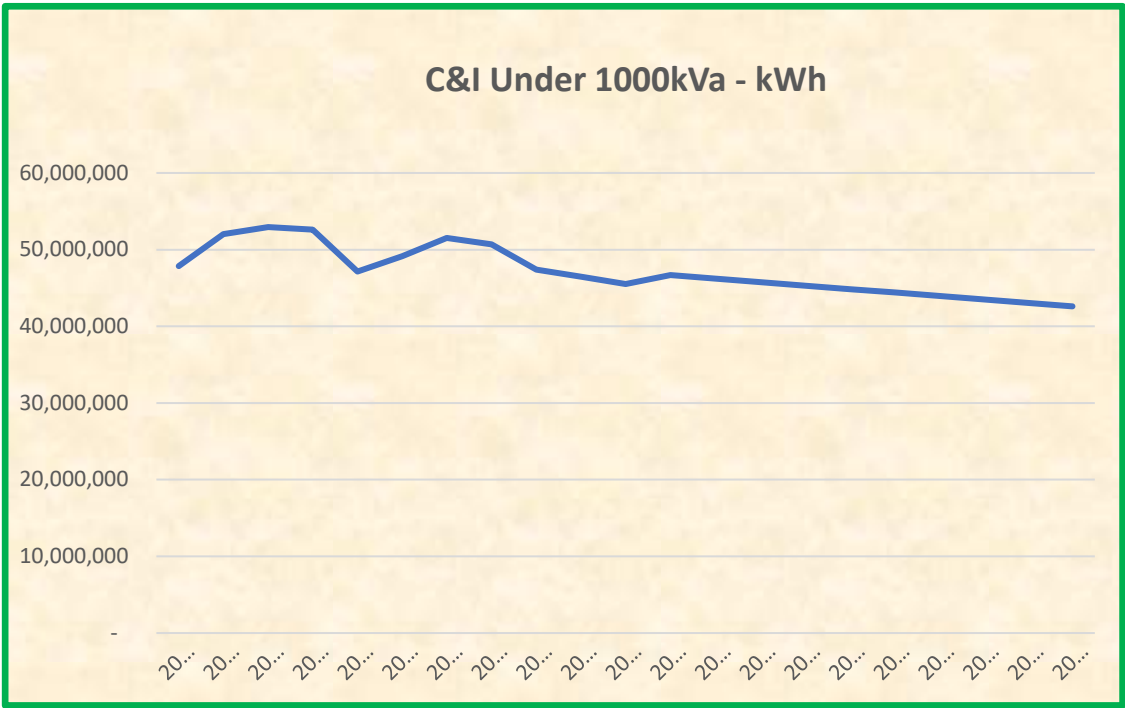
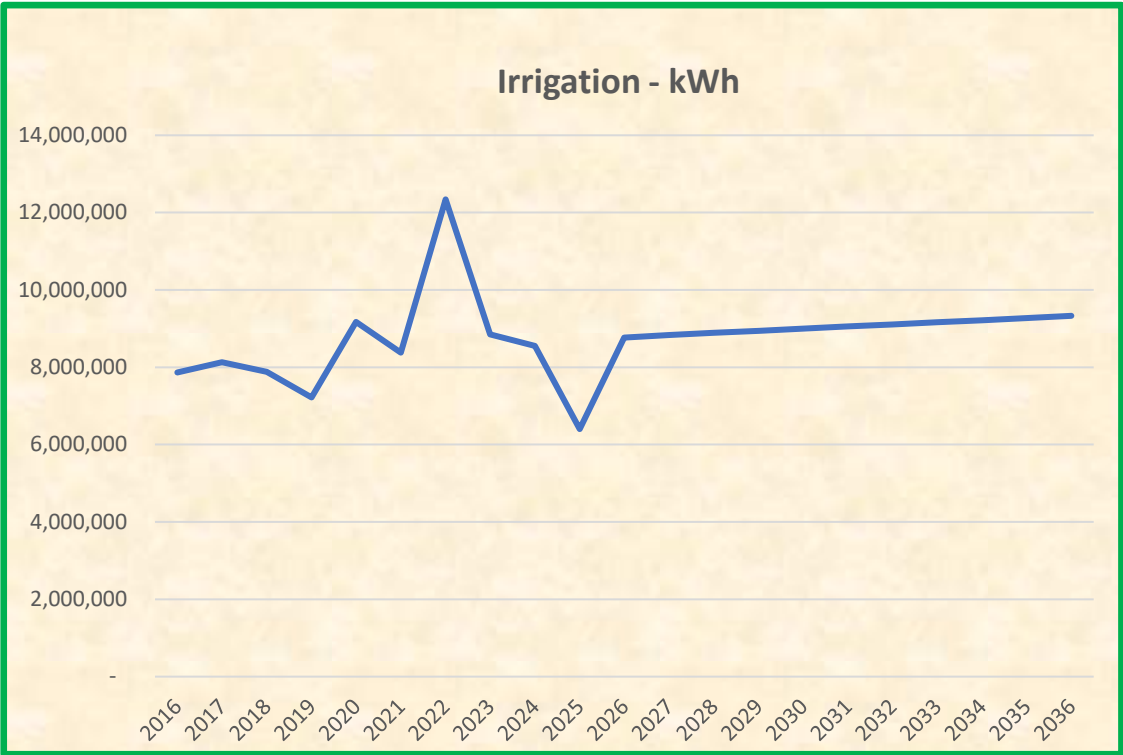
Historical data
projections



year	Irrigation				C&I Under 1000kVA			
	YE Served	kWh sold	rev. / kWh	revenue	YE Served	kWh sold	rev. / kWh	revenue
2009	304	7,162,095	0.0968464	693,623	1,704	39,230,972	0.0973821	3,820,393
2010	310	7,601,957	0.1059269	805,252	1,757	41,497,830	0.1027239	4,262,818
2011	318	10,822,646	0.1075190	1,163,640	1,820	44,204,909	0.1072359	4,740,353
2012	319	11,138,105	0.1135488	1,264,718	1,871	46,610,683	0.1129148	5,263,034
2013	320	8,370,258	0.1256567	1,051,779	1,932	48,832,624	0.1170165	5,714,222
2014	322	8,796,187	0.1207709	1,062,323	1,930	49,748,211	0.1173823	5,839,560
2015	328	8,177,412	0.1163954	951,813	1,942	47,249,392	0.1127476	5,327,256
2016	331	7,869,704	0.1232833	970,203	1,876	47,833,352	0.1138576	5,446,191
2017	333	8,134,522	0.1340302	1,090,272	1,877	52,018,673	0.1122783	5,840,567
2018	332	7,879,987	0.1291665	1,017,830	1,862	52,942,381	0.1105855	5,854,660
2019	334	7,221,785	0.1296332	936,183	1,856	52,598,388	0.1057280	5,561,123
2020	332	9,174,142	0.1181119	1,083,575	1,836	47,133,206	0.1057280	4,838,951
2021	333	8,381,209	0.1251273	1,048,718	1,856	49,159,049	0.1168697	5,745,205
2022	339	12,342,520	0.1222713	1,509,136	1,859	51,537,166	0.1207996	6,225,668
2023	337	8,852,968	0.1263148	1,118,261	1,830	50,684,964	0.1156545	5,861,945
2024	337	8,557,107	0.1259069	1,077,399	1,818	47,395,383	0.1130122	5,356,256
2025	336	6,402,270	0.1523616	975,460	1,813	46,477,909	0.1239585	5,761,333
2026	341	8,766,261	0.1011875	887,036	1,792	45,521,520	0.1264799	5,757,556
2027	340	8,835,637	0.1211013	1,070,007	1,797	46,675,485	0.1232675	5,753,571
2028	340	8,890,327	0.1204518	1,070,855	1,790	46,222,884	0.1248154	5,769,326
2029	341	8,945,016	0.1198102	1,071,704	1,782	45,770,283	0.1263938	5,785,081
2030	342	8,999,706	0.1191764	1,072,553	1,774	45,317,682	0.1280038	5,800,835
2031	343	9,054,396	0.1185503	1,073,401	1,767	44,865,081	0.1296463	5,816,590
2032	343	9,109,086	0.1179317	1,074,250	1,759	44,412,480	0.1313222	5,832,345
2033	344	9,163,776	0.1173204	1,075,098	1,751	43,959,879	0.1330327	5,848,100
2034	345	9,218,465	0.1167165	1,075,947	1,744	43,507,278	0.1347787	5,863,855
2035	346	9,273,155	0.1161196	1,076,795	1,736	43,054,677	0.1365615	5,879,610
2036	347	9,327,845	0.1155298	1,077,644	1,728	42,602,076	0.1383821	5,895,365
Growth rates								
2017-2026	0.24%	0.74%	-2.60%	-1.89%	-0.46%	-1.31%	1.23%	-0.15%
2027-2036	0.20%	0.54%	-0.47%	0.07%	-0.39%	-0.91%	1.16%	0.24%

Table Legend:

Historical data
projections

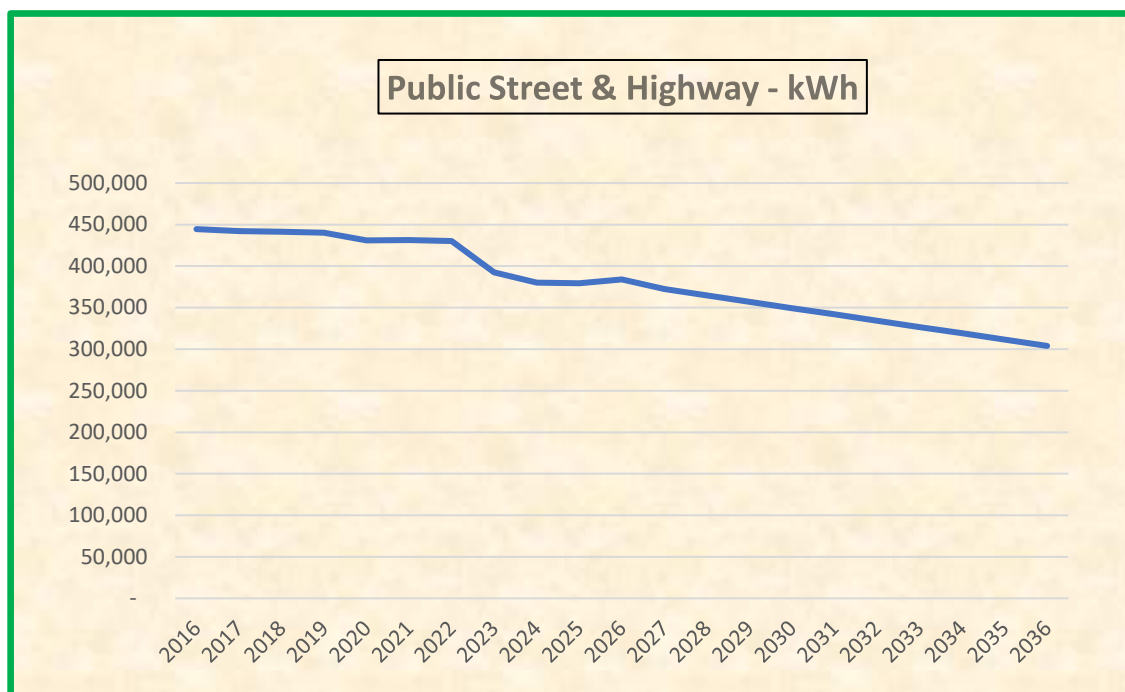
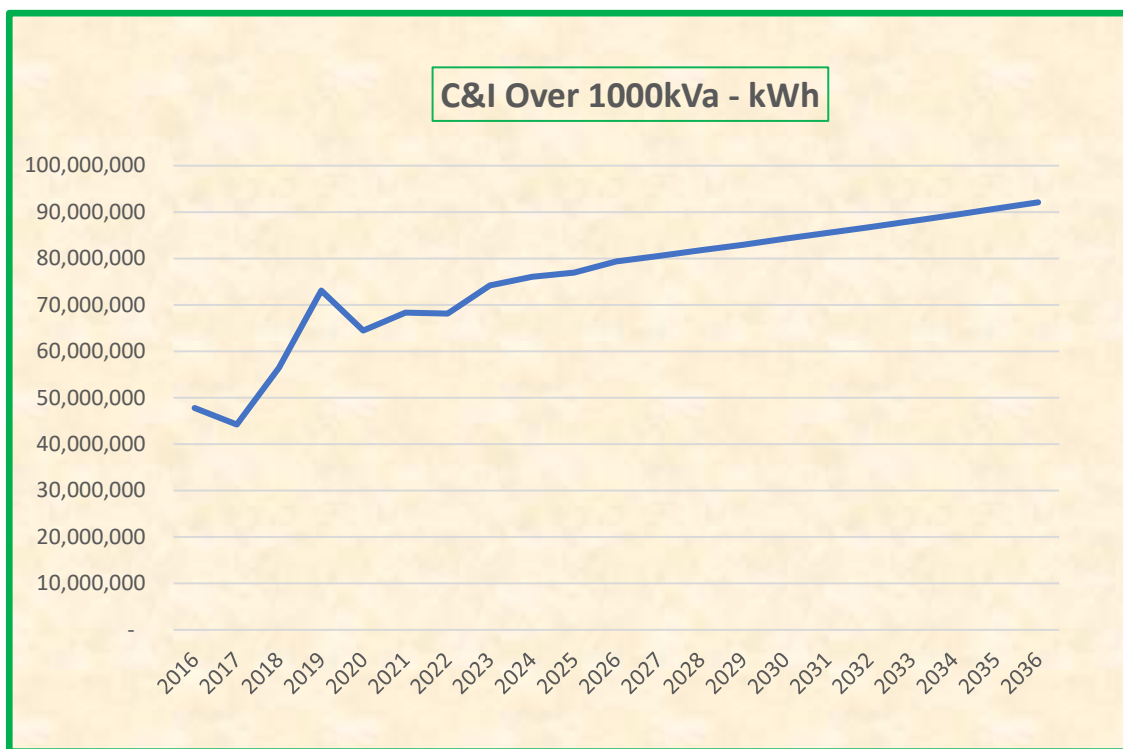


year	C&I Over 1000kVA				Public Street & Highway			
	YE Served	kWh sold	rev. / kWh	revenue	YE Served	kWh sold	rev. / kWh	revenue
2009	292	36,821,205	0.0917	3,374,707	32	449,357	0.1573	70,679
2010	299	40,325,704	0.1004	4,048,590	31	448,596	0.1286	57,687
2011	303	41,245,457	0.1061	4,376,476	30	448,767	0.1291	57,928
2012	318	42,374,438	0.1091	4,621,338	29	448,050	0.1222	54,759
2013	318	47,179,171	0.1139	5,375,207	28	447,334	0.1321	59,082
2014	329	58,572,731	0.1126	6,596,728	30	448,431	0.1419	63,634
2015	357	54,703,255	0.1111	6,078,261	28	446,571	0.1362	60,826
2016	197	47,803,166	0.1221	5,836,685	27	444,547	0.1345	59,776
2017	180	44,232,730	0.1281	5,666,618	23	442,027	0.1334	58,983
2018	189	56,451,769	0.1156	6,528,043	23	441,548	0.1322	58,367
2019	189	73,111,587	0.0974	7,123,779	13	440,152	0.1272	55,988
2020	191	64,477,905	0.0960	6,189,529	13	430,912	0.1238	53,329
2021	177	68,365,457	0.0960	7,714,065	13	431,352	0.1238	58,086
2022	180	68,155,981	0.1114	7,594,117	13	430,233	0.1491	64,169
2023	178	74,181,624	0.0984	7,302,181	13	392,548	0.1557	61,104
2024	183	76,049,485	0.0935	7,107,709	12	379,942	0.1655	62,885
2025	183	76,922,511	0.1063	8,175,521	12	379,224	0.1821	69,042
2026	189	79,360,276	0.1101	8,736,386	12	383,827	0.1787	68,601
2027	190	80,550,681	0.1123	9,044,780	12	372,273	0.1811	67,429
2028	191	81,758,941	0.1145	9,364,061	12	364,677	0.1879	68,511
2029	191	82,985,325	0.1168	9,694,612	12	357,082	0.1949	69,592
2030	191	84,230,105	0.1192	10,036,832	12	349,486	0.2022	70,674
2031	191	85,493,556	0.1215	10,391,132	12	341,891	0.2099	71,756
2032	191	86,775,960	0.1240	10,757,939	12	334,295	0.2179	72,838
2033	191	88,077,599	0.1265	11,137,694	12	326,699	0.2263	73,919
2034	191	89,398,763	0.1290	11,530,855	12	319,104	0.2350	75,001
2035	191	90,739,744	0.1316	11,937,894	12	311,508	0.2442	76,083
2036	191	92,100,841	0.1342	12,359,302	12	303,913	0.2539	77,164
Growth rates								
2017-2026	0.49%	5.16%	-1.71%	4.26%	-7.48%	-1.40%	3.08%	1.58%
2027-2036	0.05%	1.34%	1.78%	3.12%	0.00%	-2.02%	3.38%	1.35%

Table Legend:

Historical data
projections

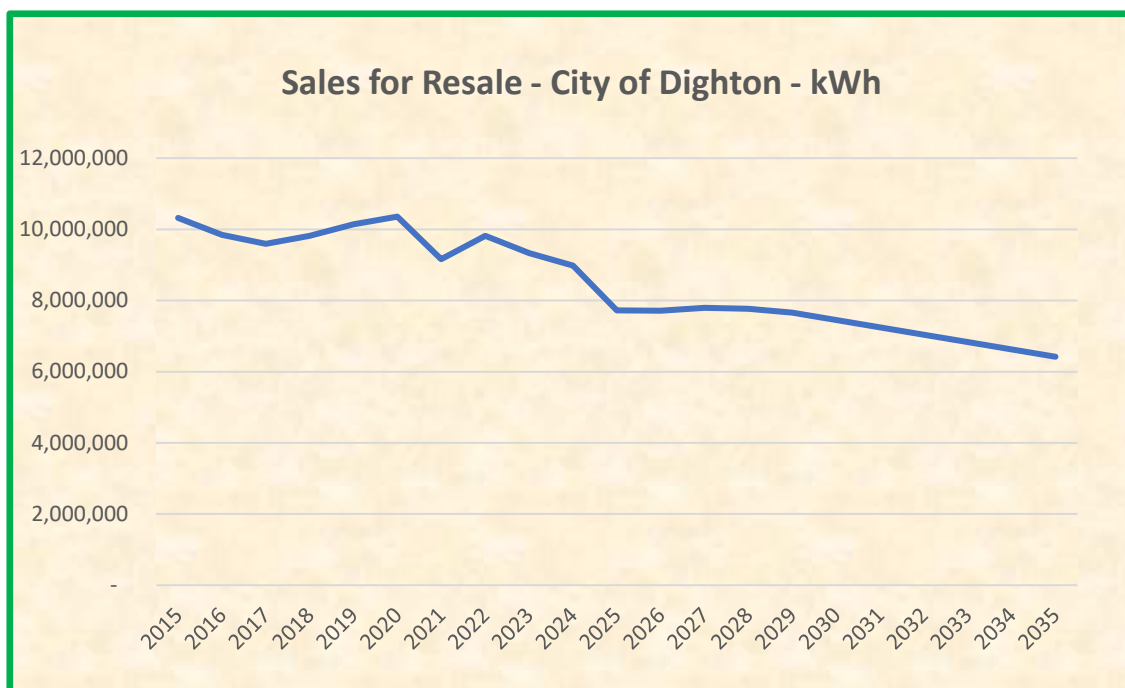
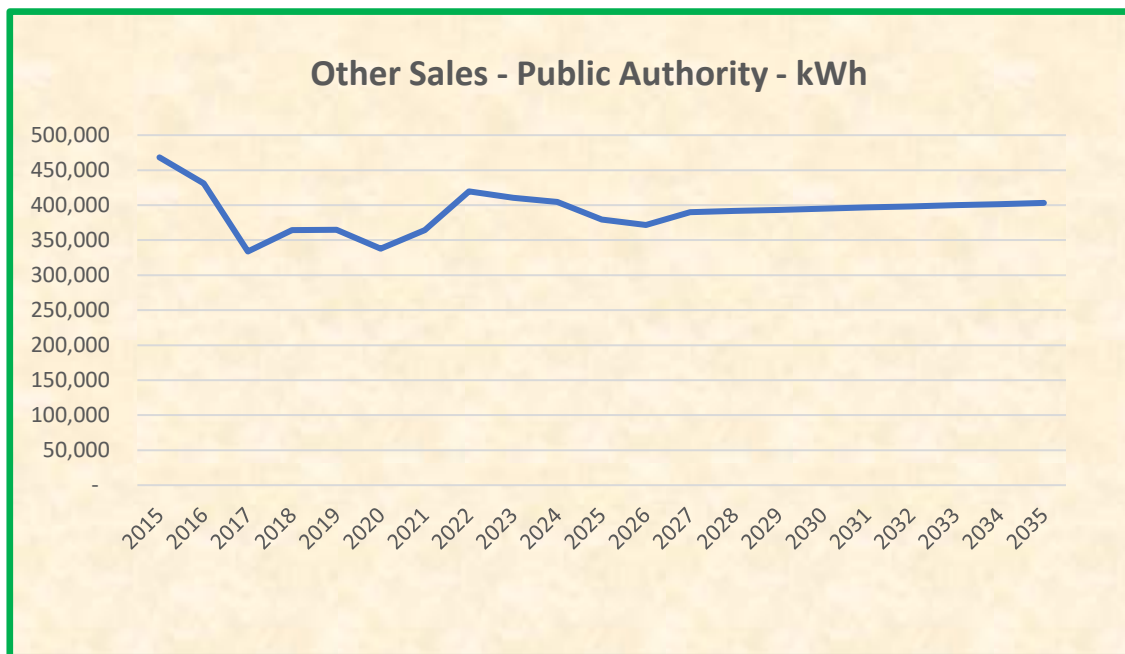
note: The Scott Park Substation and Oneok Beeler Primary Metering station are projected based on actual usage as of August 2026. The projected Bridger Substation is not included.



year	Other Sales - Public Auth.				Sales for Resale - Dighton			
	YE Served	kWh sold	rev. / kWh	revenue	YE Served	kWh sold	rev. / kWh	revenue
2009	52	554,502	0.0967	53,648	1	10,475,172	0.0654	685,283
2010	51	584,474	0.1097	64,102	1	10,796,258	0.0700	755,858
2011	51	585,771	0.1159	67,902	1	10,789,106	0.0735	792,870
2012	49	(48,715)	(0.2106)	10,257	1	10,574,038	0.0827	874,683
2013	48	456,825	0.1272	58,106	1	10,359,299	0.0855	885,620
2014	48	459,223	0.1316	60,451	1	10,279,430	0.0864	888,616
2015	50	468,252	0.1260	58,992	1	10,319,452	0.0768	792,813
2016	50	430,922	0.1305	56,226	1	9,845,300	0.0811	798,092
2017	49	333,842	0.1446	48,261	1	9,592,032	0.0792	759,405
2018	49	364,261	0.1499	54,605	1	9,814,443	0.0788	773,173
2019	49	364,795	0.1440	52,518	1	10,143,859	0.0682	691,896
2020	49	337,825	0.1420	47,970	1	10,357,280	0.0692	716,274
2021	48	364,378	0.1420	52,199	1	9,157,922	0.0692	873,957
2022	48	419,507	0.1465	61,457	1	9,821,906	0.0813	798,913
2023	47	410,637	0.1441	59,173	1	9,335,382	0.0697	650,607
2024	47	404,376	0.1553	62,784	1	8,983,672	0.0761	683,282
2025	47	379,424	0.1684	63,910	1	7,723,800	0.0721	556,555
2026	47	371,897	0.1689	62,799	1	7,711,797	0.0746	575,661
2027	47	390,037	0.1655	64,544	1	7,790,282	0.0766	596,538
2028	47	391,682	0.1682	65,878	1	7,768,767	0.0742	576,600
2029	47	393,327	0.1709	67,213	1	7,661,793	0.0727	556,662
2030	48	394,971	0.1735	68,547	1	7,454,820	0.0720	536,724
2031	48	396,616	0.1762	69,882	1	7,247,847	0.0713	516,786
2032	48	398,261	0.1788	71,216	1	7,040,873	0.0706	496,848
2033	48	399,905	0.1814	72,551	1	6,833,900	0.0698	476,911
2034	48	401,550	0.1840	73,885	1	6,626,926	0.0690	456,973
2035	48	403,195	0.1866	75,220	1	6,419,953	0.0681	437,035
2036	48	404,839	0.1891	76,554	1	6,212,979	0.0671	417,097
Growth rates								
2017-2026	-0.42%	1.01%	1.61%	2.57%	0.00%	-2.03%	-0.61%	-2.60%
2027-2036	0.21%	0.37%	1.33%	1.70%	0.00%	-2.22%	-1.33%	-3.54%

Table Legend:

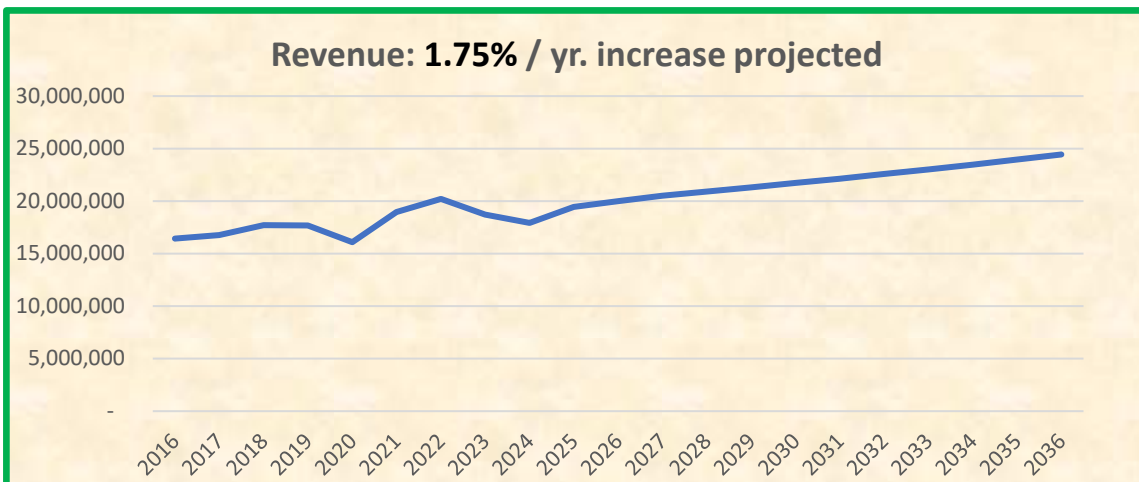
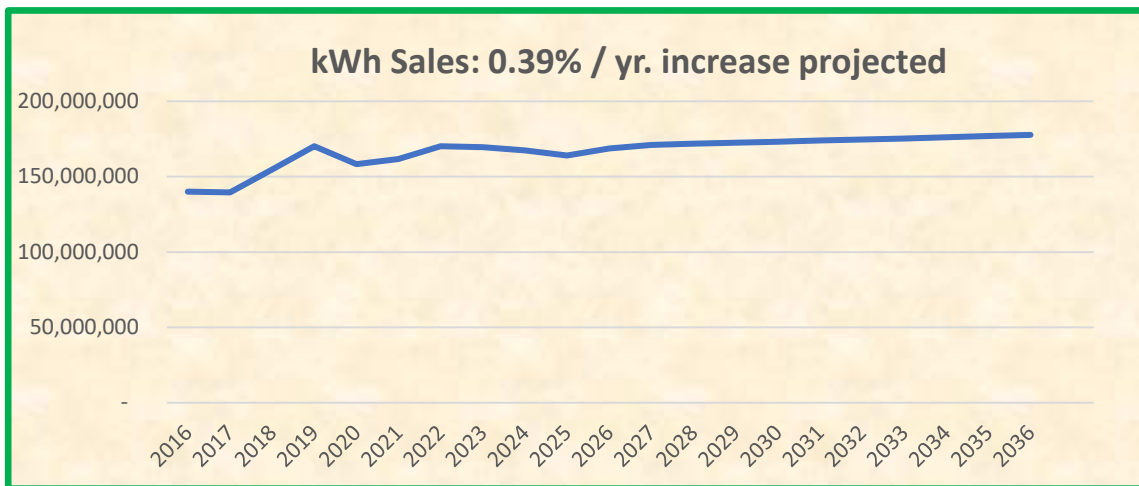
Historical data
projections



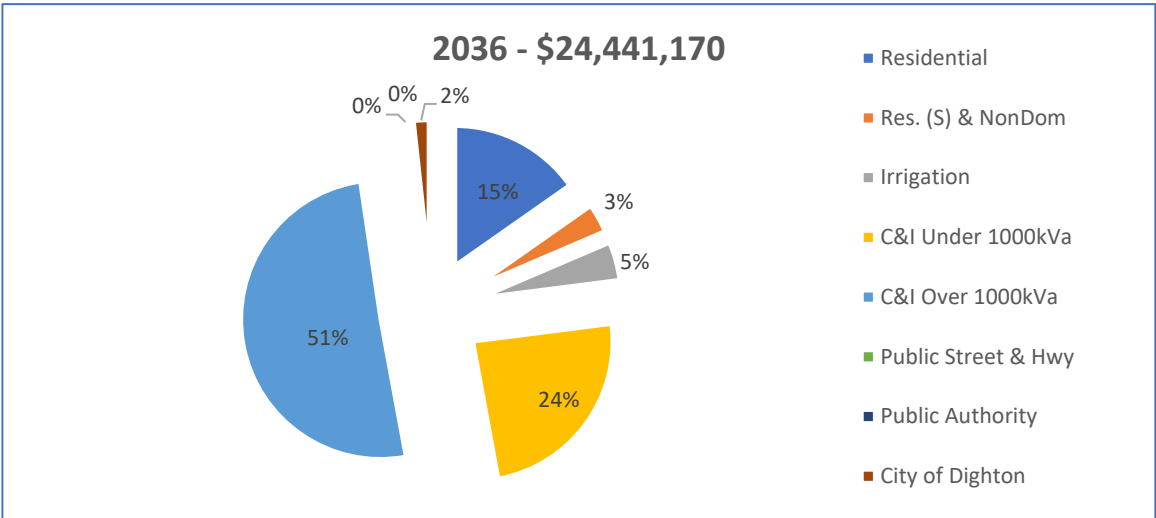
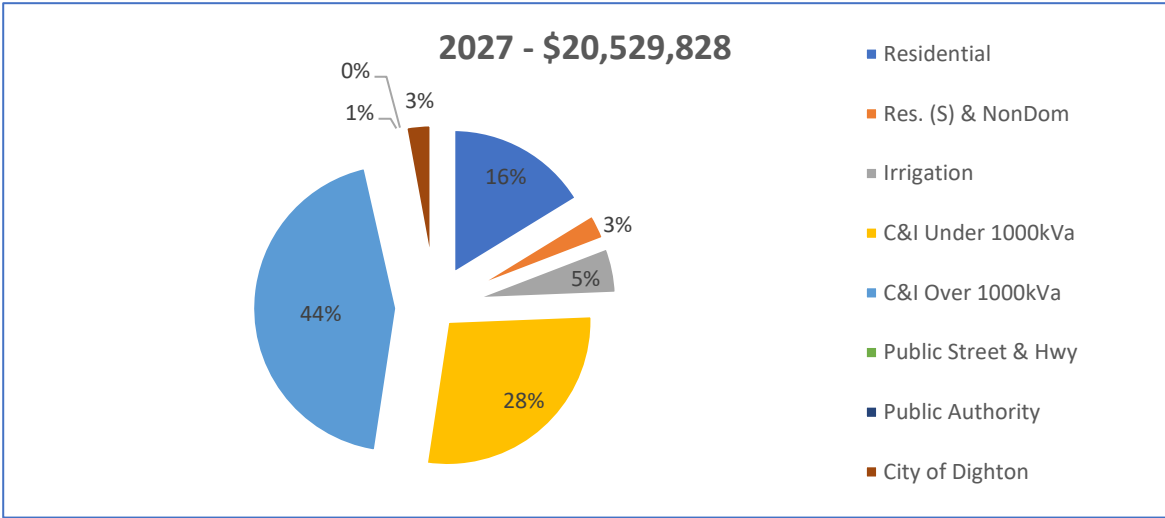
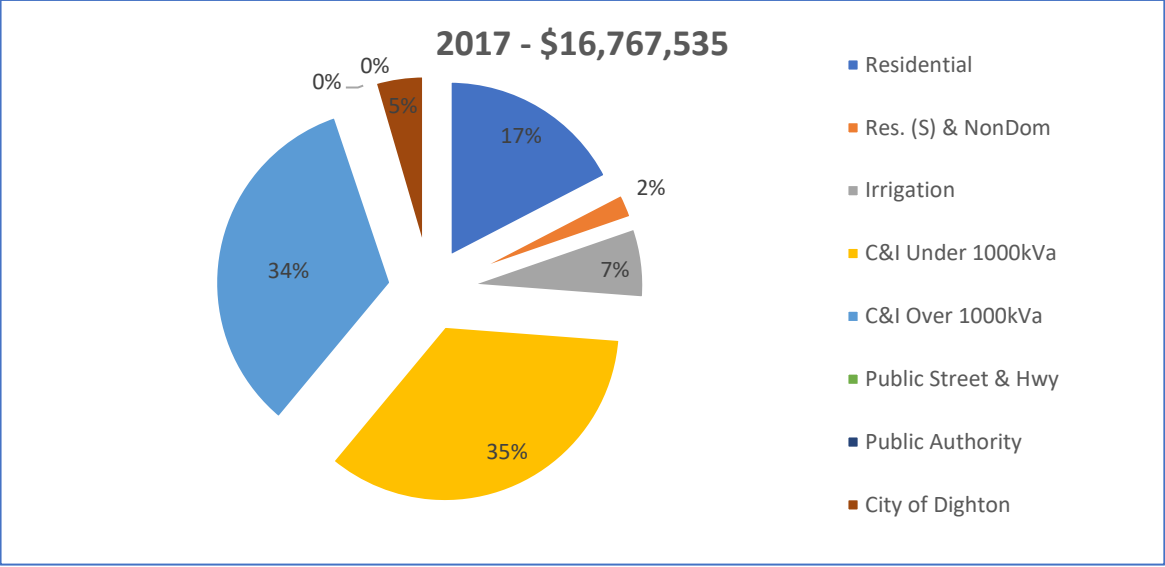
year	Total				
	YE Served	kWh sold	%Δ	revenue	%Δ
2009	5,587	120,382,236		11,340,102	
2010	5,656	128,610,620	6.8%	13,028,296	14.9%
2011	5,726	135,825,121	5.6%	14,387,187	10.4%
2012	5,809	138,300,040	1.8%	15,195,756	5.6%
2013	5,881	142,932,159	3.3%	16,487,477	8.5%
2014	5,889	155,627,176	8.9%	17,972,359	9.0%
2015	5,928	148,378,378	-4.7%	16,573,929	-7.8%
2016	5,910	140,098,520	-5.6%	16,438,832	-0.8%
2017	5,863	139,567,632	-0.4%	16,767,535	2.0%
2018	5,849	154,634,830	10.8%	17,707,865	5.6%
2019	5,808	170,170,911	10.0%	17,679,122	-0.2%
2020	5,796	158,238,434	-7.0%	16,090,409	-9.0%
2021	5,792	161,722,049	2.2%	18,972,614	17.9%
2022	5,795	170,193,460	5.2%	20,200,360	6.5%
2023	5,741	169,652,546	-0.3%	18,707,538	-7.4%
2024	5,718	167,489,118	-1.3%	17,929,404	-4.2%
2025	5,716	164,138,555	-2.0%	19,437,098	8.4%
2026	5,673	168,699,021	2.8%	20,002,698	2.9%
2027	5,669	170,999,424	1.4%	20,529,828	2.6%
2028	5,651	171,826,137	0.5%	20,915,422	1.9%
2029	5,632	172,585,515	0.4%	21,312,287	1.9%
2030	5,613	173,263,289	0.4%	21,720,820	1.9%
2031	5,594	173,959,735	0.4%	22,141,434	1.9%
2032	5,575	174,675,133	0.4%	22,574,554	2.0%
2033	5,555	175,409,767	0.4%	23,020,623	2.0%
2034	5,536	176,163,925	0.4%	23,480,097	2.0%
2035	5,517	176,937,901	0.4%	23,953,449	2.0%
2036	5,497	177,731,992	0.4%	24,441,170	2.0%
Growth rates					
2017-2026	-0.33%	1.79%		1.76%	
2027-2036	-0.31%	0.39%		1.75%	

Table Legend:

Historical data
projections



note: The projected energy sales growth rates produce a revenue growth rate which is likely below the average inflationary rate. Therefore, regular Cost of Service Studies and rate adjustments will be necessary.





A Touchstone Energy[®] Cooperative 

Shallow Water Land Project

Project Scope.

We are currently in year two of a 5-year contract with Wheatland Electric for voltage support in the Shallow Water area. This contract costs LSEC \$54,000 per year. Wheatland also has voltage issues in the area and has told us that they intend to renew the contract one more time.

Last year, staff developed a construction work plan for critical items. One of the projects listed was to purchase land for a substation in the Shallow Water area. The Board approved the 2026 Construction Work Plan on May 18, 2026.

<i>The Lane-Scott Electric Cooperative, Inc.</i> <i>2026 Construction Work Plan</i> <i>Approved May 18, 2026</i>						
<i>Priority</i>	<i>project</i>	<i>Capital Budget projects</i>	<i>Reliability projects</i>	<i>Building Facility Plan</i>	<i>projected cost</i>	<i>actual cost</i>
1	Dighton Roof repair/replace			x	\$104,500	
2	McCrackin Radio Tower	x			125,000	
3	Ransom Substation Upgrades		x		110,000	
4	Purchase Land for Shallow Water Sub		x		10,000	
5	Purchase land for Ness City office			x	25,000	
6	Recloser replacement in NC Sub	x			87,580	
7	Phase 1 - Manning to Shallow Water tie line		x		185,000	
Cost					\$647,080	

Operations staff has since investigated the area and identified a potential site that we feel is near optimal for the substation location.

Jason Allen is the landowner of the proposed substation site. After visiting with him, he was more than willing to sell LSE a couple of acres to build on. The current budgeted cost for 2 acres is \$10,000.

After picking the location of the substation, Dal reached out to the landowners along the proposed T-line route. All owners along the route were open to the idea of granting us easement for the transmission line.

Below is a link that shows the T-line route with all the landowners.

<https://offroad.onxmaps.com/offroad/map#13.55/38.35992/-100.89161>

Staff requests that the Board authorize attorney Joseph Gasper to negotiate with the landowner for the purchase of 2 acres for the Shallow Water Substation site.

10. c. Board Policy 503 Standby Duties amendment

A Staff review of Board Policy 503 was conducted in August 2026. The purpose was to ensure that the policy was current and aligned with the needs of the Cooperative. This review was conducted by Operations employees along with the General Manager and identified a few concerns:

1. Item II. C. states: *"Persons on call may leave their homes or otherwise make effective use of their time for personal purposes provided they are available by radio contact or contact the dispatcher as to where they can be reached. All employees on call will be expected to respond to calls as soon as possible and in a reasonable length of time (not to exceed 15 minutes)."*

The first question was "What does "respond" mean? The second was "Are we meeting the 15-minute window now?" Operations proposed:

Persons on call may leave their homes or otherwise make effective use of their time for personal purposes provided they are available by radio contact or contact the dispatcher as to where they can be reached. All employees on call will be expected to ~~respond to calls~~ arrive at the local LSEC office as soon as possible and in a reasonable ~~length amount~~ of time (not to exceed ~~15~~ 30 minutes).

2. Item II. E. states: *"When a major emergency situation develops, all qualified employees, at the direction of management, will be required to report for duty on a compensated basis according to the appropriate wage and salary schedule. This in no way conflicts with applicable labor laws and assumes physical eligibility of the employees concerned. However, reasons other than personal illness or physical disability in such situations will not be accepted for failure to report as directed."*

The concern is in the last sentence. What if the person is on vacation, training, or otherwise out of town on approved PTO or coop business? Operations proposed removing the last sentence:

When a major emergency situation develops, all qualified employees, at the direction of management, will be required to report for duty on a compensated basis according to the appropriate wage and salary schedule. This in no way conflicts with applicable labor laws and assumes physical eligibility of the employees concerned. ~~However, reasons other than personal illness or physical disability in such situations will not be accepted for failure to report as directed.~~

3. The GM/CEO added the following items:
 - a. Change "~~Manager of Electric Operations~~" to "Operations Manager" throughout
 - b. Item E. 2. Addition of "...but will in no case "buy" or "sell" standby duties."
 - c. Addition of Item III. Responsibility
 - d. Reformat to match current style.

Staff proposes amending Board Policy 503 Standby Duties as presented.

LANE-SCOTT ELECTRIC COOPERATIVE, INC.
POLICY

Dated: September 9, 2013

Policy No.: 503

Supersedes Date: March 24, 2006
April 26, 1993
August 27, 1973

SUBJECT: Standby Duty

OBJECTIVE:

To define the procedures to be followed for standby duty for line personnel subject to after hours call out for work.

POLICY:

Standby duty shall be divided as equally as possible among all line personnel. Standby periods shall consist of all hours outside the normal working day from 8:00 A.M. Monday to 8:00 A.M. the following Monday.

All line personnel will be provided a schedule showing the periods that the employee is responsible for. A journeyman lineman and an apprentice may be on call together but at no time will two apprentice linemen be allowed to be on call.

Persons on call may leave their homes or otherwise make effective use of their time for personal purposes provided they are available by radio contact or contact the dispatcher as to where they can be reached. All employees on call will be expected to respond to calls as soon as possible and in a reasonable length of time (not to exceed 15 minutes).

If, for any serious reason, an employee knows that he cannot be contacted or will be unable to perform his duties in case of call out, he shall immediately notify the dispatch service and Manager of Electric Operations so that a replacement can be put on duty. Line personnel are not to make service calls alone due to safety reasons, except in their judgment after viewing the situation they feel comfortable performing the operation. If performing an operation alone the lineman must contact the dispatch before and after the operation is complete.

- - - Policy 503 - - -

Page 2

A service crew going out on a call shall notify the dispatch service if they are not already aware of the call.

Any standby duty may be exchanged among employees when mutually agreeable and approved by the Manager of Electric Operations.

The ranking employee on a crew called out shall be in charge unless otherwise designated by the Manager of Electric Operations.

When a major emergency situation develops, all qualified employees, at the direction of management, will be required to report for duty on a compensated basis according to the appropriate wage and salary schedule. This in no way conflicts with applicable labor laws and assumes physical eligibility of the employees concerned. However, reasons other than personal illness or physical disability in such situations will not be accepted for failure to report as directed.

ATTESTED


Secretary

**THE LANE-SCOTT ELECTRIC COOPERATIVE, INC.
POLICY**

Dated: September 28, 2026

Policy No.: 503

Subject: Standby Duty

I. Objective

To define the procedures to be followed for standby duty for line personnel subject to after-hours call out for work.

II. Policy

- A. Standby duty shall be divided as equally as possible among all line personnel. Standby periods shall consist of all hours outside the normal working day from 8:00 A.M. Monday to 8:00 A.M. the following Monday.
- B. All line personnel will be provided with a schedule showing the periods that the employee is responsible for. A journeyman lineman and an apprentice may be on call together but at no time will two apprentice linemen be allowed to be on call.
- C. Persons on call may leave their homes or otherwise make effective use of their time for personal purposes provided they are available by radio contact or contact the dispatcher as to where they can be reached. All employees on call will be expected to ~~respond to calls~~ arrive at the local LSEC office as soon as possible and in a reasonable ~~length~~ amount of time (not to exceed ~~45~~ 30 minutes).
- D. If, for any serious reason, an employee knows that he cannot be contacted or will be unable to perform his duties in case of call out, he shall immediately notify the dispatch service and ~~Manager of Electric Operations~~ Manager so that a replacement can be put on duty. Line personnel are not to make service calls alone due to safety reasons, except in their judgment after viewing the situation they feel comfortable performing the operation. If performing an operation alone the lineman must contact the dispatch before and after the operation is complete.
- E. Other
 1. A service crew going out on a call shall notify the dispatch service if they are not already aware of the call.
 2. Any standby duty may be exchanged among employees when mutually agreeable and approved by the ~~Manager of Electric Operations~~ Manager but will in no case "buy" or "sell" standby duties.
 3. The ranking employee on a crew called out shall be in charge unless otherwise designated by the ~~Manager of Electric Operations~~ Manager
 4. When a major emergency situation develops, all qualified employees, at the direction of management, will be required to report for duty on a compensated basis according to the appropriate wage and salary schedule. This in no way conflicts with applicable labor laws and assumes physical eligibility of the employees concerned. ~~However,~~

~~reasons other than personal illness or physical disability in such situations will not be accepted for failure to report as directed.~~

III. Responsibility

The General Manager/CEO and Operations Manager shall ensure that this policy is implemented, and all Supervisors will serve as role models for proper compliance with the provisions of this Policy. Violations of this policy, including the fraudulent requests for compensation will be subject to discipline up to and including termination.

ATTESTED: _____
Secretary

date

Revisions: September 9, 2013
 March 24, 2006
 April 26, 1993
 August 27, 1973

(seal)

**THE LANE-SCOTT ELECTRIC COOPERATIVE, INC.
POLICY**

Dated: September 28, 2026

Policy No.: 503

Subject: Standby Duty

I. Objective

To define the procedures to be followed for standby duty for line personnel subject to after-hours call out for work.

II. Policy

- A. Standby duty shall be divided as equally as possible among all line personnel. Standby periods shall consist of all hours outside the normal working day from 8:00 A.M. Monday to 8:00 A.M. the following Monday.
- B. All line personnel will be provided with a schedule showing the periods that the employee is responsible for. A journeyman lineman and an apprentice may be on call together but at no time will two apprentice linemen be allowed to be on call.
- C. Persons on call may leave their homes or otherwise make effective use of their time for personal purposes provided they are available by radio contact or contact the dispatcher as to where they can be reached. All employees on call will be expected to arrive at the local LSEC office as soon as possible and in a reasonable amount of time (not to exceed 30 minutes).
- D. If, for any serious reason, an employee knows that he cannot be contacted or will be unable to perform his duties in case of call out, he shall immediately notify the dispatch service and Operations Manager so that a replacement can be put on duty. Line personnel are not to make service calls alone due to safety reasons, except in their judgment after viewing the situation they feel comfortable performing the operation. If performing an operation alone the lineman must contact the dispatch before and after the operation is complete.
- E. Other
 - 1. A service crew going out on a call shall notify the dispatch service if they are not already aware of the call.
 - 2. Any standby duty may be exchanged among employees when mutually agreeable and approved by the Operations Manager but will in no case "buy" or "sell" standby duties.
 - 3. The ranking employee on a crew called out shall be in charge unless otherwise designated by the Operations Manager
 - 4. When a major emergency situation develops, all qualified employees, at the direction of management, will be required to report for duty on a compensated basis according to the appropriate wage and salary schedule. This in no way conflicts with applicable labor laws and assumes physical eligibility of the employees concerned.

III. Responsibility

The General Manager/CEO and Operations Manager shall ensure that this policy is implemented, and all Supervisors will serve as role models for proper compliance with the provisions of this Policy. Violations of this policy, including the fraudulent requests for compensation, will be subject to discipline up to and including termination.

ATTESTED: _____
Secretary

date

Revisions: September 9, 2013
 March 24, 2006
 April 26, 1993
 August 27, 1973

(seal)

10. d. KECHIT Update

KECHIT (Kansas Electric Cooperatives Health Insurance Trust) is the group that we belong to which purchases Health Insurance from Blue Cross Blue Shield of Kansas. IMA Benefits manages and negotiates our contract with BCBS. KECHIT is comprised of Sunflower and the Sunflower Owner/Members. The GM/CEO of each company is designated as the KECHIT Trustee.

1. The KECHIT Major Medical Plan includes Vision and Dental.
2. There are four employer plans that each member may select based on deductible.
 - a. \$200/\$400
 - b. \$250/\$500
 - c. \$500/1,000, and
 - d. \$3,400/\$6,800
3. Lane-Scott offers Options c. and d.
4. Employees choosing Option c. pay 10% of the premium per month.
5. Employees choosing Option d. do not contribute toward the monthly premium. This year, only 1 employee is on the High-Deductible Plan. The 2026 premium cost to LSEC is \$1,499.66 per month. A similar employee on the \$500/\$1,000 plan has a premium cost of \$5,187.72 per month or \$4,668.95 after the 10% employee contribution.

KECHIT projected costs for 2027 have not been finalized, but at a recent renewal Conference Call with **IMA projected a net 6.63% to 8.40% increase based on current plans. Last year the total KECHIT and NRECA increase averaged 8.38%.** IMA is negotiating BCBS reductions based on the following options:

1. Increased Individual and Annual Stop Losses
2. Increasing Rx CoPays
3. Removing grandfathered plans.

According to IMA, Utilities employee contribution (KS, MO, CO, OK, and TX) median at 18% to 29% for PPO plans. The top 75th Percentile operate in the 13%-25% range. The Kansas Electric Cooperatives 2025 Compensation Survey shows that the average KS Electric Cooperative pays 94.4% of the employee's insurance premium and 90.77% of the family.

Pioneer:	500/1000 deductible – employee pays 0%
Prairie Land:	500/1000 deductible – employee pays 0%
Victory:	200/400 deductible – employees pay 5%
Western:	200/400 deductible – employee pays 5%
Wheatland	declined to share, but we think they match LSEC

LSEC offers the \$500/\$1,000 plan and gradually increased employee contribution from 5% in 2018 to 10% by 2022. A recent survey shows:

2025-26 Summary of Employee Compensation

Group Insurance

Coverage / Plan	number in plan		Total / Projected costs per month				Change	
	2025	2026	2025 Unit (\$)	2025 Total	2026 Unit (\$)	2026 Total	dollars	percent
Major Medical (KECHIT)								
Option 5 - 500/1000								
Employee	6	6	773.04	4,638.24	836.18	5,017.08	378.84	8.17%
EE/Child	1	1	1,514.24	1,514.24	1,641.17	1,641.17	126.93	8.38%
EE/Spouse	3	3	1,593.88	4,781.64	1,729.24	5,187.72	406.08	8.49%
Family	9	9	2,335.52	21,019.68	2,534.73	22,812.57	1,792.89	8.53%
Employee Contribution - 10%								
Employee	6	6	77.30	463.80	83.62	501.72	37.92	8.18%
EE/Child	1	1	151.42	151.42	164.12	164.12	12.70	8.39%
EE/Spouse	3	3	159.39	478.17	172.92	518.76	40.59	8.49%
Family	9	9	233.55	2,101.95	253.47	2,281.23	179.28	8.53%
Option 8 - 2800/5600								
Employee			-	-	-	-	-	0.00%
EE/Child			-	-	-	-	-	0.00%
EE/Spouse	1	1	1,384.60	1,384.60	1,499.66	1,499.66	115.06	8.31%
Family			-	-	-	-	-	0.00%
HSA Payment	-	-	-	-	-	-	-	0.00%
NRECA								
AD&D (per \$1,000)	10	10	0.054	5.40	0.054	5.40	-	0.00%
Business Travel Accident			27.00	324.00	27.00	324.00	-	0.00%
Life Insurance Plan								
Basic Life (per \$1,000)	24	24	0.221	5.30	0.221	5.30	-	0.00%
LT Disability (per \$100)	24	24	0.0645	1.55	0.0581	1.39	(0.15)	-10.00%
Total Benefits/mo.			\$ 36,869.99		\$ 39,960.13		3,090.14	8.38%
Total Annual Cost			\$ 442,439.90		\$ 479,521.53		37,081.62	8.38%

The Lane-Scott compensation package is typically:

1. KECHIT (Major med, vision, and dental) 11.7%
2. NRECA (R&S, 401.k, Basic Life and Disability) 21.7%
NRECA Benefits per Board Policies 512,514, 515, 519, and 539
3. Salary and Overtime 66.6%

Because we are using the two highest deductible plans and employees are contributing at an above average rate, staff feels that we should continue our KECHIT current benefit package.

Therefore, unless otherwise directed, I will prepare the 2027 Salary and Benefit Plan extending 2026 benefit levels.

As a reminder, when I prepare the Salary and Benefit Plan, I factor Benefit increases from projected wage increases to determine projected salary levels.

10. e. 2027 Youth Tour and Colorado Youth Experience

Staff proposes that the cooperative renew its support of the Youth Tour and Leadership Camp for 2027.

- These opportunities educate students and promote cooperative models. Even if we are only reaching 4 students in our cooperative territory a year, studies show that those students are more likely to be involved in cooperative leadership in the future, and more likely to be advocates for coops.
- Staff has received several phone calls from students/parents of students interested in attending next year.
- The Youth presentations at the Annual Meeting have been a highlight of our commitment to community.
- Glenn English (NRECA) Scholarships are available to students who attend youth tour. Each year they award four \$1,000 scholarships and one \$10,000 scholarship.

The estimated cost of the trips for 2027 are:

- Cooperative Youth Tour: \$4,600 each = \$9,200 for 2
- Cooperative Youth Leadership Camp: \$2,150 each = \$4,300 for 2
- Total estimated cost = \$13,500.

Staff requests that the Board approve LSEC participation in the 2027 Youth Tour and Colorado Leadership Experience at an estimated cost of \$13,500.

SAFETY PROGRAM

- **Safety Monthly Summary:** Working with Carrie on Emergency Response Plan, Disaster Recovery Plan is in proofing stage, will be meeting with staff members for updates on their key parts to the plan. Hoping to have completed soon. Changing out rubber blankets for live line work.

SAFETY PROJECTS COMPLETED AS OF September 2026

1. Rubber gloves changed out.
2. In House Safety Meeting- covered topics in the safety manual.

Ann Jennings's submitted report:

- Stay Put. Stay Alive. Overhead line contact. -Magazines, social media, bill print message.
- Don't wait for the Warning, National Preparedness Month- KCL, web banners, social media (Video).
- Farm Safety & Health Week-Social Media.
- Secure Smart Devices- Social Media.
- Generator Safety, How to Safely Connect- Social Media.
- Drone Safety (overhead lines)-social media.
- Should I Turn Off Breakers During Power Outage- social media.

Diana Kuhlman submitted reports:

- Attended Monthly Safety Meeting.
- Coordinate Monthly Drug Testing.
- Submitted No- Time Loss Report.
- CDL updates and verification in Clearinghouse.
- Run CDL queries for CDL drivers.
- Reported no time loss accident to KEC, Kasey's truck incident.

SAFETY PROJECTS IN PROGRESS AS OF September 2026

1. FCC radios: Looking into location near McCracken for new tower.
2. KEC annual walk thru was done on September 14th, 2026.
3. RESAP Onsite Observation.
 - Sub Station Circuits are being identified. Completed.
 - URD cables being identified and labeled. 87 percent completed.
 - Pad mount and switch cabinet signage. 87 percent completed.

LANE-SCOTT ELECTRIC COOPERATIVE, INC.

SAFETY MEETING

August 06th, 2026

Chris Terhune called the meeting to order at 9:02 a.m.

Minutes were read: Minutes were reviewed. Dal Hawkinson made a motion to approve July 15th, 2026, minutes. Dellon Shelton seconded the motion.

Present: Richard McLeon, Kasey Jenkinson, Dal Hawkinson, Chris Terhune, Myron Seib, Kevin Bradstreet, Dellon Shelton, Bailey Wells, Tad Eubanks, Scott Briand, Carrie Borell, Ann Jennings, Diana Kuhlman, Jocelyn Shull, and Lillie Koehn.

Absent: Ben Mann, Chad Rupp, Blake McVicker, Taylor Cable, Nate Burns, Michael Pollock, Tate Burrell, Cindy Fuentes-Ummel, and Isabella McNey.

Guest:

Truck report of inspections:

105	Bailey Wells	OK
110	Dellon Shelton	OK
112	Taylor Cable	OK
123	Tate Burrell	OK
136	Kevin Bradstreet	OK
143	Scott Briand	OK
145	Dal Hawkinson	OK
150	Kasey Jenkinson	OK
191	Scott Briand	OK
200	Ben Mann	OK
201	Dellon Shelton	OK
305	Dellon Shelton	OK
2401	Myron Seib	OK
2402	Chris Terhune	OK
2501	Tad Eubanks	OK
2502	Chad Rupp	OK
2503	Bailey Wells	OK

Trailer and Equipment report for inspections:

502	Myron Seib	OK
507	Myron Seib	OK
515	Myron Seib	OK
504	Myron Seib	OK
505	Chris Terhune	OK
508	Chris Terhune	OK
509	Chris Terhune	OK
513	Chris Terhune	OK
516	Chris Terhune	OK
517	Chris Terhune	OK
518	Scott Briand	OK
519	Scott Briand	OK
700	Chris Terhune	OK
701	Chris Terhune	OK
702	Chris Terhune	OK
703	Chris Terhune	OK
512	Myron Seib	OK
514	Scott Briand	OK

Warehouse, building, and pole yard inspections:

Ness City Warehouse	Myron Seib	OK
Ness Pole Yard & Transformer Dock	Myron Seib	OK
Warehouse	Scott Briand	OK
Pole Yard & Transformer Dock	Scott Briand	OK
Office	Diana Kuhlman	OK

Personal Tools: All Passed

Gloves Monthly Test Results: Two pairs were rejected due to snags #55, and #135.

Line Hoses Annual Test Results: N/A

Blankets Annual Test Results: N/A

Sleeves Quarterly Test Results: All Passed

Substation and Regulator Report: SD Meyers is pulling oil samples on all substation transformers. Ben and Bailey changed out two bad regulators from lightning damage on South Dry Lake 3phase. Dellon and Myron pulled weeds and bird nest out of Ransom and McCracken substations. The grass will be mowed outside of McCracken Substation tomorrow.

PCB Report: None to Report

Line Clearance: City of Ness City, City of Manning, Gordon Bross residence, and Aaron Pavlu's residence.

Accident and Near Misses: Three phase line started grass on fire south of Ness City. Trees were trimmed away from lines for proper clearance. Unknown person broke neutral wire near Nichepor and Bauer line. LSE will be raising wires at this location for added clearance.

Good Catch Report: N/A.

Old Business: Carrie Borell: Final switch has been replaced, from the lightning strike. Keyless entry readers will be replaced starting August 31st – September 11th, 2026.

New Business:

- ♦ Richard McLeon: Discussed member satisfaction survey. Covered in detail how LSE monthly power bill is calculated, and how much of that figure LSE gets to keep. LSE typically does a cost-of-service study survey every 3-5 years. LSE is part of the bottom 5 coops in Kansas with the lowest rates for the last seven years.
- ♦ Dal Hawkinson: Bridger Pipeline is back to its original location for construction of pump station. Solida should be finished trimming trees on the system. Poles will be set by LSE for Skyscraper on the plain's signs in Ness City. D.V. Douglas will be here to install a new roof on the Dighton facility. Finley is working on building the long-range plan. Mark Nelson grant is in process.
- ♦ Kasey Jenkinson: Checked batteries on Spear switches on Twin Springs, they will need batteries replaced soon, as well as a few of the nova reclosures.
- ♦ Carrie Borell: NISC merged with Meridian. It is predicted to be a 7–10-year process to complete the merger. The next 3-5 years we will be transitioning to iVue Connect in stages. Mapping software will undergo upgrades and transition to iVue Connect first.
- ♦ Ann Jennings: Thanks for helping with the annual meeting. Back to school when a prize program is going on in September. Member service satisfaction survey has been completed.
- ♦ Diana Kuhlman: Running CDL queries. Working on record retention for Doc Vault. Working on wage and benefits packages. Malaci with NRECA will be here September 23rd, 2026, to discuss 401k and R/S plan. Professional and technical training for LSE employees is being developed.
- ♦ Tolan Sager: Discussed safety summary. Tested hot line tools. Covered Office Ergonomics with the Admin.

Meeting adjourned.

Chris Terhune
Safety Coordinator

Carrie Borell
Safety Administrator