

LANE-SCOTT ELECTRIC ENERGY SALES STATISTICS FOR DECEMBER 2024

CLASS OF SERVICE	NO. RECEIVING SERVICE		kWh SOLD		AMOUNT BILLED		Y.T.D AVERAGE		SALE PRICE PER kWh Y.T.D.
	Y.T.D. AVG.	THIS MONTH	THIS MONTH	Y.T.D.	THIS MONTH	Y.T.D.	kWh USED	AMOUNT	
Residential Sales	2,217	2,216	1,901,396	23,561,054	\$227,413	\$3,041,017	886	\$114.30	12.91
Residential Sales-Seasonal	37	34	7,744	97,811	\$1,723	\$22,433			
Irrigation Sales	337	337	54,124	8,557,107	\$4,194	\$761,661			
Irrigation Horsepower Charges	0	0	0	0	\$0	\$311,240			
Small Commercial	1,827	1,818	4,394,612	47,395,383	\$450,977	\$5,333,897	2,162	\$243.27	11.25
Large Commercial	174	180	3,224,152	34,142,195	\$326,056	\$3,922,112	16,320	\$1,874.81	11.49
Public Street Lighting	12	12	31,562	379,942	\$5,119	\$62,622			
Public Building Sales	47	47	31,275	404,376	\$4,734	\$62,522			
Non-Domestic	1,061	1,058	167,776	2,060,288	\$39,694	\$500,697			
City of Dighton	1	1	674,400	8,983,672	\$45,010	\$680,430	748,639	\$56,702.48	7.57
Idle Services on rate 90	13	12	0	0	\$378	\$4,788			
Large Industrial	3	3	4,579,290	41,907,290	\$225,684	\$3,255,927	1,164,091	\$90,442.41	7.77
Total Energy Sales	5,730	5,718	15,066,331	167,489,118	\$1,330,604	\$17,954,558			10.72
Other Electric Revenue					\$9,212	\$643,749			
Total					\$1,339,816	\$18,598,307			

SUBSTATION DATA

Substation	(NCP)KW	kWh Purchased	Cost Per kWh	kWh Sold	Line Loss	Load Factor-P	Load Factor-S
Beeler-Sub 3	7,281	4,613,013		4,812,099	-4.32%	85.16%	88.83%
Dighton-Sub 1 - 7200 West & North	1,799	1,054,546		972,255	7.80%	78.79%	72.64%
Dighton-Sub 2 - 14400 South	4,732	2,949,292		2,926,205	0.78%	83.77%	83.12%
Manning-Sub 4	4,936	2,959,511		2,805,681	5.20%	80.59%	76.40%
LS Seaboard-Sub 5	301	147,775		139,982	5.27%	65.99%	62.51%
Twin Springs Lo 7.6-Sub 7	166	81,821		71,780	12.27%	66.25%	58.12%
Twin Springs Hi 14.1-Sub 8	241	130,557		116,088	11.08%	72.81%	64.74%
City of Dighton	1,126	592,663	5.7600	579,615	2.20%	70.75%	69.19%
City of Dighton - WAPA	158	94,785	3.3800	94,785	0.00%	80.63%	80.63%
Alexander 115	1,613	936,894		856,772	8.55%	78.07%	71.39%
Ness City 115	3,202	1,794,378		1,691,069	5.76%	75.32%	70.99%
Total	25,555	15,355,235	9.1400	15,066,331	1.88%	80.76%	79.24%

RUS/CFC LOAN FUND TRANSACTIONS

MISC.

OTHER STATISTICS

				Y.T.D	M.T.D.
Gross Obligation to RUS	\$ 54,111,889	General Fund Balance	\$340,761	Miles Energized	2040.39
Pymts Applied Against Principal	\$ 23,027,923	MMDA Investments	\$453,751	Density	2.80
Net Obligation to RUS	\$ 31,083,966	Cash Available at Month End	\$794,512	kWh Purchased	177,120,108
CFC Line of Credit	\$ -			kWh Sold (Inc. Office Use)	15,075,489
CoBank Line of Credit	\$ -	CFC Investments - CP, SN, MTN	\$5,368,318	Percent of Line Loss	5.39%
CFC Note #9004-RUS refinance	\$ 4,321,142	CFC CTC's	\$221,958	Idle Services	346
				Oper. Revenue Per kWh Sold	11.10
				Expense Per kWh Sold	10.70
				Income Per Mile	656.65
				Expense Per Mile	717.72

ACCOUNT AGING

	Current	30-89 Days	90 Plus
Irrigation Accounts Receivable	(\$22,193)	\$0	\$0
Electric Accounts Receivable	\$1,187,366	\$9,876	\$29,171
Retail Accounts Receivable	\$52,592	\$2,794	\$3,744

2024-Line 25 - Non-Operating Margins

		January	February	March	April	May	June	July	August	September	October	November	December	TOTAL	
Rev.-Electrician & Mat.	415.1	\$54,874.81	\$41,400.49	\$39,743.41	\$53,053.84	\$84,047.78	\$51,503.01	\$68,549.92	\$31,581.80	\$56,154.09	\$23,550.91	\$26,918.38	\$59,502.53	\$590,880.97	415.1
Exp.-Electrician & Mat.	416.1	\$52,074.86	\$41,231.46	\$37,175.06	\$53,352.19	\$69,454.88	\$44,166.89	\$58,736.38	\$30,840.49	\$46,699.24	\$23,596.83	\$26,694.31	\$54,071.37	\$538,093.96	416.1/1.11
		\$2,799.95	\$169.03	\$2,568.35	(\$298.35)	\$14,592.90	\$7,336.12	\$9,813.54	\$741.31	\$9,454.85	(\$45.92)	\$224.07	\$5,431.16	\$52,787.01	
Rev.-Appliance Repair	415.2	\$30.06	\$0.00	\$41.44	\$7.01	\$0.00	\$149.91	\$220.97	\$189.85	\$37.16	\$11.67	\$27.85	\$7.87	\$723.79	415.2
Exp.-Appliance Repair	416.2	\$557.45	\$5,393.73	\$69.06	(\$0.94)	\$0.00	\$100.44	\$160.45	(\$160.06)	\$24.91	\$7.01	\$16.71	\$4.72	\$6,173.48	416.2/1.21
		(\$527.39)	(\$5,393.73)	(\$27.62)	\$7.95	\$0.00	\$49.47	\$60.52	\$349.91	\$12.25	\$4.66	\$11.14	\$3.15	(\$5,449.69)	
Rev.-Member Damages	415.3	\$0.00	\$0.00	\$0.00	\$0.00	\$1,799.33	\$0.00	\$0.00	\$6,179.69	\$0.00	\$0.00	\$0.00	\$0.00	\$7,979.02	415.3
Exp.-Member Damages	416.3	\$0.00	\$0.00	\$0.00	\$0.00	\$2,412.55	\$0.00	\$0.00	\$5,113.12	\$0.00	\$0.00	\$0.00	\$0.00	\$7,525.67	416.3
		\$0.00	\$0.00	\$0.00	\$0.00	(\$613.22)	\$0.00	\$0.00	\$1,066.57	\$0.00	\$0.00	\$0.00	\$0.00	\$453.35	
Generac Warranty Parts & Labor	416.4	\$0.00	\$444.06	\$0.00	\$336.98	\$0.00	\$0.00	\$0.00	\$211.04	\$323.15	\$524.93	\$0.00	\$5,523.76	\$7,363.92	416.4
Finance Charges	415.5	\$67.28	\$38.37	\$72.84	\$69.99	\$55.91	\$60.63	\$79.80	\$140.61	\$98.77	\$87.74	\$94.64	(\$190.15)	\$676.43	415.5
MARGIN-Retail		\$2,339.84	(\$4,742.27)	\$2,613.57	\$116.57	\$14,035.59	\$7,446.22	\$9,953.86	\$2,509.44	\$9,889.02	\$571.41	\$329.85	\$10,767.92	\$55,831.02	
Misc. Income	421.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,705.78	\$0.00	\$0.00	\$3,705.78	421.0
Gain on Disposal	421.1	\$627.01	\$259.00	\$0.00	\$0.00	\$66,500.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$67,386.01	421.1
Loss on Disposal	421.2	(\$1,316.76)	\$0.00	\$0.00	\$0.00	(\$22,788.26)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,769.32)	(\$25,874.34)	421.2
NET NON-OP MARGIN		\$1,650.09	(\$4,483.27)	\$2,613.57	\$116.57	\$57,747.33	\$7,446.22	\$9,953.86	\$2,509.44	\$9,889.02	\$4,277.19	\$329.85	\$8,998.60	\$101,048.47	

	Current Month				YTD Total			
	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev
Kalo	0	0	\$ 85.00	\$ -	0	0	\$ 85.00	\$ -
Michael	143.5	43	\$ 85.00	\$ 3,655.00	1765	376	\$ 85.00	\$ 31,960.00
Mark	0	0	\$ 85.00	\$ -	0	0	\$ 85.00	\$ -
	143.5	43		\$ 3,655.00	1765	376		\$ 31,960.00

76.94%

82.44%

2024

Maintenance Inspection Log - to be completed monthly and copy submitted to Richard before the monthly Board meeting.

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1 Overhead lines												
<i>number/miles</i>	8,113	3,886	2,929	3,733	5,060	7,457	6,105	4,516	4,807	2,952	3,733	2,825
<i>cost</i>	\$95,752.00	\$40,125.00	\$30,254.00	\$31,561.00	\$39,791.00	\$51,235.00	\$57,237.00	\$33,617.26	\$44,527.00	\$23,764.00	\$46,158.00	\$30,856.00
2 Underground lines												
<i>number/miles</i>	250	173	145	625	210	420	215	284	260	210	110	60
<i>cost</i>	\$4,262.00	\$3,037.00	\$2,264.00	\$2,304.00	\$1,975.00	\$3,083.00	2914	\$3,221.00	\$2,438.00	\$3,109.00	\$1,519.00	\$482.00
3 Poles												
<i>number inspected</i>	0	0	0	0	0	0	0	0	564	2662	769	93
<i>cost</i>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,691.94	\$42,913.64	\$12,424.00	\$1,486.00
4 Right-of-way												
<i>miles inspected</i>	0	370	10	840	35	25	60	418	160	49	25	0
<i>cost</i>	\$0.00	\$4,049.00	523.00	\$2,224.00	\$862.00	\$262.67	\$623.00	\$1,445.00	\$1,417.00	\$960.00	\$284.00	\$0.00
5 Substations												
<i>number inspected</i>	15	15	15	15	15	15	15	15	15	15	15	15
<i>which ones?</i>	All	All	All	All	All	All	All	All	All	All	All	All
<i>cost</i>	\$6,082.00	\$9,024.00	\$7,980.00	\$4,006.00	\$4,750.00	\$3,429.00	\$2,010.00	\$4,803.00	\$1,783.00	\$4,439.00	\$4,814.00	\$4,962.00
6 DG Interconnections												
<i>number inspected</i>	16	4	2	3	0	3	4	6	8	4	4	5
<i>cost</i>	\$935.79	\$163.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7 CT:PT Metering												
<i>number inspected</i>	0	All	All	0	0	0	0	0	0	0	0	0
<i>cost</i>	\$0.00	\$14,422.00	\$9,892.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8 Line Clearances												
<i>miles inspected</i>	0	0	364	498	1292	1120	407	1166	655	1010	366	363
<i>cost</i>	\$0.00	\$0.00	\$2,176.00	\$5,075.00	\$10,290.00	\$9,166.00	\$5,068.00	\$8,751.00	\$7,695.00	\$15,868.00	\$3,885.00	\$6,233.00

Operations Report December 2024

● Maintenance

Refused transformers and side taps.

Worked locate tickets system wide.

Fixed lights system wide.

Replaced broken cutout north of Healy.

Retired connects for AV Energy, Leroy Davidson, Pickrell Drilling, Berexco Oil, and Nextech Wireless.

Opened connect for American Warrior, Goebel lease. Bad disconnect on their side of the meter.

Checked on tripping breakers at the Utica High School, cause was too many space heaters running at once.

Fixed phase floaters and insulators on the Maryfield tap and the Omaha Hotel 3-phase.

Tightened hardware and guy wires on the 4-mile Rd circuit and the Roberts 3-phase.

Replaced broken anchor at Mike Martin's water well.

Formal line patrol is 100% complete.

Fixed bad secondary connections at Bartlett Grain in Healy.

Upsized connect to 200 amp for Chad Griffith.

Changed out bad meters.

Monthly sub checks. SD Meyers was here to test substation oil in all the subs.

● New Connects

Built new single-phase connect for Ryan Schaben's new house in Bazine.

Built new 3-phase connect for CHS in Ness City.

● Pole Change Outs

Changed out 3, 3-phase poles on the Canyon tap, FIML tap, and east of Dave Albers.

Changed out 2, single-phase poles for clearance improvements on Hwy 83.

Changed out bad meter pole at Joel Miller's.

Changed out a bad 3-phase switch pole in McCracken.

● Engineering

Worked on switching and back feed procedures.

Worked on substation design and size for the new Scott Park substation.

Updated firmware to all the collectors. This has helped with some of the issues we are having.

Staked in a new oil well connect northwest of Dighton and a fence charger connect south of Penndennis.

Worked on the line added and retired spread sheets for accounting.

Worked on meter inventory and meter orders for 2025.

Met with Eric Weeks and Brian Mishler about new house connects.

Worked on CIAC pricing for 2025.

Went through old documents for Claire to shred and scan into digital form.

Worked with Mobile Radio and S&T on the new Twin Springs tower.

- **Pole Testing**

UAM has finished our 2024 pole testing. They tested 4,138 poles in western Lane County and eastern Scott County. Out of the 4,138 tested they found 118 rejected poles bringing our rejection rate to 2.85%. I think this is a great number and shows that our electric system is in great shape.

Substation NCP and CP from Sunflower Determinants

NCP KW			2024												NCP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Beeler	SF02 BEELER	28000	6,246	6,547	6,843	7,701	6,942	7,121	7,440	7,287	6,052	6,724	7,016	7,281	27.5%
Dighton 14400	SF02 DIGH14400	28000	8,179	7,339	6,525	6,069	4,927	5,754	6,014	5,521	4,275	4,414	5,266	5,168	29.2%
Dighton 7200	SF02 DIGHT7200	22400	2,584	2,351	2,445	3,037	3,005	4,577	4,720	4,278	2,909	3,026	2,758	2,693	21.1%
Manning	SF02 MANNING	25000	4,696	4,777	4,583	5,799	5,543	6,790	7,150	7,116	5,084	5,473	5,221	4,936	28.6%
Manning B	SF02 MANNINGB	7500	-	-	-	-	-	-	-	-	-	-	-	-	0.0%
LS Seaboard	SF02 SEABOARD	billing	281	241	258	215	197	217	227	221	175	166	245	301	
Twin Springs 14000	SF02 TSPRGS14	11300	345	228	234	216	249	355	352	324	236	205	208	241	3.1%
Twin Springs 7200	SF02 TSPRGS72	11300	151	155	200	261	282	340	360	335	219	217	318	166	3.2%
Dighton WAPA	SFWP DIGHTON	billing	156	133	136	155	154	185	218	176	136	146	152	158	
Dighton - West	SF02 DIGHTCTYW	1500	461	502	364	417	505	911	936	903	637	495	475	460	62.4%
Dighton - North	SF02 DIGHTCTYN	1500	539	396	419	428	472	730	775	820	579	167	435	434	54.7%
Dighton - South	SF02 DIGHTCTYS	1500	618	417	415	509	634	1,083	1,205	1,070	740	532	427	436	80.3%
City of Dighton	SFS2 DIGHCTY	billing	1,367	968	969	1,184	1,349	2,553	2,713	2,619	1,859	1,377	1,136	1,127	
Alexander 115 Sub	MK02 ALEXAN	20000	3,206	3,395	3,452	1,211	1,412	2,408	4,541	2,101	1,822	1,386	1,656	1,613	22.7%
Ness City 115 Sub	MK02 NESS115	20000	3,806	3,024	2,953	2,867	3,377	5,605	5,951	5,713	4,768	3,640	3,693	3,202	29.8%
LSEC Billing NCP	time		10:00	12:00	8:00	9:00	14:00	16:00	15:00	15:00	17:00	16:00	19:00	11:00	
	date		1/16	2/16	3/12	4/12	5/14	6/24	7/15	8/5	9/15	10/10	11/26	12/11	
	178000		32,635	30,473	29,796	30,069	29,048	38,629	42,602	38,484	29,491	27,968	29,006	74,218	41.7%
Non-Coincidental Peak last year:			28,538	27,193	27,749	29,940	32,056	39,663	42,427	40,339	41,973	29,228	26,941	31,030	

CP KW			2024												CP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Beeler	SF02 BEELER	28000	4,253	6,447	6,737	5,397	5,078	6,569	7,207	6,891	6,106	5,530	6,573	6,607	25.7%
Dighton 14400	SF02 DIGH14400	28000	4,323	5,046	5,060	4,876	3,115	4,610	4,342	2,459	4,129	4,339	4,595	4,434	18.1%
Dighton 7200	SF02 DIGHT7200	22400	2,295	2,218	2,351	2,802	2,358	4,532	4,360	4,050	2,716	2,490	2,344	2,483	20.2%
Manning	SF02 MANNING	25000	4,005	4,777	3,681	4,402	4,315	6,757	6,983	6,090	5,084	5,097	4,274	4,615	27.9%
Manning B	SF02 MANNINGB	7500	-	-	-	-	-	-	-	-	-	-	-	-	0.0%
LS Seaboard	SF02 SEABOARD	billing	239	203	247	192	151	217	222	212	175	181	208	230	
Twin Springs 14000	SF02 TSPRGS14	11300	301	197	198	197	224	311	338	301	236	215	169	189	3.0%
Twin Springs 7200	SF02 TSPRGS72	11300	128	119	124	233	214	317	331	315	219	168	62	120	2.9%
Alexander 115 Sub	MK02 ALEXAN	20000	1,412	1,238	1,169	997	1,271	2,179	2,187	1,958	1,763	1,386	1,445	1,190	10.9%
Ness City 115 Sub	MK02 NESS115	20000	3,666	2,940	2,953	2,624	3,377	5,529	5,951	5,334	4,321	3,640	2,741	2,950	29.8%
Sunflower System CP	time		10:00	11:00	9:00	16:00	16:00	16:00	16:00	16:00	17:00	16:00	12:00	11:00	
	date		1/27	2/16	3/26	4/30	5/29	6/25	7/30	8/1	9/4	10/3	11/27	12/20	
	173500		20,622	23,185	22,520	21,720	20,103	31,021	31,921	27,610	24,749	23,046	22,411	22,818	18.4%
Sum of CP last year:			21,386	22,911	21,891	21,886	25,536	30,818	31,865	31,441	27,203	20,679	21,277	19,552	

City of Dighton NCP			2024												NCP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Dighton WAPA	SFWP DIGHTON	billing	156	133	136	155	154	185	218	176	136	146	152	158	
Dighton - West	SF02 DIGHTCTYW	1500	461	502	364	417	505	911	936	903	637	495	475	460	62.4%
Dighton - North	SF02 DIGHTCTYN	1500	539	396	419	428	472	730	775	820	579	167	435	434	54.7%
Dighton - South	SF02 DIGHTCTYS	1500	618	417	415	509	634	1,083	1,205	1,070	740	532	427	436	80.3%
City of Dighton	SFS2 DIGHCTY	billing	1,367	968	969	1,184	1,349	2,553	2,713	2,619	1,859	1,377	1,136	1,127	
Non-Coincidental Peak		4500	1,618	1,315	1,198	1,354	1,611	2,724	2,916	2,793	1,956	1,194	1,337	1,330	64.8%
	last year:		2,524	1,781	1,803	2,121	2,455	4,366	3,093	3,137	2,690	1,571	1,349	1,614	

Sunflower Billing Summary			capacity	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
City of Dighton @ 2% Subtract from WHM			CPKW	1,505	1,056	1,079	1,019	1,434	2,738	2,871	2,463	1,995	1,523	1,143	1,258
Demand 1 CPKW			178000	19,117	22,129	21,441	20,701	18,669	28,283	29,059	25,147	22,754	21,524	21,268	21,560
Demand 2 NCP			178000	21,476	22,167	21,772	22,776	22,051	28,682	29,850	28,217	23,583	23,514	21,568	23,069
Energy purchased				12,766,597	13,033,432	13,830,792	13,981,271	13,684,623	14,284,341	16,117,879	15,778,237	13,193,265	13,651,518	12,987,161	14,667,778

INFORMATION TECHNOLOGY REPORT

Trustee Data Risk Management

Cybersecurity Best Practices: Do not use company devices for personal use and do not use personal devices for company use.

Risk Management: Provide Lane Scott the ability to manage cybersecurity procedures and securities to protect company data.

Projects Completed:

1. **Company Devices** – Provided to all trustee to access company data.
 - a. Personal devices are no longer used to receive or access company data.
 - b. Company cybersecurity processes have been applied.
 - c. Security applications have been installed to manage risk.
2. **Company Apple ID Profiles** – To use on company Apple devices.
 - a. Personal Apple IDs are no longer used on company devices.
 - b. Company security processes applied to all Apple IDs to manage risk.
3. **Email Addresses** – To receive or correspond any company information or data.
 - a. Personal user email profiles are no longer used to receive company data.
 - b. Company emails have been provided and securities applied to manage risk.
4. **Microsoft Licensing** – Upgraded on devices with enhanced security risk management.
5. **Microsoft Teams Licensing** – Upgraded version with enhanced security risk management.
6. **Call to Order Board Meeting** – Call to Order secure access and passwords implemented.
7. **Multi-Factor Authentication** – Implemented on log ins where possible.
8. **Device Access Control** – PIN number security used to access company devices.
9. **Hacware Phish Report** – Ability to report suspicious emails and email security trainings.
10. **KnowBe4 Cybersecurity Training** – All trustees are high profile individuals that may be targeted which may cause a risk to company data. Individuals have been enrolled for cybersecurity trainings to help them maintain and practice cybersecurity best practices to keep Lane Scott data safe.

Projects In Progress:

1. External penetration testing
2. Website traffic filtering review
3. Employee permissions review

CYBERSECURITY

EXECUTIVE SUMMARY

Lane Scott Electric follows the Cybersecurity & Infrastructure Security Agency (CISA) Cybersecurity Federal Guidelines that help small organizations enhance cybersecurity foundational practices to protect data, devices, and systems. These guidelines assist the organization in meeting the Federated Insurance policy coverage requirements.

CISA Guideline Projects Completed:

1. Company (Drive Cybersecurity Culture)

Establish an organization culture of cybersecurity awareness & accountability.

- Security Awareness, Cybersecurity Trainings, and NCS Phishing Reporting
- Trustee Policy 535 Information Security Cybersecurity - 2022
- Trustee Policy 533 Cellular Phones Cybersecurity Acceptable Use - 2021

* **Completion:** Employees – **February 2020** and Trustees – **November – December 2024**

2. Company Staff and Trustees (Cybersecurity Awareness and Training Programs)

Train employees and stakeholders to identify and avoid cyber threats.

- Security Awareness, Cybersecurity Trainings, Phishing Simulations
- Cybersecurity training tailored to individual staff or trustee's roles.

* **Completion:** Employees – **March 2020** and Trustees – **November – December 2024**

3. Company Systems (Ensure Security of Networked Systems)

Secure all devices, systems, and applications connected to the network.

- Separation of Personal and Company Devices
- Device Management, Endpoint Encryption, and DNS & Web Filtering
- Zero Trust Network Architecture

* **Completion:** Employees – **September 2023** and Trustees – **Nov – Dec 2024**

4. Company Surroundings (Protect Physical and Digital Access to Data)

Restrict unauthorized access to physical and digital environments.

- Email Advanced Threat Protection and Impersonation Protection
- File Upload/Download Filtering
- Physical security policies device management (e.g., secure storage when traveling)

* **Completion:** Employees – **October 2018** and Trustees – **November – December 2024**

5. Company Data (Protect and Back Up Data)

Protect data in transit and at rest while ensuring regular backups.

- M365 Email, OneDrive, SharePoint Backups
- Encryption Availability and Endpoint Encryption
- Regular validation of backup integrity and restore testing.

* **Completion:** Employees – **February 2019** and Trustees – **November – December 2024**

6. Company Actions (Respond to and Recover from Incidents)

Have plans & resources in place to detect, respond, and recover from cyber incidents.

- Vulnerability Scanning and SOC (Security Operations Center) Monitoring

* **Completion:** Employees – **March 2019** and Trustees – **November – December 2024**

January Board Meeting – Communication & Member Service Report

1. The Oct. – Dec. SmartHub promotion is complete. There were 34 new members sign-up. SmartHub membership is now at 37.6% with 960 members. The winner was randomly selected and awarded to Beatrice Bauer in Utica.
2. Our new bill print is still on track to be sent out with February bills. Testing is in progress and our bill insert explaining the new bill has been finalized. (It is a trifold brochure)

Your monthly billing statement from Lane-Scott Electric has a new look!

Over the past several months, our team has been working to improve the bill print in order to help you better understand and manage your energy use. No new charges have been added to your monthly statement.

We hope you will agree that this new format is much easier to read and understand. We have provided new information for your needs and is a result of our desire to provide our members with the most information possible in the best format.

We value our members and continue to seek ways to better serve them. Please contact our office if you have any questions about the new bill design.

Lane-Scott Electric
410 S. High St.
PO Box 758
Dighton, KS 67839
Phone: (620) 397-5327

UNDERSTANDING
the look of your new electric bill

Lane Scott
Electric Cooperative
A Touchstone Energy® Cooperative

How To Read Your New Bill

Follow the numbers below as a guide to reading your new billing format.

1. Amount due on account.
2. Your account number. Please refer to this number when calling in or making payments.
3. Billing Summary shows activity since last billing.
4. Message Center for important messages from Lane-Scott Electric.
5. Meter location and meter reading information.
6. By following the graph key, you can see monthly usage along with monthly demand reads. You can compare your usage with the previous year or months.
7. Current detail of charges for electric use.
8. Account number, amount due and amount due if received after the due date. Return this stub with your check or cash payment.
9. Ways to pay your bill at any time online, by phone, or on our SmartHub app. We accept Visa, MasterCard or Discover.

On the reverse side of the bill you will find additional payment options, SmartHub information and various content from Lane-Scott Electric. At the bottom of the page is a place for updating your personal information or comments for Lane-Scott Electric.

New: All bills addressed to the same address will be automatically sent in one envelope.

Invoice grouping is still available for members with multiple accounts. You can receive all account information on one bill. To set this invoice grouping, call our office during normal business hours.

Please remember to sign up for SmartHub which can be found at www.lanescott.coop or directly at www.lanescott.smarthub.coop. SmartHub is a fast and convenient way to view usage history, report an outage, manage your account and receive important text or e-mail notifications from Lane-Scott.

This is an example of a standard bill. The invoice group format looks slightly different.

Office Hours: 8:00-5:00 Mon-Fri
Phone: (620) 397-5327
Toll Free: 1-800-437-2217
Pay By Phone: 1-844-965-1956
Website: www.lanescott.coop

Member Name: JOHN DOE
Account #: 999999999
Billing Date: 11/01/2024
Current Bill Due Date: 11/25/2024

Previous Balance: \$400.82
Payment Received - Thank you!: -\$408.61
Forfeited Discount: \$7.79
Balance Forward: \$0.00
Current Charges: \$122.84
Total Due 11/25/2024: \$122.84
Amount Due After 11/25/2024: \$128.14

Total Due \$122.04
Due Date: 11/25/2024

Important Messages

Lane-Scott has several member promotions and giveaways this month such as our Thanksgiving Giveaway and Military Care Packages. Go to <https://www.lanescott.coop/current-member-promotions-opportunities-and-information> for more information.

Service Address: 123 ANY ROAD
Service Description: 99999

Reading Dates	Readings	Previous	Present	Multiplier	kWh Usage	Rate	Residential
10/25/2024	10/25/2024	552.5	552.5	1	11,844	\$0.0000	\$11.84

Current Service Detail

Property Tax Adj.	\$0.48
Energy Charge	\$55.28
Demand Charge	\$7.79
Customer Charge	\$20.00
SCA	\$0.83
Tax	\$2.50
Franchise Fee	\$4.83
Total Current Charges	\$122.84

Energy Usage Comparison

Usage	This Month	Last Year	Demand	This Month	Last Year	Avg Daily Use	Avg Daily Cost
kWh	786 kWh	1215 kWh	kW	16.84 kW	12.12 kW	26 kWh	\$4.07

Account Number 999999999
Total Due 11/25/2024 \$122.04
Amount Due After 11/25/2024 \$128.14

PAY YOUR BILL 24/7
ONLINE: Check or credit/debit card at www.lanescott.coop or SmartHub mobile app.
PHONE: 1-844-965-1956

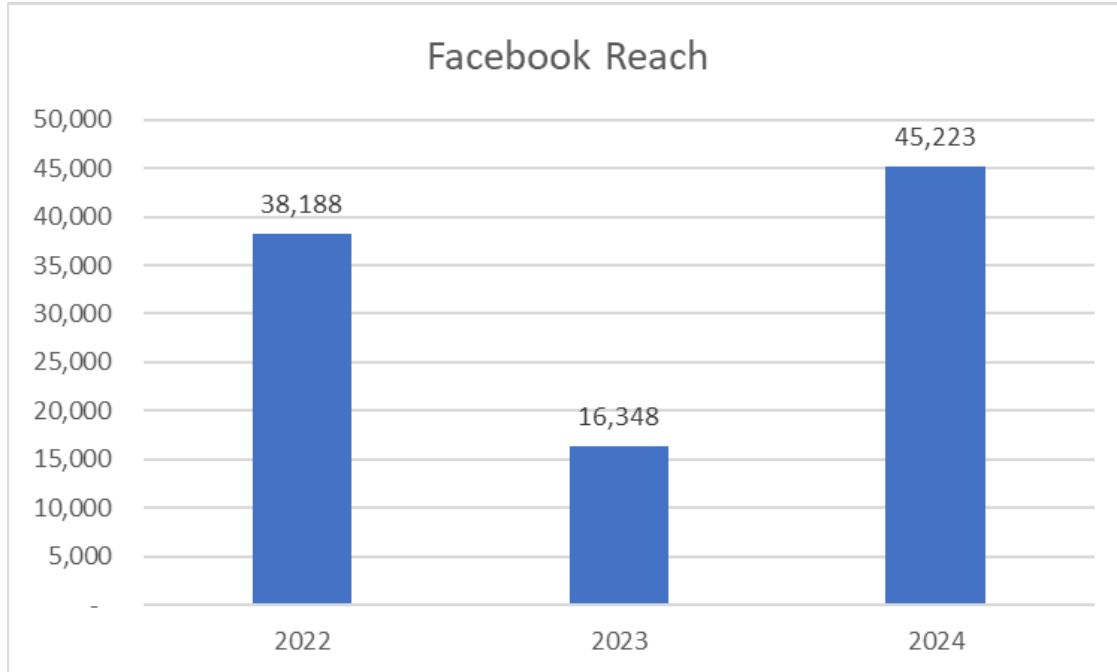
LANE-SCOTT ELECTRIC COOPERATIVE
PO BOX 758
DIGHTON, KS 67839-6758

JOHN DOE
123 ANY ROAD
DIGHTON KS 67839

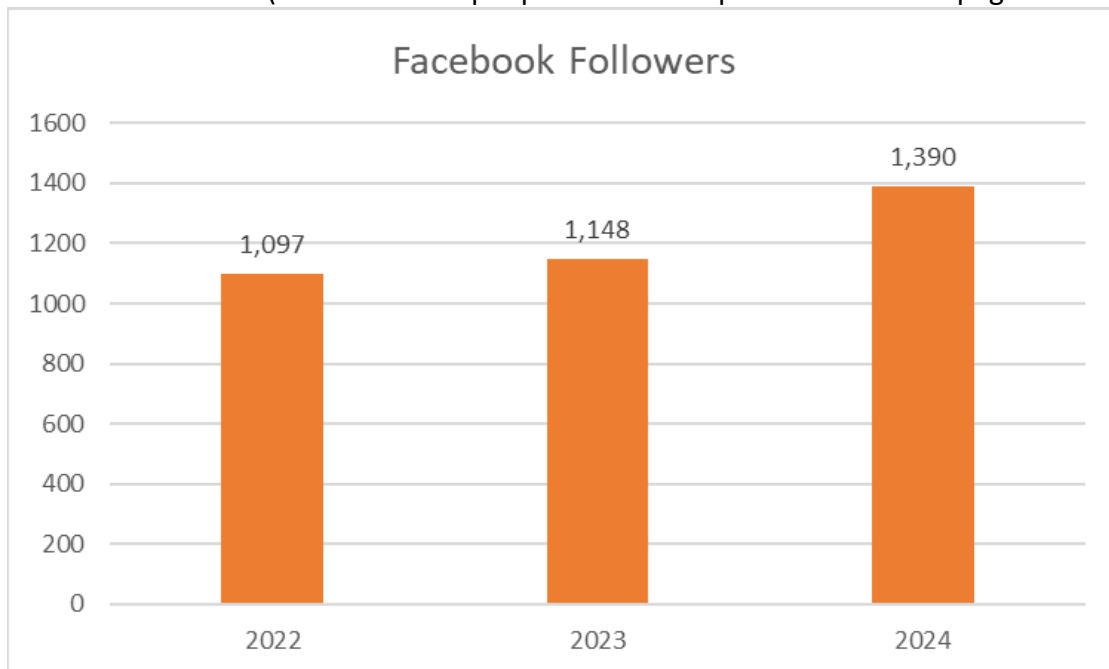
2024099999990000120400001261410120246

3. 2024 Facebook Insights:

a. Reach (an estimated number of unique users who see content at least once)



b. Followers (the number of people who have opted-in to see our page content.)



c. Top content from 2024 was the storm damage posts from the Highway 4 storms in June and July and the mutual aid trips to South Carolina and Arkansas.

4. I will be mailing Low Income Energy Assistance Program (LIEAP) information to churches and senior centers in our area. LIEAP is a federally funded program that helps income eligible households pay a portion of their home energy costs through a one-time a year benefit. The program is administered through the Dept. of

Children and Families. I send this out yearly to help disseminate the information to our members who may not be aware of the program.

5. The social media Christmas Light contest is over. Terri Rupp from Ness City was selected as the contest winner.

6. The CoBank Sharing Success Grant, Continuing Education Scholarship, and Youth Tour applications are open and advertising continues for them.

7. Monthly KCL, social media posts, website updates, new member e-mail series, newsletter e-blast, chamber communications, sponsorship/donation requests, communication plan updates, spending report, advertising.

January Board Meeting – Human Resources Report-December Duties

1. Completed Year End Payroll adjustments-Xmas Bonuses, Longevity Pay etc.
2. Performed True-Up on Group Term Life, and all benefits given to the employees in IVUE.
3. Balanced all Employee Benefit Accounts.
4. Update and electronically sent out updated SMM's and SPD's on NRECA and BCBS benefits.
5. Gathered Audit information for auditors.

Other Job Duties:

6. Backed up Cashier on daily deposits and balancing the EFT's.
7. Completed the end of month Labor Distribution Report.
8. Completed and submitted the Compliance One and No Time Lost reports.
Normal monthly duties, employee assistance, customer service, payroll, FLSA reports, payroll taxes, 401(k) distributions, Health Insurance, Group Insurance, and RS distributions.
9. Scheduled trainings and reservations for employees and directors.
10. Sent out electronic evaluations to employees with an anniversary hire date in February and their supervisors.
11. Coordinated CDL physicals for Linemen.
12. Organized and attended the Rainmaker Training zoom meeting.
13. Prepared office work calendar for office Staff.
14. Create payroll schedule for 2025 and get to Bank.
15. Record Retention

- **20 Generators Sold in 2024**
- **\$47,355 Net Non-Operating Margin for Electrician Through November**

December Warehouse Report

Total Inventory Dollars on Hand for December:

Line Material--\$562,547	Inventory Turns—1.007
Resale Material--\$162,236	Inventory Turns—0.706

Generac Update:

Michael was able to get 4 generators installed in December. We quoted an additional 2 and sold one more. I'm still working with Generac to see what financing options they offer. If we had a place to point our members to for financing, I think we would be able to move more.

Electrician Update:

December was another busy month that saw us finish strong for 2024. Boston was able to come in and work which helped us get some larger jobs and Generac installations done. Some larger projects were completed at LCF and we have a couple of estimates out for LCF. They are midsize jobs that would be done later in 2025.

Line Material:

We are staying stocked on line material to cover any storms that may come up this winter. At this point, the supply chain seems to be holding steady, some things are still a long ways out but, it doesn't seem to be getting worse. Poles are readily available, being able to be shipped within a week of time of order.