



To: **Board of Trustees and Attorney**

A regular meeting of the Board of Trustees has been scheduled for Aug. 25, 2025, at 7:00 p.m.

Proposed Agenda:

1. Call to Order
2. Reading and Approval of Minutes
3. Presentation of Check Register
4. Presidents Report
5. Attorney's Report
6. Sunflower EPC Report
7. KEC Report
8. General Manager / CEO Report
9. Old Business
10. New Business
 - a. KEC update – Lee Tafarielli
 - b. Board Secretary Resolutions
 - c. CFC District Meeting Voting Delegate
11. Safety Program Report
12. Executive Session – if requested
13. Adjourn

Upcoming Events:

LSEC Board Meeting	Dighton	Aug. 25
Sunflower Board Meeting	Hays	Sep. 17
LSEC Board Meeting	Dighton	Sep. 22
KEC Board Meeting	Salina	Oct 2-3
NRECA Regional	Bellevue, WA	Oct 4-8

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**MINUTES OF THE REGULAR JULY 2025
MEETING OF THE BOARD OF TRUSTEES
OF THE LANE-SCOTT ELECTRIC COOPERATIVE, INC.**

CALL TO ORDER

A regular meeting of the Board of Trustees of the Lane-Scott Electric Cooperative, Inc., was held on Monday, July 28, 2025, in the offices of the cooperative at 410 South High Street, Dighton, Kansas. President Richard Jennison called the meeting to order at 6:53 p.m. In addition to President Richard Jennison, the other trustees in attendance were: Gary Shapland, Gerome Copeland, Randall Evans, Randy Evans, Susan Nuss, Shelly Turner, James Jordan and Craig Ramsey. Also present Richard McLeon IV, Carrie Borell and Joseph D. Gasper, Attorney.

REORGANIZATION AND ELECTION OF OFFICERS

President, Jennison asked Attorney Gasper to chair the meeting for the election of officers. Attorney Gasper called for nominations for president to serve until the next election of officers following the annual meeting in year 2026.

Richard Jennison was nominated to serve as President. The nomination was seconded and it was moved that nominations cease and that a unanimous ballot be cast for Richard Jennison to serve as President. The motion was duly seconded and carried.

Craig Ramsey was nominated to serve as Vice-President. The nomination was seconded and it was moved that nominations cease and that a unanimous ballot be cast for Craig Ramsey to serve as Vice-President. The motion was duly seconded and carried.

Randall Evans was nominated to serve as Secretary. The nomination was seconded and it was moved that nominations cease and that a unanimous ballot be cast for Randall Evans to serve as Secretary. The motion was duly seconded and carried.

Susan Nuss was nominated to serve as Treasurer. The nomination was seconded and it was moved that nominations cease and that a unanimous ballot be cast for Susan Nuss to serve as Treasurer. The motion was duly seconded and carried.

Attorney Gasper called for action on the time and place for the monthly meeting. *A motion to keep the monthly board meeting and time to 7:00 p.m. on the last Monday of each month at the Cooperative headquarters was made, duly seconded and carried.*

A motion to appoint Richard Jennison and Manager McLeon as the Sunflower delegates and Randall Evans and Dal Hawkinson as the alternate Sunflower delegate was made. The motion was seconded and carried.

A motion to appoint Craig Ramsey as the KEC delegate and Manager McLeon as the alternate KEC delegate was made. The motion was seconded and carried.

MINUTES OF PRIOR MEETING

President Jennison called for action on the minutes of the prior meeting held on June 23, 2025. *Hearing no corrections to the printed minutes, the minutes were approved as printed.*

CASH DISBURSEMENTS

President Jennison called for questions regarding the check list for the month.

There was a question as to why there was a large number of reprinted checks. The NISC system failed to add the routing number on a number of checks so those checks had to be reprinted.

PRESIDENT'S REPORT

President Jennison had no current items to report.

ATTORNEY'S REPORT

Attorney Gasper had no current items to report.

REPORT OF SUNFLOWER DELEGATE

A copy of the Sunflower report was included in the board packet and emailed to the trustees.

President Jennison had no additions to the written report.

KEC REPORT

A copy of the KEC report was included in the board packet.

Craig Ramsey, KEC representative, had no additional matters to report.

IT REPORT

Carrie Borell presented an IT update and highlights are as follows:

- Carrie reviewed the history of the IT department and the improvements and changes that have occurred under her tenure. The original equipment was outdated and unsecured and the networking and wiring were subpar.
- A device rotation and budget for IT was developed as well as a plan for a cybersecurity program. The transition to pro-active rather than re-active was begun. The first step was to improve the hardware and wiring of the system.
- The 2019-2021 strategic plan had the implementation of an IT program which included the building of a server room to improve physical security.
- The 2022-2024 strategic plan provided for hardware and networking redundancy. It also provided to begin looking at processes and maintenance of equipment as well as developing offsite access.
- The focus for 2025 will be core competency and training. Software training and review will be completed as well as a focus on data input being correct.
- AI will be a driver going forward.
- The focus in 2026-2028 will be on hardening, sustainability and stability.
- An assessment for cyber security was completed and went well. Some corrections were identified and have been addressed. There will be another more involved assessment in the next year.
- A question was raised on how LSEC could function if the building were compromised. Carrie answered that the data is backed up off site and that employees can access the systems off site as well if necessary. The Sunflower coops have also discussed the possibility of setting up a remote location at another office if it would be required.
- A question was raised regarding the plan if something were to happen to Carrie. NISC has remote employees that can assist. LSEC also contracts with two companies that have contract employees who can fill in for Carrie's role if it would be required.

Carrie left the meeting upon completion of her report.

MANAGER'S REPORT

Manager McLeon commented on the following matters:

- The credit card statement and CEO/Manager expense report were provided for review.
- Total Revenues remain strong with total YTD sales 8.07% above 2024 levels. Wholesale power costs per kilowatt-hour continue to rise but remain below revenues at about 2.6% above 2024.
- Distribution revenue is ahead of budget at \$4,608,162 YTD. Operating Revenues are \$810,585 which should carry us through the end of the year. C&I meters account for 74 % of our total sales, followed by Residential at 17.2% and Residential Seasonal at 3.12%.
- Twelve-month Inflation remains low at 2.70% through June. The Capital and Donation Budgets are at \$376,985 (21.18%) through July 21, 2025.
- Reliability remains high. LSEC had minor outages in July (5 hours across 613 meters), so ASAI remains at 99.97%. “Controllable” outages (Scheduled for maintenance and “all other”) remained 2.6% of total outages.
- No major safety incidents reported. Work continues digital inspection forms and improving radio coverage.
- The sales statistics are tracking about normal.
- ASAI is 99.97%.
- Registration for the 2025 Region 7&9 Meeting on October 6-8 in Bellevue, Washington is open. Early registration ends August 6, 2025. The hotel reservation deadline is September 5, 2025.
- The Strategic Plan was 90% completed as of July 21, 2025. The largest gain was made in Item 5. Enhance operational excellence by implementing appropriate technology options and processes, sub item B. Analyze Options for AMI utilization in the future. Task: Connecting primary fiber to most collectors increased by 25% directly from adding Tad Eubanks to the Engineering section. Tad came in with a fiber skill set and has made an immediate impact.
- The General Manager expenses were \$141.40 for the July 16 Sunflower board meeting and \$46.90 for the July 22 Ness City Rotary and City Hall meeting.
- The June 2025 Operating Margin were -\$49,923 with Total Margin of -\$29,495. The YTD 2025 Operating Margin are \$810,585 with a Total Margin of \$1,181,007.
- Maintenance worked on the yearly OCR change outs and other monthly maintenance as well as the Beeler project.
- HR updated the employee evaluations as well as the 2025 wage and benefit information. The job descriptions are being updated on a regular basis at each employee’s evaluation.
- Annual Generac service calls are being made.
- Line Materials inventory turn at 0.859, Retail at 0.736.
- A question regarding the agreement with Wheatland for the Shallow Water area and contingencies if the agreement ends and is not renewed. There are

voltage issues in that area that are problematic. It may be necessary to install a substation in the area in the future. Options are being analyzed to address this concern for future work plans.

RECEIPT OF MANAGER'S REPORT

The board received the Manager's report as indicated herein, and there were no follow-up questions.

SAFETY REPORT

A safety report was included in the board packet.

OLD BUSINESS

There was no old business before the board.

NEW BUSINESS

1. Cooperative Building Solutions

- Cooperative Building Solutions has completed the assessment on all LSEC non-substation buildings as well as building a maintenance schedule. The assessment was completed in June 2025, and the evaluation was included in the board packet.
- The Dighton headquarters has a roof issue that needs to be addressed as well as a structural settlement in the north corner and lobby area.
- The resale shop is in poor condition and recommendations are to evaluate whether continued repair is feasible.
- The Ness City office and Butler building have some recommendations for repairs.
- The Ness City Power Plant Truck Building shows extensive signs of aging and deterioration. It is recommended to look at the feasibility of any improvements to the building.
- Manager McLeon presented the assessment for the board so that they can become familiar with the potential issues and begin evaluating future options.

2. Long Range Plan

- RUS borrowers are required to have a Long-Range Plan. The 2025 budget provided \$75,000 for a Long-Range Plan to replace the 2002 plan. Manager McLeon will contact Finley Engineering for a cost estimate.
- The items to be addressed in the long-term plan include the critical repairs to the LSEC building facilities, Shallow Water Substation and Transmission, Interconnections for allowing back-feeding, and a sectionalizing study. The expected cost for the 2025-2028 Construction Work Plan is about \$5.5 million.

3. Audit Engagement Letter

- The proposed audit engagement letter from Bolinger, Segars, Gilbert & Moss, L.L.P. was included in the board packet. The board discussed how many years Bolinger has been conducting the audit.
- *A motion to approve the audit engagement letter from Bolinger, Segars, Gilbert & Moss, L.L.P. to conduct the 2025 LSEC audit, as presented in the board packet was made, duly seconded and carried.*

ADJOURNMENT

A motion to adjourn the meeting was made, seconded and carried at 9:10 p.m., on Monday, July 28, 2025.

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Accounts Payable Check Register

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
53027 07/16/2025	CHK	25	LANE-SCOTT ELECTRIC COOPERATIVE	Payroll Transfer	69,000.00
53028 07/16/2025	CHK	1	COLBY COMMUNITY COLLEGE	Scholarship Fall 2025 Semester	1,500.00
53029 07/16/2025	CHK	1	ST. THERESA CHURCH	Emotional Intelligence	275.00
53030 07/16/2025	CHK	1	UNIVERSITY OF NEBRASKA KEARNEY	Scholarship - 2025 Fall semester	1,500.00
53031 07/16/2025	CHK	20	BASIN ELECTRIC POWER COOP	Alarm Monitoring Fee - June	2,123.90
53032 07/16/2025	CHK	105	CITY OF NESS CITY	June Postage	616.22
53033 07/16/2025	CHK	117	NESS CITY FARM & FEED	parts	165.29
53034 07/16/2025	CHK	134	SOLIDA TREE SERVICE, INC.	Ness County	11,301.54
53035 07/16/2025	CHK	172	TYNDALE COMPANY, INC.	Bailey Clothing Allowance	243.04
53036 07/16/2025	CHK	361	ANN M JENNINGS	Holcom power plant tour/annual meeting p	91.00
53037 07/16/2025	CHK	366	DIANA KUHLMAN	Interact	1,084.96
53038 07/16/2025	CHK	380	GRAINGER	Trimmer Head	264.33
53039 07/16/2025	CHK	386	SEILER INSTRUMENT & MFG CO INC	GPS for mapping	1,995.00
53040 07/16/2025	CHK	387	WESTERN FUEL & SUPPLY	Monthly Bill	844.84
53041 07/16/2025	CHK	427	DIGHTON HERALD LLC	Monthly Bill	80.00
53042 07/16/2025	CHK	479	CASE BECKMAN	June Mowing	475.00
53043 07/16/2025	CHK	484	FLATLANDS GARAGE LLC	Truck 191 - Rear Brake pads	310.84
53044 07/16/2025	CHK	516	WESTERN KANSAS BROADCAST CENT	June Bill	552.40
53045 07/16/2025	CHK	568	SUSAN NUSS	Board Meeting	429.80
53046 07/16/2025	CHK	745	GOVE COUNTY ADVOCATE	Bot ran 2 weeks	75.00
53047 07/16/2025	CHK	1030	THE SCOTT COUNTY RECORD	Monthly Bill	165.00
53048 07/16/2025	CHK	1139	LANE COUNTY HOSPITAL	Boston Shimer	125.00
53049 07/16/2025	CHK	1225	CINTAS CORPORATION	Monthly Bill	200.85
53050 07/16/2025	CHK	1243	TRI-CENTRAL OFFICE SUP-HAYS	Binders - Annual Meeting	120.22
53051 07/16/2025	CHK	1285	TIFCO INDUSTRIES	parts	200.29
53052 07/16/2025	CHK	1293	DAL HAWKINSON	NRECA training	360.00

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
3606 07/18/2025	WIRE	1229	NORTHEND DISPOSAL	Monthly Invoice	1,122.84VOID
3628 07/18/2025	WIRE	1229	NORTHEND DISPOSAL	Monthly Bill	561.42
53053 07/24/2025	CHK	622	CENTRAL POWER SYSTEMS AND SERV	Kubota Skid Steer	86,800.00
53054 07/24/2025	CHK	1	MARIA DEL CARMEN	Credit Balance Refund	181.20
53055 07/24/2025	CHK	40	KANSAS ELECTRIC COOPERATIVES	Monthly Bill	7,567.83
53056 07/24/2025	CHK	59	NRECA	2025 Membershipm Dues	8,572.00
53057 07/24/2025	CHK	105	CITY OF NESS CITY	monthly bill	6,797.14
53058 07/24/2025	CHK	107	CINTAS CORPORATION #449	Matts/cleaning supplies	99.02
53059 07/24/2025	CHK	134	SOLIDA TREE SERVICE, INC.	Ness County	6,312.03
53060 07/24/2025	CHK	135	CITY OF BAZINE	Franchise Fee	2,158.09
53061 07/24/2025	CHK	138	CITY OF UTICA	Franchise Fee	1,790.72
53062 07/24/2025	CHK	139	CITY OF MCCRACKEN	Franchise Fee	1,962.20
53063 07/24/2025	CHK	140	CITY OF BROWNELL	Francise Fee	593.00
53064 07/24/2025	CHK	141	CITY OF RANSOM	Franchise Fee	3,849.25
53065 07/24/2025	CHK	142	CITY OF ALEXANDER	Franchise Fee	825.88
53066 07/24/2025	CHK	160	SHULL OIL COMPANY	Monthly Fuel Bill	6,483.46
53067 07/24/2025	CHK	220	LANDIS+GYR TECHNOLOGY, INC	Monthly Fee	1,495.00
53068 07/24/2025	CHK	272	LEWIS AUTOMOTIVE GROUP INC	Unit 191	814.46
53069 07/24/2025	CHK	414	TALLEY INC.	Collector Site Materials	1,141.79
53070 07/24/2025	CHK	449	JOHN ROSS & CO SIGNATURE CATERIN	Annual Meeting Meal	11,266.87
53071 07/24/2025	CHK	552	HIGH POINT NETWORKS, LLC	Vcenter Connectivity to Stormagic Resolu	115.00
53072 07/24/2025	CHK	608	J & J FUEL SERVICE, LLC	Gas	243.82
53073 07/24/2025	CHK	617	BOSTON SHIMER	Clothing Allowance	406.83
53074 07/24/2025	CHK	618	COOPERATIVE BUILDING SOLUTIONS	Roof Replacement Analysis	64,362.00
53075 07/24/2025	CHK	903	NISC	Monthly Bill	13,688.88
53076 07/24/2025	CHK	1225	CINTAS CORPORATION	Monthly	357.74

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
53077 07/24/2025	CHK	1244	PROTECTIVE EQUIPMENT TESTING	Gloves	1,310.27
53078 07/24/2025	CHK	1306	KCRE	Golf Tournament Sponsor	250.00
3609 07/25/2025	WIRE	1267	AFLAC	Monthly Bill	1,126.44
3618 07/25/2025	WIRE	1239	CULLIGAN OF DODGE CITY	Monthly Bill	247.35VOID
3619 07/25/2025	WIRE	263	KS DEPT OF REVENUE - SALES TAX	Sales Tax	22,867.85
3621 07/25/2025	WIRE	1290	WEX BANK	Monthly Fuel Bill	699.88
3629 07/25/2025	WIRE	1239	CULLIGAN OF DODGE CITY	Montly Bill	118.83
53079 07/25/2025	CHK	1228	BENJAMIN L MANN	Infrared Training	360.00
53080 07/25/2025	CHK	25	LANE-SCOTT ELECTRIC COOPERATIVE,	Payroll Transfer	77,500.00
3620 07/29/2025	WIRE	101	ATMOS ENERGY	Monthly Bill	95.86
3624 07/29/2025	WIRE	1187	MIDWEST ENERGY	Monthly Bill	61.07
3627 07/29/2025	WIRE	183	HIBU INC	Monthly Bill	17.00
3622 07/30/2025	WIRE	586	NETWORK COMPUTING SOLUTIONS	Monthly Bill	5,582.91
3623 07/30/2025	WIRE	586	NETWORK COMPUTING SOLUTIONS	Monthly Services	678.13
3610 07/31/2025	WIRE	614	MEDICARE	FICA MEDICARE	3,449.84
3611 07/31/2025	WIRE	609	STATE TAX	STATE PAYROLL TAX	5,739.41
3612 07/31/2025	WIRE	610	FEDERAL PAYROLL TAX	FEDERAL PAYROLL TAX	15,640.82
3613 07/31/2025	WIRE	611	FEDERAL UNEMPLOYMENT	FEDERAL UNEMPLOYMENT TAX	10.74
3614 07/31/2025	WIRE	613	FICA-SOCIAL SECURITY	FICA SOCIAL SECURITY	14,751.10
3615 07/31/2025	WIRE	1157	NRECA 401(K) PENSION PLAN	NRECA 401(k) PENSION PLAN	14,742.83
3616 07/31/2025	WIRE	1224	NRECA RETIREMENT & SECURITY	NRECA RETIREMENT & SECURITY	29,028.72
3617 07/31/2025	WIRE	62	NRECA GROUP BENEFITS TRUST	NRECA GROUP INSURANCE	1,455.91
53081 07/31/2025	CHK	1	NESS CITY ROTARY CLUB	Meals May and June	70.00
53082 07/31/2025	CHK	59	NRECA	Subscriptions	663.00
53083 07/31/2025	CHK	63	RICHARD JENNISON	Board Meeting	368.20
53084 07/31/2025	CHK	107	CINTAS CORPORATION #449	Shop	536.85

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
53085 07/31/2025	CHK	218	SPENCER PEST CONTROL	Structural and rodent control	135.63
53086 07/31/2025	CHK	317	JOHN DEERE FINANCIAL	TRuck 110	127.38
53087 07/31/2025	CHK	380	GRAINGER	Materials	339.13
53088 07/31/2025	CHK	392	TRUCK CENTER COMPANIES	Unit 112	90.56
53089 07/31/2025	CHK	406	RICHARD MCLEON	Milage and Traval Day	388.30
53090 07/31/2025	CHK	450	RANDALL G EVANS	Board Meeting / Meeting Expense	1,050.70
53091 07/31/2025	CHK	484	FLATLANDS GARAGE LLC	Unit 105	131.95
53092 07/31/2025	CHK	520	CENTURY BUSINESS TECHNOLOGIES, I	Toner	73.03
53093 07/31/2025	CHK	568	SUSAN NUSS	Board Meeting	429.80
53094 07/31/2025	CHK	570	JAMES W JORDAN	Board Meeting	396.90
53095 07/31/2025	CHK	588	GEROME L COPELAND	Board Meeting	400.40
53096 07/31/2025	CHK	623	SHELLY TURNER	Board Meeting	372.40
53097 07/31/2025	CHK	624	RANDY J. EVANS	Board Meeting	387.80
53098 07/31/2025	CHK	625	GARY SHAPLAND	Board Meeting	350.70
53099 07/31/2025	CHK	1172	WESTERN SUPPLY COMPANY	womens bathroom downstairs	125.00
53100 07/31/2025	CHK	1300	CRAIG RAMSEY	Board Meeting	385.00
3631 08/01/2025	WIRE	44	NEX-TECH WIRELESS, LLC	July Bill	1,103.65
3634 08/05/2025	WIRE	468	U.S. BANK	Monthly CC Bill	18,364.04
53101 08/08/2025	CHK	1	DIGHTON JR/SR HIGH SCHOOL	Sports Ad program	100.00
53102 08/08/2025	CHK	1	SCOTT COUNTY REGISTER OF DEEDS	Easement Filing	1,218.00
53103 08/08/2025	CHK	1	THE RUSH COUNTY NEWS	Annual Meeting Ad	368.00
53104 08/08/2025	CHK	40	KANSAS ELECTRIC COOPERATIVES	KCL Subscriptions	2,557.06
53105 08/08/2025	CHK	73	STANION WHOLESALE ELEC CO INC	RETAIL MATERIAL	25,495.99
53106 08/08/2025	CHK	105	CITY OF NESS CITY	July Postage	617.91
53107 08/08/2025	CHK	134	SOLIDA TREE SERVICE, INC.	Ness Co.	17,110.96
53108 08/08/2025	CHK	187	S&W SUPPLY DIVISION	Monthly Bill	121.16

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
53109 08/08/2025	CHK	238	ILLINOIS MUTUAL	Monthly Bill	54.24
53110 08/08/2025	CHK	269	ANIXTER INC	LINE MATERIAL	13,241.61
53111 08/08/2025	CHK	306	BORDER STATES INDUSTRIES INC	LINE MATERIAL	7,859.04
53112 08/08/2025	CHK	395	DOLLAR GENERAL - REGIONS 410526	Monthly Bill	43.32
53113 08/08/2025	CHK	417	SUNFLOWER ELECTRIC POWER COOP	Alexander Substation - Maintenace	4,762.59
53114 08/08/2025	CHK	473	SCOTT BRIAND	Clothing Allowance - pants -	86.84
53115 08/08/2025	CHK	479	CASE BECKMAN	July Mowing Bill	420.00
53116 08/08/2025	CHK	493	SCOTT CITY ACE HARDWARE	Annual Meeting Expense	36.08
53117 08/08/2025	CHK	516	WESTERN KANSAS BROADCAST CENT	annual meeting radio	1,339.10
53118 08/08/2025	CHK	562	RENSENHOUSE	RETAIL	1,260.79
53119 08/08/2025	CHK	578	L&R LAWN CARE & SUPPLY	July Bill	348.45
53120 08/08/2025	CHK	584	MID-STATES MATERIALS, LLC	Energy Screen	320.99
53121 08/08/2025	CHK	608	J & J FUEL SERVICE, LLC	Monthly Bill	655.27
53122 08/08/2025	CHK	626	AZ CUSTOM REMODELING, LLC	Concrete	10,880.78
53123 08/08/2025	CHK	790	SUNBELT SOLOMON	RECYCLED TRANSFORMERS	9,002.97
53124 08/08/2025	CHK	1016	KANSAS ONE-CALL SYSTEM INC	Locate Fee	251.37
53125 08/08/2025	CHK	1139	LANE COUNTY HOSPITAL	Joni PTA Services	75.00
53126 08/08/2025	CHK	1160	S&T TELEPHONE COOP ASSN.	Twin Springs/brookover collectors	412.18
53127 08/08/2025	CHK	1244	PROTECTIVE EQUIPMENT TESTING	Monthly Bill	1,064.28
53128 08/08/2025	CHK	1251	TECHLINE, LTD	LINE MATERIAL	11,424.13
53129 08/08/2025	CHK	9999	MA DEL CARMEN GONZALEZ SALCED	DEP To AP	249.20
3633 08/11/2025	WIRE	18	CITY OF DIGHTON	Monthly Bill	2,177.26
3632 08/12/2025	WIRE	1160	S&T TELEPHONE COOP ASSN.	Monthly Bill	1,302.25
53130 08/14/2025	CHK	1	SACRED HEART SCHOOL	Silent Auction Cash Donation	50.00
53131 08/14/2025	CHK	25	LANE-SCOTT ELECTRIC COOPERATIVE,	Payroll Transfer	66,000.00
53132 08/14/2025	CHK	37	JETMORE REPUBLICAN	Ammual Meeting	120.00

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
53133 08/14/2025	CHK	79	POSTMASTER	Newsletter Postage	139.78
53134 08/14/2025	CHK	107	CINTAS CORPORATION #449	Monthly Bill	99.02
53135 08/14/2025	CHK	117	NESS CITY FARM & FEED	Truck 2401 parts	390.76
53136 08/14/2025	CHK	134	SOLIDA TREE SERVICE, INC.	Ness County	18,608.37
53137 08/14/2025	CHK	150	CHRIS TERHUNE	KEC Safety Summit	102.00
53138 08/14/2025	CHK	387	WESTERN FUEL & SUPPLY	Monthly Fuel Bill	1,379.36
53139 08/14/2025	CHK	389	MIDWEST CONNECT	Postage Machine - ink and labels	330.74
53140 08/14/2025	CHK	392	TRUCK CENTER COMPANIES	Truck 200	8,000.16
53141 08/14/2025	CHK	427	DIGHTON HERALD LLC	Monthly Invoice	245.00
53142 08/14/2025	CHK	555	HEALZER PLUMBING HEATING & AIR	Ness A/C repair	191.57
53143 08/14/2025	CHK	572	DIAMOND COMMUNICATIONS SOLUTI	Trustee Election Services	2,955.68
53144 08/14/2025	CHK	573	HM CRAGG	Substation Batteries	2,642.32
53145 08/14/2025	CHK	599	MITCH'S TRASH SERVICE	Monthly Trash Bill	75.00
53146 08/14/2025	CHK	903	NISC	July 2025 Print Services	15,011.00
53147 08/14/2025	CHK	1016	KANSAS ONE-CALL SYSTEM INC	Kansas One call	71.82
53148 08/14/2025	CHK	1030	THE SCOTT COUNTY RECORD	Monthly Bill	218.00
53149 08/14/2025	CHK	1225	CINTAS CORPORATION	Monthly Bill	150.92
53150 08/14/2025	CHK	1248	COMPLIANCE ONE	Monthly Bill	394.80
53151 08/14/2025	CHK	1254	EAGLE RADIO	Annual Meeting	591.25

Total Payments for Bank Account - 2 : (147) 776,947.55
Total Voids for Bank Account - 2 : (2) 1,370.19
Total for Bank Account - 2 : (149) 778,317.74

Grand Total for Payments : (147) 776,947.55
Grand Total for Voids : (2) 1,370.19
Grand Total : (149) 778,317.74



Board Meeting Summary

July 16, 2025

CURRENT ACTIVITIES

New Board Director and Alternate Director for Western

Board Action: The Sunflower Board voted and approved Nick Zerr as director and Terry Hobbs as alternate director representing Western Cooperative Electric.

Western Kansas Industrial Electric Customers (WKIEC)

Presentation

Jeff Pollock, representing Western Kansas Industrial Electric Consumers (WKIEC), presented concerns regarding the current wholesale rate (WHM) and offered recommendations for changes to the wholesale rate structure. WKIEC identified three primary issues with the existing structure: the bifurcated demand charge, the use of a non-coincident peak (NCP) demand charge, and the growing challenge of resource adequacy within the Southwest Power Pool (SPP). To address these concerns, WKIEC recommended restoring the WHM-24 rate structure's seasonal differential between summer and non-summer coincident peak (CP) demand charges. They believe this adjustment would better reflect the true cost of capacity during high-demand summer months. WKIEC also recommended Sunflower address revenue stability by defining the billing demand as the higher of a consumers' NCP or 115% of their CP.

PRESIDENT'S REPORT

Communications and Member Solutions

Large Load Interconnection Process

As part of Sunflower's ongoing efforts to ensure a fair, consistent, and transparent experience, Sunflower is implementing a standardized process and fee structure for large load interconnections, effective August 18, 2025. The Large Load Interconnection Process outlines the necessary steps to achieve interconnection and service. Sunflower is adopting a three-phased approach, ensuring a timely and thorough review of projects. Each phase includes a non-refundable application fee and an application form to collect technical and project-specific data necessary for conducting engineering studies. These fees are designed to reflect the time, resources, and engineering support needed to evaluate and integrate potential loads of 25 megawatts (MW) and greater into our system. This process sets a clear expectation and fosters effective interdepartmental collaboration, enabling Sunflower to work seamlessly with the Member and potential load applicant from initial request to final implementation.

Members Conference

Sunflower last hosted a Members Conference in 2022. Sunflower staff asked Members for feedback on the value of the conference, interest in continuing it in the future, and suggestions for location, format, content, and timing. Members agreed to discuss the conference with their respective co-op teams and report back with a consensus in August.

Financial Services

June Financials

Overall, Member loads were down 8.42% from budget for the month and down 3.64% from budget year to date. Large industrial loads were down 16.48% from budget for the month and down 7.9% from budget year to date. Operation and maintenance expenses were up 24.38% from budget for the month and up 4.01% from budget year to date. Year-to-date member kWh sales are 4% under budget estimates and up 5% over the prior year.

2025 Rate Design Study

James Brungardt followed up with additional rate design options. It was determined holding the NCP rate at \$3.24 and adjusting the CP seasonality has the lowest impact across the system. Given Sunflower is a summer peaking utility, adding more seasonality seems to send a more accurate price signal. It's also very close to the option WKIEC supported. Increasing the NCP rate would make the charge more impactful but also cause more significant cost shifts among members. Real-time pricing options did not seem to gain a lot of interest, while adjusting seasonality seems to be the most important issue to the members.

Parallel Generation

Kansas House Bill (HB) 2149 Parallel Generation (PG) was approved by the Kansas Legislature during the 2025 session. Kansas Electric Cooperatives (KEC) worked to develop a single retail PG tariff that all electric cooperatives in the state could adopt. Shortly after many cooperative Boards in Kansas approved the new tariffs in May and June, a potential issue arose. FreeState informed Cromwell Solar they could not interconnect a new solar facility because FreeState had met its cap for allowable distributed generation as outlined in its new PG tariff. Cromwell Solar stated under PURPA law, utilities are required to interconnect distributed energy sources regardless of state statute. Shortly after discussions with FreeState, Cromwell Solar posted a lengthy article on its website stating the new state law does not override PURPA. The consensus among KEC's distributed generation (DG) working group is state law cannot override PURPA, and denying interconnection could make cooperatives vulnerable to legal action at the Federal Energy Regulatory Commission (FERC) or Kansas Corporation Commission (KCC). According to KEC's consultant, cooperatives have two options 1) to accept all new installations even if they cause the cooperative to exceed the cap, or 2) deny new installations and make someone file a complaint at FERC or the KCC.

2025 Load Forecast

Clearspring Energy Advisors, LLC, conducted the 2025 load forecast using weather patterns, local economics, and local demographics. Sunflower uses the load forecast for its financial forecasts and planning for generation and transmission needs. The forecast includes two scenarios: the first is based on current customer load and used for budgets and transmission planning; the second is based on growth and factors in projected new loads/expansions. The completed forecast and base scenario will be used in the upcoming 2026-2028 budget.

OTHER BUSINESS

Voting Delegates/Alternates

KEC Annual Meeting – Voting Delegate and Alternate for the Kansas NRECA Director Election

The KEC Summer meeting will be held August 4 in Overland Park, Kan.

Board Action: The Sunflower Board voted and approved Bruce Mueller and Shane Laws to serve as Sunflower's voting delegate and alternate voting delegate, respectively, for the Kansas NRECA director election during the KEC Summer Board Meeting.

Sunflower Electric Power Corp. - July 2025, Member Billing Summary								
WHM - MEMBER REVENUE	Lane-Scott	Pioneer	Southern Pioneer	Prairie Land	Victory	Western	Wheatland	Total
Demand Coincident Peak, kW	27,241	140,010	130,912	127,441	183,572	68,154	179,720	857,050
Demand NCP, kW	32,263	129,962	141,630	137,303	196,234	69,417	181,119	887,928
Wholesale Energy Usage, kWh	16,971,863	97,037,535	77,227,959	72,465,363	109,384,761	40,567,811	94,826,036	508,481,328
RTP Marginal Usage, kWh			2,892		(14,227)			(11,335)
Coincident Peak Load Ratio Share, %	3.20%	16.30%	15.30%	14.90%	21.40%	8.00%	21.00%	100.00%
Coincident Load Factor, %	86.50%	96.30%	81.90%	79.00%	82.80%	82.70%	73.30%	82.40%
Metering Points	10	27	25	28	24	26	34	174
CP Demand Rate, \$/kW	11.12	11.63	11.12	11.12	11.12	11.12	11.12	11.19
NCP Demand Rate, \$/kW	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24
CP Demand Charge, \$	302,919.92	1,628,935.45	1,455,741.44	1,417,143.92	2,041,320.64	757,872.48	1,998,486.40	9,602,420.25
NCP Demand Charge, \$	104,532.12	421,076.88	458,881.20	444,861.72	635,798.16	224,911.08	586,825.56	2,876,886.72
Demand Charge, \$	407,452.04	2,050,012.33	1,914,622.64	1,862,005.64	2,677,118.80	982,783.56	2,585,311.96	12,479,306.97
Energy Rate, ¢/kWh	0.7334	0.7229	0.7334	0.7334	0.7334	0.7334	0.7334	0.7314
Energy Charge, \$	124,471.64	701,485.70	566,389.85	531,460.97	802,227.84	297,524.33	695,454.15	3,719,014.48
RTP Marginal Usage Charge, \$			190.27		(353.52)			(163.25)
HLF Rider Net Charge, \$	7,258.33	16,777.99	(87,959.80)	18,938.19	2,571.47	17,349.56	25,064.27	-
EDR Rider Net Charge, \$	1,848.60	4,679.16	8,411.80	6,973.50	(36,660.39)	4,418.72	10,328.61	-
ECA Rate (ECA-02), ¢/kWh	2.3700	2.3700	2.3700	2.3700	2.3700	2.3700	2.3700	2.3700
ECA Charge, \$	402,233.15	2,299,789.58	1,830,302.63	1,717,429.10	2,592,418.84	961,457.12	2,247,377.05	12,051,007.47
Meter Rate, \$/Meter	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00
Meter Charge, \$	1,050.00	2,835.00	2,625.00	2,940.00	2,520.00	2,730.00	3,570.00	18,270.00
Schedule 1	4,289.50	23,347.25	20,325.91	16,234.25	23,944.79	9,317.17	24,618.38	122,077.25
Schedule 11 Regional	30,977.04	168,604.27	146,785.38	117,237.11	172,919.46	67,284.78	177,783.82	881,591.86
Schedule 11 Zonal	28,787.69	156,687.92	136,411.10	108,951.21	160,698.12	62,529.32	165,218.69	819,284.05
Schedule 12	1,997.03	10,869.60	9,462.98	7,558.06	11,147.79	4,337.72	11,461.39	56,834.57
Schedule 1a	5,308.62	28,894.15	25,154.99	20,091.23	29,633.66	11,530.77	30,467.28	151,080.70
Schedule 9 SEPC	97,877.09	532,733.14	463,792.72	370,430.09	546,367.70	212,597.40	561,737.46	2,785,535.60
Msc. Transmission	828.44	4,510.65	3,927.58	3,136.47	4,624.58	1,795.41	4,750.71	23,573.84
Transmission Charge, \$	170,065.41	925,646.98	805,860.66	643,638.42	949,336.10	369,392.57	976,037.73	4,839,977.87
Billing Adjustments, \$ (LRR Rider, PGS)		(231,748.99)	(1,140.87)	-	(154,023.18)		-	(386,913.04)
ECIR Credit, \$			(9,643.98)					(9,643.98)
Community Solar Adjustments, \$		(402.61)	(17.29)	(17.63)	(61.75)		(1,437.54)	(1,936.82)
Net Charges, \$ *	1,114,379.17	5,769,075.14	5,029,658.21	4,783,368.19	6,835,094.21	2,635,655.86	6,541,706.23	32,708,919.71
3-2-1 Credits, \$		(13,637.36)	(249.44)	(21,065.37)	(2,795.89)			(37,748.06)
Total Charges, \$	1,114,379.17	5,755,437.78	5,029,408.77	4,762,302.82	6,832,298.32	2,635,655.86	6,541,706.23	32,671,171.65
Average all-in ¢/kWh	6.566	5.931	6.512	6.572	6.247	6.497	6.899	6.425
Non-Member energy charges:			<div>↓</div> <div>↑</div> <div>→</div> <div>↑</div> <div>↓</div>	Basis for Changes from Previous Month				
Non-Member energy charges:	\$	\$/kWh						
10 West Cities	1,286,872.20	0.0624						
4 East Cities	154,309.64	0.0676						
KEPCo	176,727.91							
KMEA - EMP2 (Local Access)	123,192.44							
KMEA - City of Meade - (Local Access)	21,760.18							
AP & NH other contracted services	272,935.92							
KPP - OATT, L.A.C. & MA Charges	26,775.28							
Note:			↑ = Increase ↓ = Decrease → = Little Effect					
* Victory and So. Pioneer numbers do not include the full requirement cities.								

Richard McLeon

From: Kansas Electric Cooperatives, Inc. <sread@kec.org>
Sent: Tuesday, August 5, 2025 1:03 PM
To: Richard McLeon
Subject: Summary of the KEC Summer Meeting, NRECA Membership Meeting, and KEC Board Meeting



SUMMER MEETING

AUG. 2-4, 2025

MARRIOTT HOTEL
10800 METCALF AVE. | OVERLAND PARK, KANSAS

Summary of the KEC Summer Meeting, KEC Membership Meeting, and KEC Board Meeting, held Aug. 4 at the Marriott Kansas City Overland Park in Overland Park, Kansas.

In official action at the **NRECA Membership Meeting**, the participating NRECA Members:

1. Re-elected Pat Morse, Victory, to the position of Kansas NRECA Director.

During the **KEC Board Meeting**, participants heard a finance report through June 2025 and discussed other matters.

KEC Summer Meeting Highlights

KEC held the 2025 Summer Meeting on Monday, Aug. 4, at the Overland Park Marriott.

The event led off with a comprehensive Generation and Transmission update. **Kevin Noblet**, KEPCo, and **Steve Epperson**, Sunflower, highlighted industry challenges and future strategies.

Susan Olander from Federated Rural Electric Insurance Exchange offered valuable perspectives on risk management and insurance trends.

Attendees participated in a Trustee Roundtable session where they shared challenges, asked questions, and exchanged ideas with fellow directors from other co-ops.

The luncheon keynote featured **Dan Meers** who shared heartfelt and humorous reflections from his 35-year career as KC Wolf mascot. Meers signed copies of his book and posed for photos with attendees along with the Wolf's Super Bowl ring.

KEC's **Loss Control, Safety, and Compliance** staff presented RESAP Certificates of Excellence and No Loss Time Certificates of Recognition. Attendees also heard a KEC **Government Relations** update during the afternoon session.

The day concluded with a powerful keynote from **Mitch Holthus**, the legendary "Voice of the Kansas City Chiefs." Holthus shared stories illustrating how influence and strength often come from unexpected places, emphasizing the power of listening, humility, resilience, and purpose-driven leadership.

The vendor trade show took place on Aug. 4, offering attendees the chance to engage with industry partners in the main hallway outside the meeting rooms.

Prior to the main meeting, directors attended training sessions on August 2 and 3. **Bryan Singletary** led two courses: *CCD 2620 – Board Operations and Process* and *Board Leadership 905.1 – Assessing Governance*. **Pam Dykstra** facilitated two workshops on Crucial Conversations.

On Sunday evening, KEC hosted a social hour for attendees, speakers, and vendors.



Complete the KEC Summer Meeting Survey by Aug. 14

If you haven't already, please take a few minutes to complete the event survey. Your input helps us improve future meetings. You can access the survey through the event app or by clicking the link below.

[Take the Survey](#)



A Touchstone Energy® Cooperative 

Certificate of Recognition

PRESENTED TO

Lane-Scott Electric Cooperative

for 360,106 worked without an injury or illness based
on the criteria set forth by the KEC Loss Control Safety & Compliance Committee.

A handwritten signature in black ink, appearing to read 'Ken S. Hall', written over a horizontal line.

CHIEF EXECUTIVE OFFICER

A handwritten signature in black ink, appearing to read 'Mike Schubert II', written over a horizontal line.

DIRECTOR, LOSS CONTROL, SAFETY & COMPLIANCE

8. General Manager / C.E.O. Report

Rates, Reliability, and Safety Dashboard

Executive Summary: We remain in solid condition.

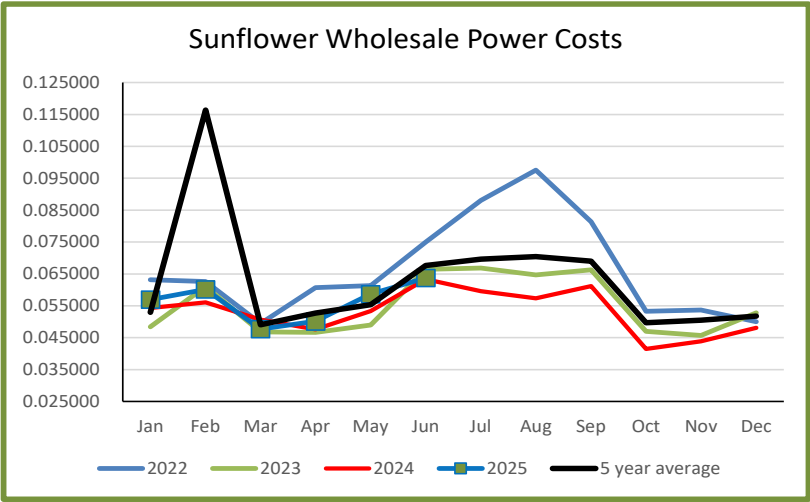
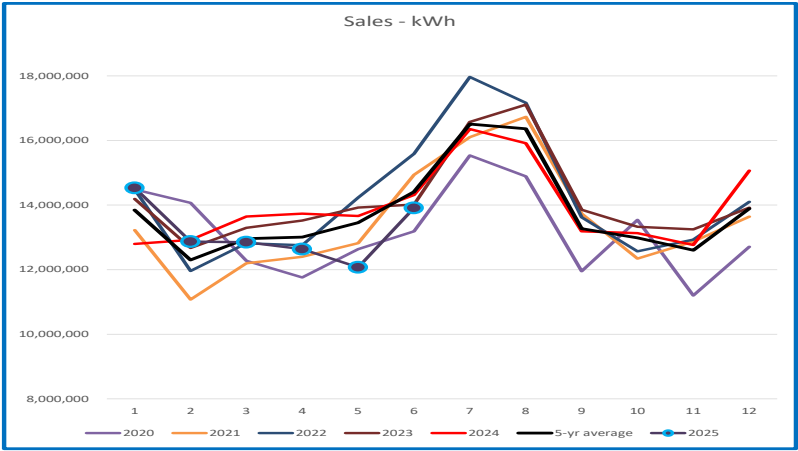
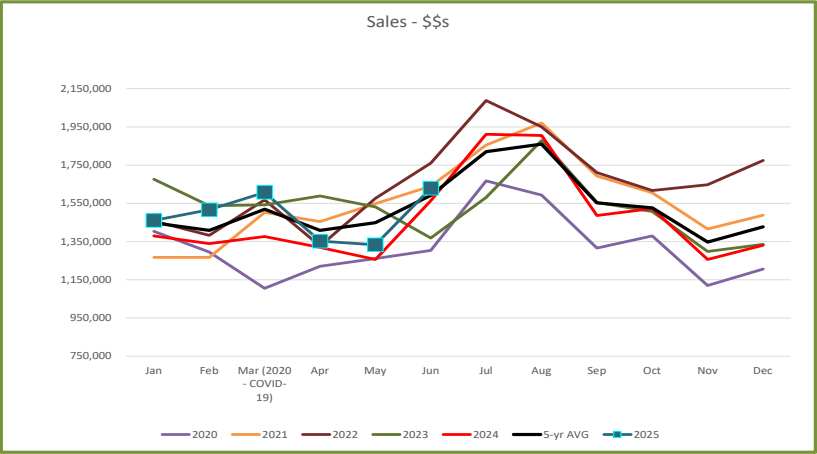
1. Total Revenues remain strong at \$11,225,448 YTD which is 4.57% above 2024 levels. Wholesale power costs are 4.7% below YTD 2024. This combined effect has increased YTD Distribution revenue to \$5,363,443 which is \$779,442 or 17.0% above YTD 2024 levels. Operating Revenues are \$804,320 which should carry us through the end of the year.

Twelve-month Inflation remains low at 2.70% through July. The Capital and Donation Budgets are at \$518,447 (29.13%) through August 18, 2025.

2. Reliability remains high. We had minor outages in August (7 hours across 186 meters), so our ASAI remains at 99.92%. "Controllable" outages (Scheduled for maintenance and "all other") remained 2.6% of our total outages.
3. Safety. No major incidents reported in July. Work continues digital inspection forms and improving radio coverage.

Revenue class	YTD kWh %	YTD revenue%	YTD Revenue Δ from 5-yr average (&s and %)		YTD \$/kWh
Residential	1.019	8.011	93,692	5.12%	0.1376
Residential Seasonal	2.185	7.267	31,712	10.67%	0.2500
Irrigation	-24.506	-17.558	-111,426	-23.46%	0.0924
C&I 1000kVa or less	-0.54	9.48	100,226	3.11%	0.1223
C&I over 1000kVa	-0.31	10.071	317,832	7.55%	0.1032
Public & Street Lighting	-0.413	13.04	4,537	12.87%	0.1799
Sales to Public Authorities	-5.557	3.99	4,552	13.14%	0.1673
City of Dighton	-10.292	-17.637	-126,060	-27.81%	0.0704
TOTALS	-0.85%	2.98%	315,066	2.98%	0.1137

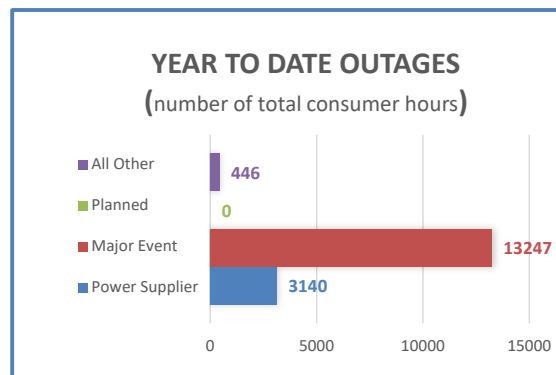
Rate of Return on Rate Base						
2020	2021	2022	2023	2024	2025 YTD - July	Average
1.55%	-0.88%	2.49%	0.07%	1.8%	2.48%	1.25%



2025 Budget Summary

Total through August 18, 2025

	budget	expenditures	%
1 Donations	6,065	3,135	51.69%
2 Communications	139,785	91,342	65.34%
3 Finance	10,800	3,192	29.55%
4 Human Resources	19,690	5,181	26.31%
5 IT / Cyber	87,000	18,215	20.94%
6 Operations	1,457,226	393,563	27.01%
7 Safety	58,966	3,820	6.48%
	1,779,532	518,447	29.13%



metric	2021	2022	2023	2024	2025	measures
SAIDI	8.19	3.36	1.64	6.67	2.95	Interruption DURATION / average for every member (hrs)
SAIFI	2.56	1.33	1.02	1.10	0.87	Interruption FREQUENCY / Average # of Interruptions per customer
CAIDI	3.20	2.53	5.60	6.07	3.38	Customer Avg Interruption Duration Index - IF you are out, how long (hrs).
ASAI	99.91%	99.96%	99.94%	99.92%	99.97%	Average Service Availability Index

- End of Year Report. The 2024 End of Year Reports are completed and available in Call to Order.
- Key Trend Ratio Analysis, CFC – 2024. We received our CFC KTRA Report in mid-June. The KTRA (total 2024 available in Call to Order documents) compares our system metrics of those of CFC borrowers nationally. Columns are System Value, US Total, State Grouping, Consumer size, Major Current Power Supplier, and Plant Growth (2017-2022). Looking at Ratio 1 – Average Total Consumers (LSEC = 5,728) and Ratio 2 – Total Number of Employees (LSEC = 22):

Ratio 1 – Average Total Consumers Served								
US Total			Kansas			Power Supplier		
Median	Number	Rank	Median	Number	Rank	Median	Number	Rank
15,317	815	663	7,805	25	17	18,377	6	6
Ratio 4 - Total Number of Employees (Full time only)								
US Total			Kansas			Power Supplier		
Median	Number	Rank	Median	Number	Rank	Median	Number	Rank
51	815	674	32	25	16	70	6	6

Conventional wisdom is that the best place to be on the KTRA is between the top 10% and the bottom 10%. Following that thought, (and remembering that high is good for some ratios while low is good for others) we have vastly improved from 2020 when we had 10 ratios in the top 10% and 10 ratios in the bottom 10%. Our 2024 figures are 2 ratios in the top 10% and 7 ratios in the bottom 10%.

Our 2024 ratio extremes are:

- 1) Sales – 3 in low 10%
 - Ratio 65 – Avg Large Comm kWh usage per month – 683 of 723
 - Ratio 68 – Avg Sales to Public Authority usage per month – 266 of 292
 - Ratio 69 – Residential kWh sold per total kWh sold – 776 of 815
 - 2) Growth – 3 in low 10%
 - Ratio 115 – Annual Growth in Number of consumers – 795 of 813
 - Ratio 116 – Annual Growth in TUP dollars – 757 of 813
 - Ratio 118 – Net New Services to Total Services – 763 of 803
 - 3) Plant – 2 in top 10%, 1 in low 10%
 - Ratio 127 – Distribution Plant per Consumer – 81 of 813 (high)
 - Ratio 128 – Distribution Plant per employee – 75 of 813 (high)
 - Ratio 142 – System Avg Interruption Duration Index – 741 of 815 (low)
- Annual Meeting Update. The Annual Meeting report details are included in the Communications Report from Ann Marie. The estimated meeting cost was \$38,111.48. This does not include transportation or wages. Other items of interest:
 - 1) Number of meals served: 450
 - 2) Number of Members present: 124
 - 3) Number of votes cast: 237
 - Ballots distributed: 2,549
 - Mailed: 114 (4.47%)
 - Online: 123 (4.83%)
 - Long Range Plan management. The Cooperative contacted Finley Engineering to request bids for a Long Range Plan (LRP) and a Sectionalizing Study (S²). The current LRP expired in 2022 and is required by RUS while the S² is necessary to balance loads due to the addition of the Scott Park Substation (12MW), the Beeler Oneok Primary Metering Point (1MW), the potential Tallgrass Substation (15MW), and the needed Shallow Water Substation (6MW).

July 30, 2025, Finley provided bids of \$117,500 for the LRP and \$40,000 for the S². The main component of the S² is an update of the LSEC Milsoft WindMil Model and construction recommendations to facilitate the new loads. These recommendations (if agreed to) will probably be included in the LRP, making the S² a necessary first step.

The approved 2025 Capital Budget included \$75,000 to update the LSEC Long Range Plan. At the time, we did not anticipate the need for a S², so we underestimated the budget figure. I have authorized Finley to begin the S² using the funds budgeted for the 2025 LRP. We propose meeting the balance of the \$157,500 total by shifting a few approved projects to the 2026 Capital Budget. Specifically:

Proposals:

Long Range Plan	\$	117,500
Sectionalizing Study		<u>40,000</u>
Total Cost	\$	157,500

Budget adjustments:

Long Range Plan – approved	\$	75,000
Radio Tower – approved		<u>85,000</u> (postpone)
Proposed applications	\$	160,000

- CFC Strategic Planning session. We have scheduled **January 7-8** for the CFC Strategic Planning workshop with CFC. That was the least contested date. This will be creating the 2026-2028 Strategic Plan which will include a new Construction Work Plan and GM/CEO succession planning.
- Draft Mission Statement. As a part of their leadership training development, I told the Staff that I would be asking them to develop a draft Mission Statement for Board consideration before the 2026 Strategic Planning Session. My thoughts were that it would unite them in purpose and give them more ownership in the success of the Strategic Plan. Here is what they developed:

“At The Lane-Scott Electric Cooperative, our mission is to enrich the lives of our members, communities, and employees with electrical service powered by a solid foundation of ethics, morals, dedication, and safety. We strive to focus on the future while providing service at an affordable cost, continually seeking and pursuing sustainable opportunities. We are guided by our founding Cooperative principles, serving the best interests of our members.”

- Credit Card records. (Are available for the Boards review.)
- General Manager Expense Reports.
 1. August 3-5, 2025, KEC Summer Meeting, Overland Park (\$293.76).
 2. August 19-20, 2025, KECHIT and SEPC Boards, Hays (\$329.85). Staff took Unit 105 for the Tuesday KECHIT Board meeting.
- Manager Per Diem Requests. None.
- Departments / Sections. (Notable items are below. Full reports follow and are in the Supplemental file)

1) Accounting and Finance.

- July 2025 Operating Margin = \$17,470, Total Margin = \$42,558
- YTD 2025 Operating Margin = \$804,320, Total Margin = \$1,199,831
- Cash Balance – \$6,635,577
- Rolling 12-month Metrics came down a little, but remain good:
 - TIER – 3.22 (1.25 min.), OPTIER – 2.23 (1.1 min.), DSC – 2.26 (1.25 min.), ODSC – 2.18 (1.1 min.), MDSC – 2.29 (1.35 min.)
 - Equity as a % of Assets – 42.10% and as a % of Capitalization – 44.68%
 - General Funds Level – 11.15%
 - Current Ratio – 2.73%

2) Operations Report (Dal).

- Maintenance. Multiple maintenance projects across the LSEC system.
- Construction.
 - Built about ½ mile of new single-phase as well as changing at least 11 poles.
 - Continued work on the Oneok Beeler project.
 - Converted a 1-phase to 3-phase line for Craig Ellis.
- Engineering
 - Worked with S&T on fiber to 4 collection sites.
 - Updated Contribution in Aid of Constriction (CIAC) pricing. Overhead costs are up about 22% (poles and conductor) and connects to existing poles are up about 11% (transformers) from January 2025 pricing.

3) Information Technology and Cybersecurity (Carrie).

- Security analysis of system reports and security tool functions. Reviewing effectiveness, oversight of functionalities, and identifying if there are any future security strategies and processes that may need researching further to strengthen resilience against cyber-attacks.
- Working with Tad Eubanks on improving collector hardware resiliency and securities. Fiber connection installs to provide backup to cellular mobility for redundancy. Firewall installs to collector hardware to secure data communication across networks. Adding battery backup units for additional support to the collector built in backups to extend resiliency during temporary power fluctuations or outages to protect against data loss and hardware damage.

4) Communications (Ann Marie).

- Annual Meeting data sheets.
- Updating the LSEC Member Handbook.
- Post Annual Meeting announcements (New and retiring Trustees and Scholarship winners).
- Social Media messaging, advertising, KCL, etc.

5) Human Resources (Diana).

- Human Resources
 - Coordinated Myers-Briggs training for all employees.
 - Set up Wellness Program with Joni Bollinger.
 - Met with Michael Frizzel to update Salary data for 2026 budget.
- Accounting.
 - Set up CFC Fleet management credit card (provides rebates).
 - Continue to assist Jocelyn with clerical duties as needed.

6) Retail Services / Warehouse Report (Scott).

- Generac.
 - Updated annual training required for new 10-22kW models.
 - Working with Ann Marie on fall special campaign.
- Electrician. Michael has focused on cleaning up the job listing. Also,
 - Multiple new estimates with about 80% success.

- Consulting with LCF on several pending changes.
- Materials. Line Materials inventory turn at 0.647, Retail at 0.763.
 - Lead times for line materials continues to look good and prices are holding.
 - We are evaluating stock levels and delivery times as we move into fall.

Respectfully submitted,

Richard McLeon, M.B.A., M.Sc.
General Manager / CEO

CFC KRTA

**The Lane-Scott Electric Cooperative, Inc.
KS042**

06/18/2025

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2024 KEY RATIO TREND ANALYSIS (KRTA)
EXECUTIVE SUMMARY
THE LANE-SCOTT ELECTRIC COOPERATIVE, INC.
KS042

RATIO CATEGORIES	SYSTEM VALUE	U.S. MEDIAN	STATE KS MEDIAN	CONSUMER SIZE (4,000 - 5,999) MEDIAN
FINANCIAL RATIOS				
11 MDSC (2 OF 3 YEAR HIGH AVERAGE)	1.51	1.96	1.82	1.92
7 TIER (2 OF 3 YEAR HIGH AVERAGE)	2.31	2.89	2.42	3.17
23 BLENDED INTEREST RATE (%)	3.21	3.76	3.88	3.88
16 EQUITY AS A % OF ASSETS	41.90	44.51	45.11	48.24
24 ANNUAL CAPITAL CREDITS RETIRED PER TOTAL EQUITY (%)	2.19	2.17	2.19	2.48
REVENUE & EXPENSE RATIOS				
89 POWER COST PER TOTAL KWH SOLD (MILLS)	59.44	76.67	78.33	69.05
103 TOTAL OPERATING EXPENSES PER TOTAL KWH SOLD (MILLS)	28.44	29.61	34.71	33.55
36 ELECTRIC REVENUE PER KWH SOLD (MILLS)	107.05	124.99	145.89	126.94
GROWTH RATIOS				
115 ANNUAL GROWTH IN NUMBER OF CONSUMERS (%)	-0.73	0.84	0.05	0.44
114 ANNUAL GROWTH IN KWH SOLD (%)	-1.28	1.65	-0.28	-0.78
PLANT RATIO				
123 TUP INVESTMENT PER CONSUMER (\$)	11,368.28	8,191.44	9,136.09	10,677.58

HIGHS & LOWS BY RATIO CATEGORIES	# OF RATIOS IN TOP 10% OF U.S.	# OF RATIOS IN LOW 10% OF U.S.
BASE GROUP (RATIOS 1-5)	0	0
FINANCIAL (RATIOS 6-32)	0	0
REVENUE & MARGINS (RATIOS 33-59)	0	0
SALES (RATIOS 60-76)	0	3
CONTROLLABLE EXPENSES (RATIOS 77-87)	0	0
FIXED EXPENSES (RATIOS 88-102)	0	0
TOTAL EXPENSES (RATIOS 103-107)	0	0
EMPLOYEES (RATIOS 108-113)	0	0
GROWTH (RATIOS 114-121)	0	3
PLANT (RATIOS 122-145)	2	1



2024 Key Ratio Trend Analysis (KRTA)
The Lane-Scott Electric Cooperative, Inc. (KS042)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2019-2024)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 62 --- AVERAGE SEASONAL KWH USAGE PER MONTH																
2020	153.39	360.29	258	234	192.31	11	8	318.66	33	29	153.39	3	2	365.56	49	46
2021	152.05	359.90	255	232	204.01	11	9	358.32	31	27	152.05	3	2	293.32	53	47
2022	166.74	364.72	253	225	170.74	9	7	298.54	32	28	166.74	3	2	364.20	59	48
2023	159.82	352.15	251	227	166.23	9	7	292.26	32	29	159.82	3	2	397.03	65	59
2024	162.01	356.28	249	224	179.89	9	7	288.64	31	29	162.01	3	2	300.61	26	22
RATIO 63 --- AVERAGE IRRIGATION KWH USAGE PER MONTH																
2020	2,295.80	2,015.85	425	184	1,639.07	18	8	2,214.07	52	26	2,347.26	6	4	1,874.01	86	32
2021	2,103.66	2,204.02	425	227	1,770.41	18	8	2,684.99	49	31	2,305.17	6	4	2,342.59	93	54
2022	3,070.40	2,197.80	421	135	2,499.49	18	8	2,347.80	51	17	3,072.05	6	4	2,138.89	83	23
2023	2,189.17	2,225.49	424	219	2,013.81	18	7	2,056.75	51	24	2,141.76	6	3	2,101.65	93	43
2024	2,115.97	1,825.28	423	183	2,044.37	18	8	1,869.01	54	27	2,331.07	6	4	2,118.75	44	23
RATIO 64 --- AVERAGE SMALL COMMERCIAL KWH USAGE PER MONTH																
2020	2,138.13	3,184.60	812	608	2,138.13	25	13	3,025.06	76	56	2,576.32	6	5	3,365.16	159	122
2021	2,213.17	3,208.71	811	597	2,329.66	25	14	3,024.39	75	54	2,574.88	6	5	3,453.42	166	132
2022	2,307.76	3,296.48	809	589	2,350.53	25	14	3,162.74	76	54	2,567.59	6	5	3,353.90	155	116
2023	2,288.06	3,233.11	811	588	2,413.13	25	14	3,174.41	75	54	2,528.33	6	5	3,209.59	181	122
2024	2,161.79	3,250.80	813	613	2,405.66	25	14	3,162.52	80	60	2,612.25	6	5	3,103.49	81	61
RATIO 65 --- AVERAGE LARGE COMMERCIAL KWH USAGE PER MONTH																
2020	28,429.45	415,157.41	716	693	196,759.26	19	18	308,270.83	60	57	616,300.72	5	5	370,641.67	136	130
2021	31,475.60	441,533.20	713	681	231,294.79	20	19	258,361.11	61	57	798,283.70	6	6	433,961.67	148	144
2022	31,908.24	430,417.42	714	680	265,121.76	20	19	285,851.77	62	58	829,273.84	6	6	418,637.82	135	132
2023	34,343.52	439,481.06	718	679	304,092.59	21	19	327,937.50	61	58	916,019.47	6	6	425,083.33	161	155
2024	35,804.61	449,636.36	723	683	261,444.44	21	20	253,263.89	67	64	1,017,324.48	6	6	277,728.11	70	62
RATIO 66 --- AVERAGE STREET & HIGHWAY LIGHTING KWH USAGE PER MONTH																
2020	2,762.82	1,148.81	579	149	1,340.14	17	4	904.29	52	10	2,011.23	6	2	1,106.32	125	33
2021	2,762.82	1,092.59	577	139	1,217.96	18	3	1,045.24	51	9	1,955.12	6	2	1,158.33	130	36
2022	2,756.41	1,083.33	575	140	1,056.61	18	2	1,192.86	51	10	1,604.98	6	1	907.03	120	22
2023	2,519.23	986.11	574	142	993.06	18	2	1,067.33	52	11	1,526.70	6	1	908.33	131	21
2024	2,638.89	950.35	575	137	973.02	18	2	966.06	54	10	1,486.18	6	1	1,141.67	55	17
RATIO 67 --- AVERAGE SALES FOR RESALE KWH USAGE PER MONTH																
2020	863,083.33	313,833.33	115	36	1,358,607.14	5	5	507,395.83	20	9	1,353,011.90	4	4	277,166.67	29	8
2021	793,166.67	298,000.00	115	37	1,367,642.86	5	5	503,645.83	20	9	1,361,279.76	4	4	178,733.33	28	5
2022	818,500.00	315,583.33	113	34	1,424,763.89	5	5	376,833.33	21	8	1,418,090.28	4	4	312,166.67	29	5
2023	777,916.67	299,583.33	115	33	1,330,500.00	5	5	387,875.00	20	7	1,329,673.61	4	4	247,166.67	29	5
2024	748,666.67	296,069.44	118	36	1,366,583.33	5	5	310,958.33	22	7	1,343,562.50	4	4	507,166.67	14	7

2024 Key Ratio Trend Analysis (KRTA)
The Lane-Scott Electric Cooperative, Inc. (KS042)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2019-2024)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 68 --- AVERAGE SALES TO PUBLIC AUTHORITIES KWH USAGE PER MONTH																
2020	574.83	2,040.23	289	274	1,398.63	14	14	2,022.10	32	31	1,788.72	4	4	2,488.10	61	58
2021	619.05	2,160.98	287	271	1,453.96	14	14	2,005.52	30	26	1,809.46	4	4	2,240.57	59	57
2022	729.17	2,264.84	294	268	1,495.00	15	15	2,253.04	32	27	1,971.69	4	4	2,570.93	70	66
2023	713.54	2,269.66	294	266	1,436.67	15	14	2,192.03	33	28	1,713.47	4	4	2,792.23	63	60
2024	716.31	2,258.03	292	266	1,311.22	15	13	2,275.30	32	28	1,182.31	4	3	1,467.47	23	20
RATIO 69 --- RESIDENTIAL KWH SOLD PER TOTAL KWH SOLD (%)																
2020	15.31	58.48	815	774	60.49	25	23	49.97	77	69	19.15	6	5	60.16	161	154
2021	14.67	58.13	812	777	57.39	25	23	46.55	75	68	18.98	6	5	58.55	166	162
2022	14.82	57.98	812	775	61.19	25	23	46.95	76	70	19.49	6	5	57.45	155	153
2023	13.94	56.91	812	780	58.36	25	23	47.96	75	71	17.96	6	5	59.71	181	177
2024	14.07	56.45	815	776	60.19	25	23	46.49	80	74	17.35	6	5	51.73	82	79
RATIO 70 --- SEASONAL KWH SOLD PER TOTAL KWH SOLD (%)																
2020	1.33	1.77	258	143	1.33	11	6	2.87	33	24	1.25	3	1	1.78	49	28
2021	1.29	1.73	255	143	1.29	11	6	2.40	31	22	1.26	3	1	1.66	53	30
2022	1.33	1.67	253	142	1.33	9	5	2.41	32	23	1.20	3	1	1.88	59	33
2023	1.27	1.81	251	143	1.27	9	5	2.21	32	22	1.19	3	1	1.17	65	32
2024	1.29	1.86	249	143	1.29	9	5	2.79	31	21	1.06	3	1	1.48	26	15
RATIO 71 --- IRRIGATION KWH SOLD PER TOTAL KWH SOLD (%)																
2020	5.80	1.59	427	132	3.50	18	6	4.45	52	24	5.34	6	3	1.00	87	27
2021	5.17	1.69	425	139	3.54	18	8	3.96	49	23	5.19	6	4	1.69	93	29
2022	7.25	1.84	421	118	4.64	18	5	6.08	51	21	6.84	6	3	1.72	83	25
2023	5.22	1.73	424	138	3.75	18	6	2.92	51	25	4.85	6	3	1.51	93	33
2024	5.11	1.46	423	132	3.54	18	7	3.22	54	24	5.00	6	3	3.76	44	20
RATIO 72 --- SMALL COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)																
2020	29.79	17.97	814	103	26.22	25	8	17.04	77	9	29.75	6	3	17.80	160	16
2021	30.33	17.92	811	98	26.97	25	9	16.67	75	9	30.40	6	4	18.62	166	24
2022	30.28	17.90	811	98	26.93	25	8	16.38	76	10	30.19	6	3	17.55	155	17
2023	29.88	18.13	811	105	26.14	25	9	16.91	75	9	29.83	6	3	18.13	181	18
2024	28.30	18.21	813	129	24.86	25	10	17.19	80	12	27.47	6	3	17.38	81	14
RATIO 73 --- LARGE COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)																
2020	40.75	15.53	718	102	20.83	19	2	20.87	61	15	38.09	5	2	16.66	136	23
2021	42.18	15.90	713	99	20.05	20	2	24.33	61	17	38.56	6	2	16.78	148	17
2022	40.05	16.79	714	117	19.33	20	4	24.78	62	20	38.73	6	3	18.02	135	19
2023	43.73	17.95	718	110	21.24	21	3	25.39	61	17	41.72	6	3	15.24	161	22
2024	45.41	18.35	723	106	19.77	21	2	22.86	67	20	41.77	6	2	18.14	70	14

2024 Key Ratio Trend Analysis (KRTA)
The Lane-Scott Electric Cooperative, Inc. (KS042)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2019-2024)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 113 --- AVERAGE CONSUMERS PER EMPLOYEE																
2020	263.41	309.93	815	547	263.41	25	13	241.88	77	28	253.10	6	3	314.28	161	105
2021	276.19	307.64	812	500	261.59	25	10	232.79	75	24	259.50	6	3	320.95	166	98
2022	263.05	309.16	811	539	263.05	25	13	239.33	76	29	255.47	6	3	302.28	155	103
2023	221.92	307.91	812	656	242.35	25	21	241.65	75	49	236.13	6	6	316.47	181	158
2024	260.36	306.25	815	545	252.67	25	10	238.21	80	28	253.83	6	3	288.04	82	53
GROWTH (RATIOS 114-121)																
RATIO 114 --- ANNUAL GROWTH IN KWH SOLD (%)																
2020	-5.98	-2.10	812	707	-2.37	24	20	-1.32	77	67	-2.53	6	5	-2.32	161	138
2021	2.43	2.51	812	416	2.43	25	12	0.89	75	28	0.58	6	2	2.73	166	89
2022	5.00	3.55	810	288	5.00	25	13	3.66	76	26	3.98	6	2	3.58	155	61
2023	-0.32	-2.01	809	262	-2.26	25	8	-2.03	75	27	0.45	6	4	-2.06	181	55
2024	-1.28	1.65	813	619	-0.28	25	19	-0.78	79	46	2.48	6	6	0.84	82	60
RATIO 115 --- ANNUAL GROWTH IN NUMBER OF CONSUMERS (%)																
2020	-0.69	0.80	812	784	0.02	24	22	0.44	77	74	-0.12	6	6	0.76	161	154
2021	0.09	1.09	812	748	0.22	25	16	0.78	75	67	0.05	6	3	1.16	166	154
2022	-0.22	0.99	810	788	0.41	25	24	0.54	76	72	-0.03	6	5	0.98	155	151
2023	-0.29	0.89	809	777	0.27	25	23	0.52	75	68	-0.13	6	5	1.02	181	177
2024	-0.73	0.84	813	795	0.05	25	23	0.44	79	77	-0.35	6	5	0.42	82	79
RATIO 116 --- ANNUAL GROWTH IN TUP DOLLARS (%)																
2020	2.57	3.79	812	631	2.84	24	16	3.29	77	56	2.55	6	3	4.49	161	143
2021	2.63	3.95	812	635	2.63	25	13	3.47	75	52	2.02	6	2	4.45	166	152
2022	3.32	4.48	810	593	3.32	25	13	3.68	76	44	3.29	6	3	4.99	155	127
2023	3.51	5.11	809	621	3.96	25	16	3.92	75	47	4.23	6	5	5.40	181	162
2024	1.60	4.83	813	757	3.81	25	24	4.38	79	75	4.26	6	6	3.04	82	71
RATIO 117 --- CONST. W.I.P. TO PLANT ADDITIONS (%)																
2020	5.79	29.22	809	688	15.86	25	19	24.61	76	62	29.42	6	6	31.80	160	140
2021	83.22	29.86	808	179	22.04	25	5	22.04	75	16	18.80	6	1	36.43	166	36
2022	65.54	31.12	809	248	25.34	25	4	27.48	76	23	29.47	6	2	29.36	154	45
2023	36.32	31.11	809	362	22.47	25	8	17.36	75	24	32.10	6	3	29.41	180	72
2024	14.68	31.44	812	554	14.68	25	13	23.00	80	49	17.94	6	4	21.64	82	50
RATIO 118 --- NET NEW SERVICES TO TOTAL SERVICES (%)																
2020	0.07	0.80	804	725	0.20	25	17	0.49	73	62	0.32	6	5	0.86	160	148
2021	0.10	0.97	802	741	0.21	25	16	0.60	73	66	0.26	6	6	1.04	166	156
2022	0.28	0.92	802	690	0.45	25	15	0.52	74	56	0.41	6	4	0.92	154	131
2023	-0.45	0.87	799	763	0.36	25	21	0.46	71	64	0.34	6	6	0.97	181	174
2024	-0.23	0.83	803	763	0.17	25	21	0.49	78	69	0.04	6	6	0.54	81	76

2024 Key Ratio Trend Analysis (KRTA)
The Lane-Scott Electric Cooperative, Inc. (KS042)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2019-2024)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 125 --- AVERAGE CONSUMERS PER MILE																
2020	2.84	6.19	814	684	3.02	25	17	2.84	77	39	3.83	6	6	6.18	161	128
2021	2.83	6.29	812	686	3.01	25	17	2.88	75	40	3.82	6	6	6.37	166	140
2022	2.83	6.30	811	687	2.99	25	17	2.87	76	41	3.82	6	6	6.03	155	129
2023	2.83	6.36	812	692	3.01	25	17	2.85	75	39	3.81	6	6	6.54	181	156
2024	2.81	6.40	815	694	2.99	25	17	2.89	80	43	3.77	6	6	5.08	82	65
RATIO 126 --- DISTRIBUTION PLANT PER TOTAL KWH SOLD (MILLS)																
2020	340.09	276.98	815	239	377.10	25	17	340.09	77	39	227.65	6	1	271.90	161	40
2021	337.70	282.27	812	264	365.88	25	17	346.39	75	40	234.54	6	1	268.98	166	47
2022	330.23	281.81	810	271	360.29	25	18	344.33	76	41	235.16	6	2	266.99	155	40
2023	344.08	301.77	810	298	393.45	25	18	368.23	75	42	250.89	6	2	288.89	181	58
2024	363.28	313.06	813	285	431.63	25	18	389.57	80	43	241.83	6	2	363.99	82	42
RATIO 127 --- DISTRIBUTION PLANT PER CONSUMER (\$)																
2020	9,286.41	5,524.18	815	78	6,040.16	25	4	7,206.97	77	21	6,914.92	6	1	5,593.35	161	20
2021	9,436.97	5,648.84	812	78	6,188.15	25	4	7,313.06	75	21	7,116.63	6	1	5,644.55	166	13
2022	9,711.79	5,860.94	809	78	6,314.69	25	4	7,689.61	76	21	7,339.85	6	1	5,842.47	155	13
2023	10,116.82	6,133.64	810	79	6,730.96	25	4	8,242.18	75	20	7,817.16	6	1	5,687.07	181	13
2024	10,622.36	6,412.51	813	81	6,928.04	25	4	8,581.21	80	21	8,172.29	6	1	6,682.56	82	7
RATIO 128 --- DISTRIBUTION PLANT PER EMPLOYEE (\$)																
2020	2,446,124.82	1,745,296.42	815	61	1,653,579.17	25	3	1,760,275.65	77	10	1,788,949.46	6	1	1,757,542.51	161	10
2021	2,606,400.86	1,788,077.11	812	44	1,676,359.83	25	2	1,813,830.94	75	5	1,781,778.96	6	1	1,805,027.83	166	8
2022	2,554,642.23	1,879,593.79	810	78	1,693,453.92	25	2	1,841,927.76	76	11	1,838,859.06	6	1	1,880,688.25	155	13
2023	2,245,156.85	1,955,169.25	810	224	1,762,298.45	25	8	1,957,146.36	75	26	1,921,381.69	6	1	1,954,903.08	181	47
2024	2,765,676.23	2,021,329.17	813	75	1,831,742.61	25	3	2,079,445.60	80	9	2,079,735.68	6	1	1,936,287.18	82	4
RATIO 129 --- GENERAL PLANT PER TOTAL KWH SOLD (MILLS)																
2020	16.46	22.40	812	584	24.59	25	21	26.30	77	63	16.58	6	4	21.59	161	113
2021	19.37	22.92	810	500	24.97	25	18	25.94	75	55	17.93	6	3	21.46	165	98
2022	19.37	23.19	810	513	22.24	25	17	25.70	76	57	18.61	6	3	21.68	155	93
2023	20.60	24.80	810	515	24.94	25	18	27.04	75	55	20.51	6	3	24.94	181	115
2024	21.23	25.95	813	518	26.20	25	19	29.44	79	56	20.77	6	3	29.84	82	58
RATIO 130 --- GENERAL PLANT PER CONSUMER (\$)																
2020	449.34	471.00	812	446	505.95	25	20	629.22	77	63	519.76	6	5	467.28	161	89
2021	541.41	487.37	810	338	528.83	25	11	651.04	75	51	547.46	6	4	478.00	165	67
2022	569.54	514.46	809	341	539.57	25	10	654.06	76	49	579.29	6	4	499.76	155	65
2023	605.65	536.20	810	327	545.31	25	10	682.82	75	48	607.55	6	4	510.10	181	63
2024	620.86	562.24	813	346	599.49	25	11	730.93	79	54	631.34	6	4	596.86	82	38

2024 Key Ratio Trend Analysis (KRTA)
The Lane-Scott Electric Cooperative, Inc. (KS042)

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (2019-2024)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 137 --- TRANSMISSION PLANT PER EMPLOYEE (\$)																
2020	55,865.86	101,697.09	409	262	59,998.35	22	12	120,410.33	41	33	157,247.24	6	6	123,192.16	83	55
2021	58,526.14	101,446.46	406	258	62,064.28	22	12	122,604.97	41	33	173,648.06	6	6	94,294.42	76	51
2022	55,865.86	106,097.50	407	258	61,412.70	22	13	126,832.74	41	33	176,843.74	6	6	97,746.48	74	45
2023	47,271.12	109,479.64	403	276	59,143.59	22	13	127,022.72	39	33	184,900.85	6	6	140,696.44	84	65
2024	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RATIO 138 --- IDLE SERVICES TO TOTAL SERVICE (%)																
2020	4.07	6.52	790	528	5.20	24	17	5.12	72	43	4.01	6	3	5.69	157	105
2021	4.25	6.27	783	503	4.98	24	16	4.28	71	37	4.10	6	3	6.19	160	104
2022	4.55	6.30	786	484	5.15	24	15	5.27	72	39	4.13	6	3	5.72	152	89
2023	5.04	6.43	783	456	5.11	24	13	4.07	71	33	4.37	6	3	5.17	179	93
2024	5.71	6.12	787	418	5.42	24	11	4.33	74	32	4.65	6	2	5.90	80	45
RATIO 139 --- LINE LOSS (%)																
2020	3.47	5.25	815	677	6.11	25	22	5.69	77	59	3.93	6	4	5.11	161	126
2021	5.88	4.81	811	241	5.96	25	15	5.88	75	38	4.85	6	2	4.71	166	41
2022	5.84	5.24	808	302	5.82	24	11	5.73	76	36	4.86	6	2	5.05	155	53
2023	5.13	4.68	810	334	5.61	25	19	5.42	75	42	4.79	6	3	4.72	181	80
2024	5.39	4.75	812	300	5.86	25	15	5.87	80	49	4.72	6	2	5.39	81	40
RATIO 140 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - POWER SUPPLIER																
2020	12.00	9.56	815	375	32.66	25	17	13.20	77	41	10.20	6	3	7.68	161	67
2021	98.40	11.08	812	95	68.58	25	9	25.62	75	14	37.00	6	1	9.14	166	17
2022	70.20	10.54	812	115	46.80	25	9	20.85	76	19	33.79	6	1	11.33	155	23
2023	16.80	9.27	812	322	36.43	25	17	19.57	75	40	13.56	6	3	8.10	181	63
2024	25.20	9.00	815	241	40.80	25	16	9.20	80	26	18.29	6	2	17.07	82	34
RATIO 141 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - MAJOR EVENT																
2020	0.00	42.63	815	663	0.00	25	20	16.83	77	60	0.00	6	4	36.97	161	127
2021	311.40	31.55	812	127	93.20	25	7	21.41	75	10	181.25	6	2	36.49	166	24
2022	41.40	43.58	812	417	20.80	25	12	18.69	76	35	82.82	6	5	51.70	155	85
2023	28.20	39.43	812	441	0.16	25	10	4.70	75	29	63.09	6	5	56.65	181	109
2024	342.60	60.18	815	160	59.70	25	2	25.05	80	8	266.66	6	1	66.31	82	18
RATIO 142 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - PREARRANGED																
2020	0.00	3.91	815	733	4.21	25	24	2.58	77	62	13.64	6	6	3.55	161	151
2021	0.60	4.92	812	623	4.90	25	21	4.83	75	51	16.74	6	6	5.09	166	138
2022	0.60	4.40	812	604	7.20	25	18	3.29	76	49	14.95	6	6	4.33	155	116
2023	6.00	5.50	812	380	7.39	25	14	3.93	75	31	10.90	6	6	6.00	181	91
2024	0.00	6.00	815	741	11.00	25	25	4.99	80	69	14.60	6	6	8.66	82	72

The Lane-Scott Electric Cooperative, Inc. Expense Report

Employee Richard McLeon

Purpose of Trip KEC Summer Meeting - Overland Park, KS

Section 1

DATE		Sun 3-Aug	Mon 4-Aug	Tues ___ / ___	Wed ___ / ___	Thurs ___ / ___	Fri ___ / ___	Sat 2-Aug	TOTAL
Miles - POV									
Mileage Rate		0.700	0.700	0.700	0.700	0.700	0.700	0.700	
TI Mileage Exp.		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
									0
Gas/Oil	Co.	44.61	36.96					40.58	122.15
	Emp.								0.00
Car Rental	Co.								0.00
	Emp.								0.00
Taxi/Limo	Co.								0.00
	Emp.								0.00
Tolls/Parking	Co.								0.00
	Emp.								0.00
Airfare	Co.								0.00
	Emp.								0.00
Lodging	Co.		171.61						171.61
	Emp.								0.00
Breakfast	Co.								0.00
	Emp.								0.00
Lunch	Co.								0.00
	Emp.								0.00
Dinner	Co.								0.00
	Emp.								0.00
Phone	Co.								0.00
	Emp.								0.00
Misc.	Co.								0.00
	Emp.								0.00
TOTAL EXPENSES		\$44.61	\$208.57	\$0.00	\$0.00	\$0.00	\$0.00	\$40.58	\$293.76

Section 2

Reimbursement Total Expense from Section 1
 Summary Less: Company Credit Card
 Less: Other
 Less: Other
 Net due to Employee

\$ 293.76
293.76
0.00
0.00
\$ -

Section 3

Expense Allocation

Acct. #	Amount
Total	

All expenses on this report were actually incurred
 by me while performing company business.

Presented to LSEC Board of Trustees: 8/25/2025

 GM / CEO

 Board President



MARRIOTT KC OVERLAND PARK

GUEST FOLIO

326 ROOM NSK TYPE 105 ROOM CLERK	MCLEON/RICHARD/MR NAME 9896 FM 2867 E HENDERSON TX 75654 ADDRESS	145.00 RATE PASSPORT: VSXXXXXXXXXXXX5708 PAYMENT	08/04/25 DEPART 08/02/25 ARRIVE TIME	12:29 TIME 15:38 TIME	54315 ACCT# MBV#: XXXXX9804	57520 GROUP
DATE	REFERENCES		CHARGES		CREDITS	BALANCES DUE
08/02	ROOM	326, 1	145.00			
08/02	ST. TAX	326, 1	13.56			
08/02	OCC. TAX	326, 1	13.05			
08/03	ROOM	326, 1	145.00			
08/03	ST. TAX	326, 1	13.56			
08/03	OCC. TAX	326, 1	13.05			
08/04	CCARD-VS HSKP C/O				343.22	
PAYMENT RECEIVED BY VISA XXXXXXXXXXXX5708						
***** AUTHORIZATION *****						
APPROVED						
Total: \$1.00 Card Type: VISA Card Entry: CHIP Acct #: *****5708 Approval Code: 021796						
***** EMV AUTHORIZATION *****						
App Label: VISA CREDIT Mode: Issuer						
AID: A0000000031010 TVR: 8000008000 IAD: 06011203608000 TSI: 6800 ARC: 00 AC: 3DC2E7CCA9D72B59 CVM: 5E0000						
.00						
===== EXP. REPORT SUMMARY =====						
08/02	ROOM&TAX		171.61			
08/03	ROOM&TAX		171.61			

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MARRIOTT KC OVERLAND PARK
10800 METCALF AVENUE
OVERLAND PARK KS 66210

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This statement is your only receipt. You have agreed to pay in cash or by approved personal check or to authorize us to charge your credit card for all amounts charged to you. The amounts shown in the credit column opposite any credit card entry in the reference column above will be charged to the credit card number set forth above. (The credit card company will bill in the usual manner.) If for any reason the credit card company does not make payment on this account, you will owe us such amount. If you are direct billed, in the event payment is not made within 25 days after check-out, you will owe us interest from the check-out date on any unpaid amount at the rate of 1.5% per month (ANNUAL RATE 18%), or the maximum allowed by law, plus the reasonable cost of collection, including attorney fees.

Signature X

OPERATED UNDER LICENSE FROM MARRIOTT INTERNATIONAL, INC. OR ONE OF ITS AFFILIATES

Welcome To Loves#455
200 Washington St
Ellis KS
08/02/25 1:42

Pump Gallons Price
12 14.73 \$ 2.749

Product Amount
Unleaded \$ 40.58

TOTAL SALE \$ 40.58

#5708
Card: VISA FL
Approval: 075091
Sale - Tap

Ticket: 23254

AID:
A000000003 310
APP:
VISA CREDIT
No CVM

TOTAL SALE \$ 40.58

QUIKTRIP #00220
10651 Mall Avenue
Overland Park, KS

Date: 08/03/25
Time: 12:33PM
Auth# 033692
VISA Fleet

Entry:Contactless
APP:VISA CREDIT
Mode:Issuer
AID:A00000000031010
TVR:0000000000
TSI:0000
IAD:06011203A00000

Acct #
*****5708

Pump Gallons Price
5 15.283 \$ 2.919
Product: UNLEADED

Total: \$44.61

Thank You for
Shopping QuikTrip!
Please Come Back
Again!!

24/7 TRAVEL STORE #7
1415 S FOSSIL
RUSSELL, KS 67665

Invoice# 0098550
Trans # 0900-8550
Date 08/04/2025
Time 06:48 PM

Pump Quantity Price
01 12.972 2.849

Product Amount
UNLEADED88 36.96

TOTAL 36.96

VISA CREDIT
CARD# ICR WAVED
XXXXXXXXXXXX5708
AUTH # 020847
RESPONSE: APPROVED
AUTH REF#: 020847
CPS DATA:
C5852168557288622FJ
Q Mode:Issuer
AID:A00000000031010

MERCHANT NUMBER
*****0076
THANK YOU!
WWW.24-7STORES.COM

The Lane-Scott Electric Cooperative, Inc. Expense Report

Employee Richard McLeon

Purpose of Trip KECHIT and SEPC Board Meetings - Hays, KS

Section 1

DATE		Sun ___ / ___	Mon ___ / ___	Tues 19-Aug	Wed 20-Aug	Thurs ___ / ___	Fri ___ / ___	Sat ___ / ___	TOTAL
Mile./Personal Veh.					202				
Mileage Rate		0.700	0.700	0.700	0.700	0.700	0.700	0.700	
Total Mileage Exp.		\$0.00	\$0.00	\$0.00	\$141.40	\$0.00	\$0.00	\$0.00	\$141.40
									0
Gas/Oil	Co.								0.00
	Emp.								0.00
Car Rental	Co.								0.00
	Emp.								0.00
Taxi/Limo	Co.								0.00
	Emp.								0.00
Tolls/Parking	Co.								0.00
	Emp.								0.00
Airfare	Co.								0.00
	Emp.								0.00
Lodging	Co.				188.45				188.45
	Emp.								0.00
Breakfast	Co.								0.00
	Emp.								0.00
Lunch	Co.								0.00
	Emp.								0.00
Dinner	Co.								0.00
	Emp.								0.00
Phone	Co.								0.00
	Emp.								0.00
Misc.	Co.								0.00
	Emp.								0.00
TOTAL EXPENSES		\$0.00	\$0.00	\$0.00	\$329.85	\$0.00	\$0.00	\$0.00	\$329.85

Section 2

Reimbursement Summary

Total Expense from Section 1

Less: Company Credit Card

Less: Other

Less: Other

Net due to Employee

\$ 329.85
188.45
0.00
0.00
\$ 141.40

Section 3

Expense Allocation

Acct. #	Amount
Total	

All expenses on this report were actually incurred by me while performing company business.

Presented to LSEC Board of Trustees: 8/25/2025

GM / CEO

Board President



13

08-20-25

Richard Mcleon	Folio No. :	276208	Room No. :	303
Po Box 670	A/R Number :		Arrival :	08-19-25
Dighton KS 67839	Group Code :		Departure :	08-20-25
United States	Company :	Leisure	Conf. No. :	68618141
	Membership No. :	PC 500127961	Rate Code :	IDME0
	Invoice No. :		Page No. :	1 of 1

Date	Description	Charges	Credits
08-19-25	*Accommodation	157.70	
08-19-25	State Tax	11.04	
08-19-25	City Tax	3.55	
08-19-25	C.I.D.(Community Improvement)	3.15	
08-19-25	Occupancy Tax	13.01	
08-20-25	VisaXXXXXXXXXXXX5708		188.45
Thank you for staying with us! Qualifying points for this stay will automatically be credited to your account. Please tell us about your stay by writing a review here - www.ihg.com/reviews . We look forward to welcoming you back soon.		Total	188.45
		Balance	0.00

Guest Signature: _____

I have received the goods and / or services in the amount shown heron. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION KS0042
	PERIOD ENDED July 2025
INSTRUCTIONS - See help in the online application.	BORROWER NAME The Lane-Scott Electric Cooperative, Inc.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION <p>We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.</p> <p style="text-align: center;">We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.</p> <p style="text-align: center;">ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII <i>(check one of the following)</i></p> <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div style="width: 45%;"> <input type="checkbox"/> All of the obligations under the RUS loan documents have been fulfilled in all material respects. </div> <div style="width: 45%;"> <input type="checkbox"/> There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report. </div> </div> <div style="display: flex; justify-content: space-around; margin-top: 20px;"> <div style="width: 45%; text-align: center;"> <hr style="border: 0; border-top: 1px solid black; margin-bottom: 5px;"/> DATE </div> <div style="width: 45%;"></div> </div>
--

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	10,735,050	11,225,448	11,021,274	1,796,403
2. Power Production Expense				
3. Cost of Purchased Power	6,151,026	5,862,005	6,161,985	1,169,824
4. Transmission Expense				
5. Regional Market Expense				
6. Distribution Expense - Operation	657,212	588,408	671,629	10,023
7. Distribution Expense - Maintenance	806,009	671,879	757,993	96,926
8. Customer Accounts Expense	153,438	154,127	166,743	20,538
9. Customer Service and Informational Expense	43,943	52,607	44,035	9,478
10. Sales Expense	48,131	52,097	58,585	5,497
11. Administrative and General Expense	1,085,108	1,164,544	1,157,435	200,026
12. Total Operation & Maintenance Expense (2 thru 11)	8,944,867	8,545,667	9,018,405	1,512,312
13. Depreciation and Amortization Expense	1,182,460	1,206,637	1,225,541	172,129
14. Tax Expense - Property & Gross Receipts				
15. Tax Expense - Other				
16. Interest on Long-Term Debt	678,923	653,166	628,992	93,370
17. Interest Charged to Construction - Credit				
18. Interest Expense - Other	3,119	4,536	3,092	672
19. Other Deductions	10,871	11,122	14,000	450
20. Total Cost of Electric Service (12 thru 19)	10,820,240	10,421,128	10,890,030	1,778,933
21. Patronage Capital & Operating Margins (1 minus 20)	(85,190)	804,320	131,244	17,470
22. Non Operating Margins - Interest	220,409	146,498	216,999	19,937
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments				
25. Non Operating Margins - Other	70,345	(8,853)	82,094	5,151
26. Generation and Transmission Capital Credits	(11,980)	232,170		
27. Other Capital Credits and Patronage Dividends	10,849	25,696	20,000	
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)	204,433	1,199,831	450,337	42,558

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION KS0042		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED July 2025		
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	31	25	5. Miles Transmission		
2. Services Retired	15	3	6. Miles Distribution – Overhead	2,031.47	2,030.02
3. Total Services in Place	6,063	5,718	7. Miles Distribution - Underground	8.92	9.17
4. Idle Services (Exclude Seasonals)	332	368	8. Total Miles Energized (5 + 6 + 7)	2,040.39	2,039.19
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	65,283,123		30. Memberships	0	
2. Construction Work in Progress	907,721		31. Patronage Capital	24,215,944	
3. Total Utility Plant (1 + 2)	66,190,844		32. Operating Margins - Prior Years	0	
4. Accum. Provision for Depreciation and Amort.	24,203,949		33. Operating Margins - Current Year	804,321	
5. Net Utility Plant (3 - 4)	41,986,895		34. Non-Operating Margins	2,776,027	
6. Non-Utility Property (Net)	0		35. Other Margins and Equities	265,373	
7. Investments in Subsidiary Companies	252,175		36. Total Margins & Equities (30 thru 35)	28,061,665	
8. Invest. in Assoc. Org. - Patronage Capital	12,667,398		37. Long-Term Debt - RUS (Net)	0	
9. Invest. in Assoc. Org. - Other - General Funds	445,461		38. Long-Term Debt - FFB - RUS Guaranteed	28,860,911	
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	221,958		39. Long-Term Debt - Other - RUS Guaranteed	0	
11. Investments in Economic Development Projects	0		40. Long-Term Debt Other (Net)	4,116,075	
12. Other Investments	5,501		41. Long-Term Debt - RUS - Econ. Devel. (Net)	0	
13. Special Funds	0		42. Payments – Unapplied	0	
14. Total Other Property & Investments (6 thru 13)	13,592,493		43. Total Long-Term Debt (37 thru 41 - 42)	32,976,986	
15. Cash - General Funds	292,603		44. Obligations Under Capital Leases - Noncurrent	0	
16. Cash - Construction Funds - Trustee	100		45. Accumulated Operating Provisions and Asset Retirement Obligations	0	
17. Special Deposits	25		46. Total Other Noncurrent Liabilities (44 + 45)	0	
18. Temporary Investments	6,120,891		47. Notes Payable	0	
19. Notes Receivable (Net)	0		48. Accounts Payable	1,309,537	
20. Accounts Receivable - Sales of Energy (Net)	1,857,400		49. Consumers Deposits	187,519	
21. Accounts Receivable - Other (Net)	252,405		50. Current Maturities Long-Term Debt	1,726,578	
22. Renewable Energy Credits	0		51. Current Maturities Long-Term Debt - Economic Development	0	
23. Materials and Supplies - Electric & Other	833,028		52. Current Maturities Capital Leases	0	
24. Prepayments	72,292		53. Other Current and Accrued Liabilities	964,185	
25. Other Current and Accrued Assets	50,828		54. Total Current & Accrued Liabilities (47 thru 53)	4,187,819	
26. Total Current and Accrued Assets (15 thru 25)	9,479,572		55. Regulatory Liabilities	0	
27. Regulatory Assets	0		56. Other Deferred Credits	80,253	
28. Other Deferred Debits	247,763		57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	65,306,723	
29. Total Assets and Other Debits (5+14+26 thru 28)	65,306,723				

Formulas - 12-month rolling average

Jul-25

RUS = 7 CFR § 1710.114

Equity - % of Assets **42.10%**

Margin + Equities - C36	27,436,253
Total Assets - C29	65,172,100

Distribution Equity **28.25%**

Margin + Equities - C36	27,436,253
Total Assets - C29	65,172,100
Patronage Capital - C8	12,579,656

Equity - % of Capitalization **44.68%**

Current Equity - C36	27,436,253
Current LT Debt - C43	33,976,311

Current Ratio **2.73**

TI. C & A Assets - C26	9,421,041
TI C & A Liabilities - C54	3,456,427

General Funds Level **11.15%**

Non Utility Property - C6	-
Invest in Assoc, Other GF - C9	445,461
Other Invest. - C12	5,501
Special Funds - C13	-
Cash Gen. Funds - C15	275,325
Temporary Investments - C18	6,555,919
Prepayments Unapplied - C42	-
Total Utility Plant - C3	65,305,176

Cash to Debt **20.76%**

Cash Gen. Funds - C15	275,325
Temporary Investments - C18	6,555,919
CFC CTC's - Stat Report	221,958
Current LT Debt - C43	33,976,311

Financial Reporting Ratios

TIER RUS = 1.25 **3.22**

Net Income - A29	208,978
Interest on LT Debt- A16	94,329

DSC RUS = 1.25 **2.26**

Depreciation - A13	171,482
Interest on LT Debt- A16	94,329
Pat. Cap. or Margins - A29	208,978
Prin. & Int. Pymts - N, d Total	210,211

MDSC CFC - 1.35 **2.29**

Depreciation - A13	171,482
Interest on LT Debt- A16	94,329
Operating Income - A21	116,102
Non-Op Margins - Int - A22*	24,338
Patronage Capital - C8	12,579,656
Pat Cap Cash Calc	75,641
Prin. & Int. Pymts - N, d Total	210,211
LT Lease Calculation*	-
if C44 > 0.02 C36	-

Operating TIER RUS - 1.1 **2.23**

Operating Income - A21	116,102
Interest on LT Debt- A16	94,329

Operating DSC RUS = 1.1 **2.18**

Operating Income - A21	116,102
Depreciation - A13	171,482
Interest on LT Debt- A16	94,329
Patron. Refund from G&T, other - A26+A27	71,936
Prin. & Int. Pymts - N, d Total	3,704
	210,211
Interest on LT Debt- A16	94,329
LT Debt - other - C40	4,235,116
sum A16+C40	4,329,445

Operations Report July 2025

• Maintenance

Refused transformers and side taps.
Worked locate tickets system wide.
Fixed lights system wide.
OCR change outs.
Monthly sub inspections.
Changed out bad meters.
Retired connects for Hess Oil, Shakespear Oil, and David Yate's.
Fixed phase floaters on the Deihl's 3-phase, and the Brownell circuit.
Fixed a burn down on the Davis tap.
Fixed bad connections at Tory Borell's, Blaine Vogel's, and Craig Ellis's.
Trimmed trees at Louise Swartz's.
Replaced an anchor west of the Manning substation.
Changed out a bad meter loop at Frank Jaspers water well.

• Pole Change Outs

Replaced a single-phase pole on the south Dighton circuit. The pole was struck by a header trailer that came unhooked while traveling down the highway.
Change out 3, single-phase poles on the Trails End, Parker, and Humburg taps.
Changed out 5, 34.5 poles south of McCracken.
Changed out 3-phase poles by Ransom and on the Harman 3-phase.
Change out 2, streetlight poles in Ness City.

• New Construction

Built a ½ mile of new single-phase for Mad Operating Curtis lease, and Grand Mesa snowman lease.
Converted a single-phase connect to 3-phase for Craig Ellis.
Built new single-phase connects for Nex-tech Wireless, Brad Grover, and Gene Jett.
Continued work on the Beeler OneOk project.
Currently 90% complete on the Weskan Grain addition.
Built a temporary connection for Morgan Brothers Construction in Ness City.

• Engineering

Filed easements in Scott County.
Worked the Amerine on getting GPS locations while they made underground bores at the new substation and Weskan Grain.
Worked with S&T on getting fiber to 4 collectors.
Made several projects as built in the mapping program.

Completed CIAC pricing. Overhead cost are up approximately 22% due to poles and conductor. Connects on existing poles are up approximately 11% due to transformers.

Worked with Landis & Gyr on a new security setting in Command Center.

Met with Takkion on site for their laydown yard at the Cedar Bluff wind farm.

Continued staking on the Beeler OneOk project.

Substation NCP and CP from Sunflower Determinants

NCP KW			2025												NCP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Beeler	SF02 BEELER	28000	7,107	6,593	6,114	6,502	6,795	7,273	7,788						27.8%
Dighton 14400	SF02 DIGH14400	28000	5,287	5,288	6,969	4,798	4,864	5,578	9,358						33.4%
Dighton 7200	SF02 DIGH7200	22400	2,641	2,615	2,483	2,665	2,484	3,907	4,350						19.4%
Manning	SF02 MANNING	25000	5,303	5,596	4,898	5,729	4,595	6,137	7,068						28.3%
Manning B	SF02 MANNINGB	7500	-	-	-	-	-	-	-						0.0%
LS Seaboard	SF02 SEABOARD	billing	297	308	231	217	230	619	802						
Twin Springs 14000	SF02 TSPRGS14	11300	311	337	247	225	242	338	345						3.1%
Twin Springs 7200	SF02 TSPRGS72	11300	137	148	243	273	278	304	322						2.8%
Dighton WAPA	SFWP DIGHTON	billing	154	137	135	153	152	183	216						
Dighton - West	SF02 DIGHTCTYW	1500	444	420	371	407	501	862	923						61.5%
Dighton - North	SF02 DIGHTCTYN	1500	472	483	406	359	473	645	774						51.6%
Dighton - South	SF02 DIGHTCTYS	1500	579	597	436	517	587	1,015	1,144						76.3%
City of Dighton	SFS2 DIGHCTY	billing	1,272	1,331	1,003	1,112	1,434	2,360	2,652						
Alexander 115 Sub	MK02 ALEXAN	20000	1,523	1,560	1,235	1,279	1,408	3,983	2,352						19.9%
Ness City 115 Sub	MK02 NESS115	20000	3,485	3,668	3,032	3,042	3,568	5,026	8,017						40.1%
LSEC Billing NCP	time		10:00	10:00	13:00	14:00	14:00	18:00	17:00						
	date		1/20	2/12	3/12	4/15	5/13	6/29	7/19						
	Non-Coincidental Peak last year:	178000	29,012	29,081	27,803	27,278	27,611	38,230	46,111	0	0	0	0	0	25.9%
			32,635	30,473	29,796	30,069	29,048	38,629	42,602	38,484	29,491	27,968	29,006	74,218	

CP KW			2025												CP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Beeler	SF02 BEELER	28000	6,502	4,348	5,263	5,149	5,678	6,605	6,700						23.9%
Dighton 14400	SF02 DIGH14400	28000	4,719	5,169	4,832	4,723	4,226	4,383	4,062						18.5%
Dighton 7200	SF02 DIGH7200	22400	2,447	2,609	1,956	2,458	2,352	3,045	3,985						17.8%
Manning	SF02 MANNING	25000	4,208	4,061	3,960	4,671	4,036	6,136	7,004						28.0%
Manning B	SF02 MANNINGB	7500	-	-	-	-	-	-	-						0.0%
LS Seaboard	SF02 SEABOARD	billing	261	302	179	180	184	593	218						
Twin Springs 14000	SF02 TSPRGS14	11300	262	309	160	214	202	308	317						2.8%
Twin Springs 7200	SF02 TSPRGS72	11300	130	142	223	213	256	301	303						2.7%
Alexander 115 Sub	MK02 ALEXAN	20000	1,492	1,517	1,078	1,271	1,362	2,018	1,941						10.1%
Ness City 115 Sub	MK02 NESS115	20000	3,385	3,668	2,352	3,042	3,568	5,008	5,321						26.6%
Sunflower System CP	time		11:00	13:00	16:00	16:00	16:00	16:00	15:00						
	date		1/20	2/18	3/27	4/17	5/14	6/20	7/29						
	Sum of CP last year:	173500	23,406	22,125	20,003	21,921	21,864	28,397	29,851	0	0	0	0	0	17.2%
			20,622	23,185	22,520	21,720	20,103	31,021	31,921	27,610	24,749	23,046	22,411	22,818	

City of Dighton NCP			2025												NCP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Dighton WAPA	SFWP DIGHTON	billing	154	137	135	153	152	183	216	-	-	-	152	-	
Dighton - West	SF02 DIGHTCTYW	1500	444	420	371	407	501	862	923	-	-	-	-	-	61.5%
Dighton - North	SF02 DIGHTCTYN	1500	472	483	406	359	473	645	774	-	-	-	-	-	51.6%
Dighton - South	SF02 DIGHTCTYS	1500	579	597	436	517	587	1,015	1,144	-	-	-	-	-	76.3%
City of Dighton	SFS2 DIGHCTY	billing	1,272	1,331	1,003	1,112	1,434	2,360	2,652	-	-	-	-	-	
Non-Coincidental Peak last year:		4500	1,495	1,500	1,213	1,283	1,561	2,522	2,841	0	0	0	0	0	63.1%
			2,323	2,411	1,198	1,354	1,611	2,724	2,916	2,793	1,956	1,194	1,337	1,330	

Sunflower Billing Summary			capacity	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
City of Dighton @ 2% Subtract from WHM			CPKW	1,314	1,448	962	1,142	1,525	2,375	2,610						
Demand 1			CPKW	178000	22,092	20,677	19,041	20,779	20,339	26,022	0	0	0	0	0	15.3%
Demand 2 NCP				178000	23,239	22,680	21,148	20,945	20,793	28,770						18.1%
Energy purchased					14,687,589	12,883,539	12,881,661	12,787,324	12,366,045	13,963,172	16,971,864					

2025

Maintenance Inspection Log - to be completed monthly and copy submitted to Richard before the monthly Board meeting.

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1 Overhead lines												
<i>number/miles</i>	5,430	4,816	5,681	4,367	3,914	5,497	4,364					
<i>cost</i>	\$58,189.00	\$55,688.00	\$47,641.00	\$38,439.00	\$43,364.00	\$42,751.00	\$33,992.00					
2 Underground lines												
<i>number/miles</i>	125	125	563	530	445	215	390					
<i>cost</i>	\$2,264.00	\$2,513.00	\$5,055.00	\$4,412.00	\$4,259.00	\$2,328.00	3109					
3 Poles												
<i>number inspected</i>	0	0	0	0	0	0	0					
<i>cost</i>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00					
4 Right-of-way												
<i>miles inspected</i>	331	10	0	0	230	20	295					
<i>cost</i>	\$4,301.00	\$738.00	0.00	\$0.00	\$2,556.00	\$519.00	\$3,199.00					
5 Substations												
<i>number inspected</i>	15	15	15	15	15	15	15					
<i>cost</i>	\$5,760.00	\$7,544.00	\$3,262.00	\$4,660.00	\$1,890.00	\$6,642.00	\$5,291.00					
6 DG Interconnections												
<i>number inspected</i>	0	0	5	3	0	6	0					
<i>cost</i>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00					
7 CT:PT Metering												
<i>number inspected</i>	0	0	0	90%	100%	0	0					
<i>cost</i>	\$0.00	\$0.00	\$0.00	\$11,796.00	\$10,080.00	\$0.00	\$0.00					
8 Line Clearances												
<i>miles inspected</i>	0	96	0	0	50	340	129					
<i>cost</i>	\$0.00	\$1,727.00	\$0.00	\$0.00	\$253.00	\$3,387.00	\$1,375.00					

CYBERSECURITY & INFORMATION TECHNOLOGY

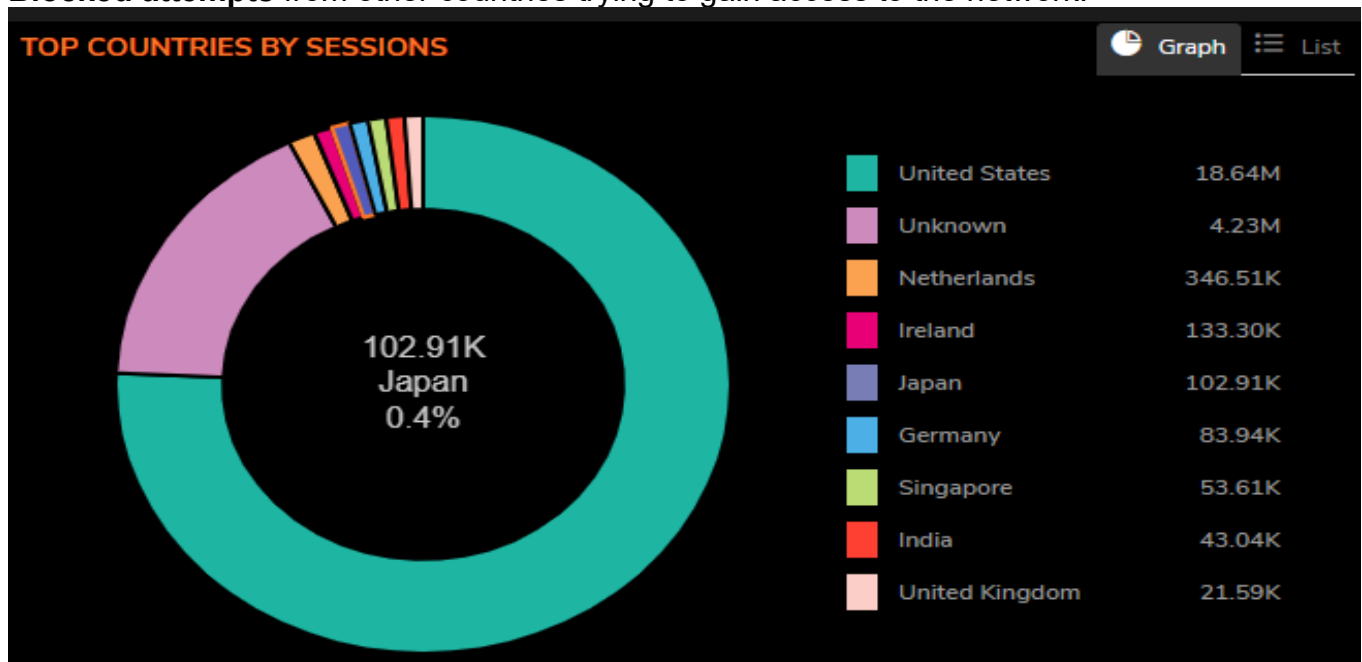
EXECUTIVE SUMMARY

- Security analysis of system reports and security tool functions. Reviewing effectiveness, oversight of functionalities, and identifying if there are any future security strategies and processes that may need researching further to strengthen resilience against cyber-attacks.
- Working with Tad Eubanks on improving collector hardware resiliency and securities. Fiber connection installs to provide backup to cellular mobility for redundancy. Firewall installs to collector hardware to secure data communication across networks. Adding battery backup units for additional support to the collector built in backups to extend resiliency during temporary power fluctuations or outages to protect against data loss and hardware damage.

Cybersecurity

Defense in depth is a layered security controls approach used so if one layer is breached, additional layers remain to defend against attacks, minimizing the risk of a successful breach. Below are results of a few of those tools at work.

Blocked attempts from other countries trying to gain access to the network.



Network events indicate a change to the network that may or may not be legit.

1. Level 1 determines changes that have been made to the network environment.
2. Level 2 is the number of events that may not be a normal operating event.
3. Level 3 is escalated events that may be potential threats to the network.
4. Level 4 determines if the investigated event was a risk and additional action had to be taken to resolve the risk.

Security Analysis (July 2025)



Information Technology

- Migrated the final network switch downstairs to the server room and began network port reassignment for specific services and applications to improve security and avoid network conflicts.
- Microsoft Word Pad software end of life review and troubleshoot alternate applications to perform required file upload needs.
- Working with Tad Eubanks, Engineering Communication Technician, to reinforce the collector sites resiliency and securities.
- Miscellaneous User Technical Assistance

August Board Meeting – Communication & Member Service Board Report

1. Post Annual Meeting: new trustee announcement, retiring trustees, scholarship winners.
2. Updating the member handbook. Will finalize after pictures are taken.
3. Creating a “how to report an outage” refrigerator magnet.
4. Continuing to work on website updates.
5. Will be working with Scott to create a generator discount promotion and a service reminder.
6. August messaging included: Cooperative Youth Leadership Camp attendees, Chris Roberts internship, Sharing Success grant recipients, back to school safety, understanding demand, dorm room safety, energy savings / peak hours, marina/electrical safety, summer storm/outage.
7. Begin work on a member promotion for cooperative month and my budget.
8. Monthly KCL, social media posts, website updates, new member e-mail series, newsletter e-blast, chamber communications, sponsorship/donation requests, communication plan updates, spending report.

2025 Annual Meeting Expenses

Item	Expense	Description
Member Gifts	\$5,096.05	solar banks
	\$514.50	Child ID Kits
Meal	\$11,266.87	John Ross Catering
Employee Awards	<u>\$653.70</u>	
Rad Retirement	\$217.90	Engraved Clock
Chad Retirement	\$217.90	Engraved Clock
Eric Retirement	\$217.90	Engraved Clock
Election Services	\$300.00	OSG Return Mailing Postage
OSG Election Bill	\$3,060.00	This is an estimate, invoice pending
Energy Gift Certificates	\$400.00	
Annual Report Mailing	\$1,465.21	Postage
Annual Report Printing	\$6,934.00	
20x40 Tent	\$3,936.11	20x40 Tent
Podium	\$154.56	
Raffle Prizes - LSEC purchased	\$206.70	
Tent Rental (1/2 of total, shared with Fairboard)	\$2,546.50	Tent Rental
Nominating Committee - 7 members	\$923.58	

Total: \$38,111.48

**LANE SCOTT ELECTRIC COOPERATIVE
2025 BOARD OF DIRECTORS ELECTION
Final Election Tabulation Report**

Mailed Information

Total Ballots Distributed	2,549
Total Ballots Processed	114
Total Valid Ballots	112
Total Invalid Ballots	2
Voted Online	0
Multiple Votes	0
Other	1
Blank Ballot "No Votes"	1
Ballot Response Rate	4.47%

Online Information

Total Online Votes	123
Online Response Rate	4.83%

Mailed + Online Information

Total Valid Ballots + Total Online Votes	235
Total Ballots Processed + Total Online Votes	237
Overall Response Rate	9.30%

FINNEY AND HODGEMAN COUNTY

BOARD OF TRUSTEE NOMINEES

	MAILED VOTES	PERCENTAGE MAILED VOTES	ONLINE VOTES	PERCENTAGE ONLINE VOTES	TOTAL VOTES	PERCENTAGE TOTAL VOTES
RANDY J. EVANS	56	50.00%	64	52.03%	120	51.06%
MICHAEL WEHKAMP	38	33.93%	53	43.09%	91	38.72%
NO VOTE	18	16.07%	6	4.88%	24	10.21%
TOTAL	112	100.00%	123	100.00%	235	100.00%

LANE AND GOVE COUNTY

BOARD OF TRUSTEE NOMINEES

	MAILED VOTES	PERCENTAGE MAILED VOTES	ONLINE VOTES	PERCENTAGE ONLINE VOTES	TOTAL VOTES	PERCENTAGE TOTAL VOTES
GARY SHAPLAND	96	85.71%	119	96.75%	215	91.49%
ELDON VANCERCE	1	0.89%	0	0.00%	1	0.43%
NO VOTE	15	13.39%	4	3.25%	19	8.09%
TOTAL	112	100.00%	123	100.00%	235	100.00%

SCOTT LOGAN COUNTY

BOARD OF TRUSTEE NOMINEES

	MAILED VOTES	PERCENTAGE MAILED VOTES	ONLINE VOTES	PERCENTAGE ONLINE VOTES	TOTAL VOTES	PERCENTAGE TOTAL VOTES
ZACHARY CONINE	37	33.04%	54	43.90%	91	38.72%
SHELLY TURNER	56	50.00%	63	51.22%	119	50.64%
NO VOTE	19	16.96%	6	4.88%	25	10.64%

LANE SCOTT ELECTRIC COOPERATIVE
2025 BOARD OF DIRECTORS ELECTION
Final Election Tabulation Report

TOTAL	112	100.00%	123	100.00%	235	100.00%
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CERTIFIED BY: 

Date: 07/15/2025

There were not any members that voted more than once, either on-line or via mail, during the election process.

August Board Meeting – Human Resources Report-July Duties

1. Organized and attended the Meyers-Briggs program for the employees.
2. CFC Fleet card-send in all information and set up an accounts.
3. Held onboarding for new directors and set up their accounts in NRECA.
4. Set up Wellness program and Joni Bollinger with Lane County Hospital came to the office to attend to employee's ailments.
5. Met with Mike Frizzell regarding Wage and Salary for 2026.
6. Attended and helped at Lane-Scott Annual Meeting
7. Provided information to NRECA regarding Health Insurance quote.

Other Job Duties:

1. Completed the end of month Labor Distribution Report
2. Completed & Submitted Sales and Use Tax
3. Completed and submitted the Compliance One and No Time Lost reports.
4. Normal monthly duties, employee assistance, customer service, payroll, FLSA reports, payroll taxes, 401(k) distributions, Health Insurance, Group Insurance, and RS distributions.
5. Scheduled trainings and reservations for employees and directors.
6. Sent out electronic evaluations to employees with an anniversary hire date in August and their supervisors.
7. Prepared office work calendar for office Staff.
8. Organized Holcomb plant tour for employees
9. Ran Disconnect letter for Cindy
10. Covered from desk while Lillie was on vacation.

July Warehouse Report

Total Inventory Dollars on Hand for July:

Line Material--\$514,698	Inventory Turns—0.647
Resale Material--\$195,375	Inventory Turns—0.763

Generac Update:

Generac is going to be introducing new models in a few months for 10-22kw models. With these new models, additional training is required along with the need for carrying new parts. Fortunately, the training is free, and Michael is enrolled in the timeframe to catch the training at no cost. We have given multiple Generac estimates that will be followed up in August.

Electrician Update:

Michael remains steady with call volume remaining at positive levels. He has made great strides on the job list and it's looking the best it has in years. We have multiple estimates and have had great success getting about 80% of them. LCF is looking at making multiple changes and they have been consulting Michael about all of the electrical work.

Line Material:

Things are still looking good for line material. Lead times have not seen any significant changes. For the items that have been hit, there has been readily available substitutes to avoid any problems. Wood poles are still 2 weeks out from time of order which is great, as this allows us to let our inventory on hand dollars drop a little. I will be asking for quotes on transformers in August to test lead times and where pricing is headed.

RESOLUTION OF THE BOARD OF TRUSTEES
THE LANE-SCOTT ELECTRIC COOPERATIVE, INC.

BE IT RESOLVED, that Richard A. McLeon IV, General Manager/CEO, Richard L. Jennison, President, and Randall Evans, Secretary, be authorized to sign RUS Form Number 595, Financial Requirement and Expenditure Statement.

BE IT ALSO RESOLVED, that Richard A. McLeon IV, General Manager/CEO, Richard L. Jennison, President, and Randall Evans, Secretary, be authorized to sign Advance Request for Federal Financing Bank.

CERTIFICATION OF SECRETARY

I, Randall Evans, hereby certify that I am Secretary of The Lane-Scott Electric Cooperative, Inc., and that the foregoing is a true and exact copy of an excerpt from the minutes of the board meeting of the trustees held August 25, 2025 and that a quorum was present and voted.

Seal

_____,Secretary

U.S. Department of Agriculture
Rural Utilities Service
CERTIFICATE OF AUTHORITY

INSTRUCTIONS-Submit one copy to RUS.

In conformity with the requirements of the Rural Utilities Service (RUS), and in accordance with the

board of directors of the Lane-Scott Electric Cooperative, Inc.

BORROWER'S NAME

PO Box 758, Dighton, Ks. 67839

BORROWER'S ADDRESS

adopted at a meeting of the board, held Aug 25, 2025 at which a quorum

DATE

of the board was present, the officers and manager, whose signatures appear below, have been authorized to sign the following RUS forms in connection with requisitioning and accounting for Loan and Grant Funds:

(Check One)

RUS Form Number	TITLE
<input type="checkbox"/> 481	FINANCIAL REQUIREMENT STATEMENT (Telecommunications)
<input checked="" type="checkbox"/> 595	FINANCIAL REQUIREMENT & EXPENDITURE STATEMENT (Electric)

A copy of the board resolution authorizing the persons below must be attached hereto for telecommunications borrowers. A board resolution is not required for electric borrowers.

This certification is to remain in force until rescinded by the board of directors and prompt notification in writing of such action is provided to RUS.

General Manager / CEO

TITLE

Richard A. McLeon IV

NAME (TYPE OR PRINT)

SIGNATURE

President

TITLE

Richard Jennison

NAME (TYPE OR PRINT)

SIGNATURE

Secretary

TITLE

Randall Evans

NAME (TYPE OR PRINT)

SIGNATURE

Lane-Scott Electric Coop Inc

BORROWER'S NAME

SIGNATURE OF PRESIDENT

08-25-2025

DATE

SIGNATURE OF SECRETARY

LANE-SCOTT ELECTRIC COOPERATIVE, INC.
DIGHTON, KANSAS

RESOLUTION OF INCUMBENCY

To

CoBank

WHEREAS, Article VI of the Bylaws of The Lane-Scott Electric Cooperative, Incorporated (LSEC) provide for the election of Officers of the Cooperative and

WHEREAS, the following persons have been duly elected/appointed Officers of the Cooperative:

President	Richard L. Jennison
Vice-President	Craig Ramsey
Treasurer	Susan Nuss
Secretary	Randall Evans
Manager/CEO	Richard A. McLeon, IV

NOW, THEREFORE BE IT RESOLVED, that the above listed Officers are certified as Authorized Officers of Lane-Scott Electric Cooperative, Inc. This revokes and replaces all previous CoBank Incumbency notices.

CERTIFICATION OF THE SECRETARY

I, Randall Evans, certify that I am Secretary of the Lane-Scott Electric Cooperative Board of Trustees. I further certify that the above resolution was approved by the LSEC Board of Trustees at the regular Board Meeting dated the 25th day of August, 2025.

Secretary

(Seal)

CoBank, ACB
INCUMBENCY CERTIFICATE

The undersigned, as Secretary of the Borrower named below, hereby certifies that the following persons are the current, duly elected or appointed Authorized Officers enumerated in applicable Resolutions of the Borrower's Board of Trustees.

AUTHORIZED OFFICERS

NOTE: INSERT THE NAMES AND OBTAIN THE SIGNATURES OF ONLY THOSE AUTHORIZED BY THE RESOLUTION REFERRED TO ABOVE. **THIS INCUMBENCY CERTIFICATE REVOKES AND REPLACES ALL PREVIOUS INCUMBENCY CERTIFICATES.**

PRESIDENT	VICE PRESIDENT
_____ Signature	_____ Signature
Richard Jennison _____ TYPE or PRINT name	Craig Ramsey _____ TYPE or PRINT name
TREASURER	SECRETARY
_____ Signature	_____ Signature
Susan Nuss _____ TYPE or PRINT name	Randall Evans _____ TYPE or PRINT name
MANAGER/CEO	
_____ Signature	
Richard McLeon IV _____ TYPE or PRINT name	

Dated this 25th day of August, 2025.

Annual Meeting Month: July

THE LANE-SCOTT ELECTRIC COOPERATIVE, INC.

By: _____
Name: _____
Title: Secretary



**National Rural Utilities
Cooperative Finance Corporation**

Created and Owned by America's Electric Cooperative Network

20701 Cooperative Way
Dulles, Virginia 20166
703-467-1800 | www.nrucfc.coop

MEMORANDUM

DATE: August 14, 2025
TO: CFC District 7 Member Managers
FROM: Brad Captain, Senior Vice President & Chief Corporate Affairs Officer
SUBJECT: CFC District 7 Meeting

We are looking forward to seeing you and your board at our upcoming combined Districts 7 and 9 member meeting on Tuesday, October 7, at the Hyatt Regency Bellevue in Bellevue, Washington. In addition to hearing a financial update on CFC, registered delegates in District 7 will elect a candidate to fill the vacant CFC District 7 board seat (Position M).

Meeting Materials

Enclosed you will find various items relating to the district meeting, including:

- Official Notice of Meeting.
- Minutes from the 2024 district meeting.
- District 7 Candidate Profiles.
- Voting Delegate Registration Card.
- Mail ballot and return envelope.

Onsite Registration

All delegates attending the meeting should fill out the enclosed Voting Delegate Registration Card and present it to staff at the CFC registration area on-site.

Voting

CFC bylaws allow voting for directors by mail, electronic means or in person. For this election cycle, CFC will provide for voting by mail and on-site at the meeting where the election is held. Under CFC bylaws, no individual can represent more than one system.

To Vote On-site:

Complete and sign in full (including the signature of an officer of your organization) the enclosed Voting Delegate Registration Card and present it to CFC staff in the registration area. On-site voting will occur during the CFC business meeting.

(Over)

To Vote by Mail:

Complete and sign the enclosed 2025 Official Mail Ballot—no photocopies, emails or faxes will be accepted; only original ballots. Place the ballot in the return envelope and mail to CFC. The CFC bylaws specify that mail ballots must be received at CFC headquarters at least five business days before the meeting (**September 30**) to be counted.

Business Meeting and Lunch

CFC will hold a brief business meeting chaired by Charlie Abel, Sangre de Cristo Electric Association (CO), with Brent McRae, McCone Electric Cooperative (MT), serving as the overall secretary-treasurer, followed by a luncheon for all NRECA Regional Meeting registrants. At the luncheon, CFC CEO Andrew Don will address attendees and offer his views about the current state of the financial and utility industries.

Questions

If you have any questions, please contact Nicole DaDamio at 703-467-7842.

We hope you will join us in Bellevue!

Enclosures (6)

District 7 Notice of Meeting

To Our District 7 Member-Owners:

We invite you to attend CFC's District 7 Meeting of Members that will be held on:

**Tuesday, October 7, 2025
10:45 a.m.**

**Hyatt Regency Bellevue
Bellevue, Washington**

The purpose of the meeting will be to:

- Hear a report on the financial status of your finance cooperative.
- Elect a candidate to fill the vacant District 7 CFC board seat (Position M). (Profiles of the candidates are enclosed.)

Please also join us for the CFC-sponsored luncheon immediately following the business meeting. Luncheon speaker CFC CEO Andrew Don will offer his views about the state of the finance and utility industries.


Assistant Secretary-Treasurer





District 7 Candidate Profiles Manager-Director Position

Ryan Schilreff

Executive Vice President and General Manager
Wyrulec Company
Torrington, Wyoming

Other Rural Electric Affiliations: Current chairman, Tri-State Generation and Transmission CEO Group; member, Policy and Resolutions Committee, Nebraska Rural Electric Association (NREA); past member, NREA Legislative Committee.

Former Occupations: Senior vice president, Points West Community Banks; manager, Dynegy Global Communications (broadband); naval intelligence analyst, U.S. Navy.

Civic, Service and Fraternal Organizations: Past president, Goshen County Economic Development Corporation; past board member, Eastern Wyoming College Foundation; past board member, Eastern Wyoming College Finance Committee; past board member, Points West Community Banks; past member, Torrington Rotary Club; member, American Legion.

Education: Bachelor of Science, management, Excelsior University; Graduate School of Banking at Colorado; graduate, NRECA's Robert I. Kabat Management Internship Program.



District 7 Candidate Profiles Manager-Director Position

Lee Tafarielli

CEO

Kansas Electric Cooperatives
Topeka, Kansas

Other Rural Electric Affiliations: Board member, Kansas Cooperative Council and Mid-West Electric Consumers Association.

Former Occupations: Representative and vice chair of House Appropriations, Kansas House of Representatives; adjutant general of Kansas, Kansas Army and Air National Guard; director, Kansas Division of Emergency Management; director, Kansas Homeland Security; nearly 40 years of military service, including command positions at the Company, Battalion, Brigade and State level with additional staff assignments in personnel, logistics, finance, mobilization readiness and operations; served at the Headquarters Department of the Army, Pentagon; participated in Operation Noble Eagle & Enduring Freedom; commanded 891st Combat Engineer Battalion during Operation Iraqi Freedom III; served on numerous policy committees at the Pentagon.

Civic, Service and Fraternal Organizations: Member, Veterans of Foreign Wars, American Legion, Association of United States Army and National Guard Association of the United States (past Area IV board member).

Education: Commission from Pittsburg State University, Army Reserve Officer Training Corps; master's degrees from Kansas State University and the U.S. Army War College; U.S. Army Distinguished Service Medal; the Bronze Star Medal.

Minutes of the 2024 Districts 7 & 9 Meeting of Members

*SAFE CU Center
Sacramento, California
September 25, 2024*

CFC Districts 7 and 9 held a joint membership meeting September 25, 2024, at the SAFE CU Center in Sacramento, California. CFC District 9 Director Brent McRae, who served as overall chair for the combined meeting, called the meeting to order at 11:43 a.m. (local). CFC District 7 Director Darick Eisenbraun served as the overall secretary-treasurer for the combined meeting.

Chair McRae welcomed members and introduced the other CFC directors who were seated on stage: District 9 Director Brad Janorschke and District 7 Directors Darick Eisenbraun and Charlie Abel.

Chair McRae called upon Director Abel to attest to the presence of a quorum in District 7. Mr. Abel confirmed the presence of a quorum. Chair McRae then called upon Director Janorschke to attest to the presence of a quorum for District 9. Mr. Janorschke also stated that a quorum was present.

Chair McRae, noting that copies had previously been distributed to members, and hearing no objections, dispensed with the reading of the Official Notice of Meeting, the reading of the Minutes of the 2023 Districts 7 and 9 Meeting as well as the Affidavit of Mailing. He asked if there were objections or motions for corrections to last year's minutes. Hearing none, Chair McRae announced that the minutes would stand approved as distributed.

Director Abel presented a financial report with highlights of CFC's recent financial accomplishments, followed by a video that detailed CFC's fiscal year (FY24) highlights. [Members may obtain a more detailed analysis of CFC's financial performance by visiting www.nrucfc.coop and reviewing CFC's SEC FY2024 Form 10-K filing.]

Director Janorschke shared that the CFC board approved a total patronage capital allocation of close to \$61 million for fiscal year 2024. The board also approved the retirement of more than \$30 million for FY2024, representing 50% of the current allocation, and the retirement of a prior-year allocation held since 1999. He then showed a short video that highlighted the variety of ways CFC supports the electric cooperative network.

Chair McRae then presented the following slate of candidates for election to the 2025 District 7 Nominating Committee, as suggested by the CFC Board of Directors: Shawn Taylor (Chair), Wyoming; Rick Nelson, Nebraska; Kent Singer, Colorado; and Lee Tafari, Kansas. Chair McRae called for a motion and second by CFC District 7 voting delegates to elect the 2025 Nominating Committee for District 7 as presented and authorize the CFC board to fill a committee vacancy if one should occur during the year. The motion carried.

(over)



National Rural Utilities
Cooperative Finance Corporation


Chair McRae announced that there will be an election in every CFC district this year for the At-Large Director position that fulfills the role of Audit Committee financial expert as defined in the Sarbanes-Oxley Act. Barbara Hampton, the CEO of Georgia Transmission Corporation, has served two terms and, due to term limits, is no longer eligible to serve another term. There are two candidates: Brandon Lohse, vice president and chief financial officer of Arkansas Electric Cooperative Corporation, and William Roberts, vice president of finance and chief financial officer of Buckeye Power in Ohio. CFC allows candidates the opportunity to speak in person or submit a video if they choose. Brandon Lohse and Bill Roberts both addressed the audience.

Chair McRae then announced the District 7 director-director candidates: Charles Abel from Colorado and Dan Scheer from Nebraska. Mr. Abel addressed the audience. Chair McRae then introduced the candidates for the District 9 manager-director position: LaDel Laub from Utah and Scott Peters from Washington. Both candidates addressed the audience. Chair McRae noted that the CFC bylaws allow voting by mail in addition to on-site voting. Eighteen mail ballots for the District 7 election and 35 mail ballots for the District 9 election were received. Those mail ballots will be added to the ballots cast on-site when the election tellers tally the votes.

Chair McRae introduced the tellers who would supervise the voting process and count the ballots: Crystal Enkvist, executive director for the Alaska Power Association; Shawn Taylor, executive director of the Wyoming Rural Electric Association; Lee Tafarielli, CEO of Kansas Electric Cooperatives; and Gary Weins, CEO of Montana Electric Cooperatives' Association. Chair McRae called voting delegates in both districts to the voting tables to cast ballots.

Following the balloting, the joint meeting for Districts 7 and 9 was adjourned. The District 7 and 9 director elections results were announced at the luncheon. (Charles Abel was reelected to the director-director position in District 7 and Scott Peters was elected to the manager-director position in District 9. The At-Large Director election results will not be announced until after all the District Meetings are held.) *

Respectfully submitted:

A handwritten signature in cursive script, appearing to read "Mary J. Townsend".

Mary Townsend

**After all District Meetings were held, William Roberts was announced as the winner of the At-Large Director election.*

SAFETY PROGRAM

Safety Monthly Summary: Working with Carrie on Emergency Response Plan, outline is being developed. KEC Safety meeting, we will be cleaning testing live line tools. Will be conducting Safety Supervisors Meeting in Wichita on August 27th. Will be attending the KEC Safety Summit in Wichita on August 28th.

KEC (RESAP): Mikey Goddard with KEC said, "Great job overall by all employee's and staff." A few new areas of proper PPE signage to add on work benches. Two slack blocks were missing working load limit labels. Three of our small trailers do not have trailer brakes, this is a requirement by DOT. Any DOT vehicle pulling a trailer must have trailer brakes on the trailer. Richard and Dal will be budgeting these items. Covers on truck fire extinguishers need to be put on, to help maintain inspection tags. Working load limits will be added to all shelving. A few right-of-way permits need updated on several trucks. Looking into options for Digital right-of-way documentation. One employee had a hole in their low voltage gloves. Monthly inspection by safety coordinator will be conducted to correct this find.

SAFETY PROJECTS COMPLETED AS OF August 2025

- Rubber gloves changed out.
- KEC Safety Meeting: August 13th. Maintenance, care & testing of hot line tools. Admin: Sexual harassment.

Ann Jennings's submitted report:

- Teen Drivers-Safety Tips: Bill print graphic and LSEC & Smarthub website banners.
- Posting Signs on Utility Poles: LSEC & Smarthub website banners.
- Back to School Safety: Social media content & LSEC & Smarthub website banners.
- Home Generator Safety - Social Media.
- Are You Ready for an Emergency? – Social Media.
- Dorm Room Safety-Social Media
- Summer Storm Extended Outage Safety- Social Media
- Marinas Aren't for Swimming-Social Media
- LSEC has Child ID Kits Available-Social Media
- Padmount Transformers-Social Media

Diana Kuhlman submitted reports:

- Attended Monthly Safety Meeting.
- Coordinate Monthly Drug Testing.
- Submitted No- Time Loss Report to Federated and KEC.
- CDL renewals for lineman.
- CDL forms for annual Query in the Clearing House.

SAFETY PROJECTS IN PROGRESS AS OF August 2025

1. SafetyAmp Inspection digital form: Working on changes to a few inspection forms.
2. FCC radios: Sunflower tower study on east side of LSE territory for better coverage and redundancy.
3. New weather resistant jackets and pants options being discussed and priced. Looking at different options from vendors. Waiting on reply form one vendor.
4. Safety Council Yearly Walk through items to resolve. "Postponed"
5. RESAP Onsite Observation.
 - Sub Station Circuits are being identified.
 - URD cables being identified and labeled. In Progress.
 - Pad mount and switch cabinet signage in progress of being updated.
 - Will begin fixing items that were noted during KEC RESAP observation. 25% Completed.

LANE-SCOTT ELECTRIC COOPERATIVE, INC.
SAFETY MEETING
July 16th, 2025

Chris Terhune called the meeting to order at 8:35 a.m.

Minutes were read: None were available due to cancellation of June's Meeting.

Present: Kasey Jenkinson, Ben Mann, Chad Rupp, Chris Terhune, Myron Seib, Kevin Bradstreet, Dellon Shelton, Blake McVicker, Taylor Cable, Bailey Wells, Nate Burns, Tad Eubanks, Scott Briand, Micheal Pollock, Boston Shimer, Carrie Borell, Ann Jennings, Diana Kuhlman, Jocelyn Walker, Cindy Fuentes-Ummel, and Lillie Koehn.

Absent: Richard McLeon, Dal Hawkinson, and Leighton Ayers.

Guest:

Truck report of inspections:

105	Bailey Wells	OK
110	Dellon Shelton	OK
112	Taylor Cable	OK
123	Micheal Pollock	OK
132	Bailey Wells	OK
136	Kevin Bradstreet	OK
143	Boston Shimer	OK
145	Dal Hawkinson	OK
150	Kasey Jenkinson	OK
173	Chad Rupp	OK
191	Micheal Pollock	OK
200	Ben Mann	OK
201	Blake McVicker	OK
305	Dellon Shelton	OK
2401	Myron Seib	OK
2402	Chris Terhune	OK
2501	Nate Burns	OK

Trailer and Equipment report of inspections:

502	Blake McVicker	OK
507	Blake McVicker	OK
515	Blake McVicker	OK
504	Blake McVicker	OK
505	Chris Terhune	OK
508	Chris Terhune	OK
509	Chris Terhune	OK
513	Chris Terhune	OK
516	Chris Terhune	OK
700	Chris Terhune	OK
701	Chris Terhune	OK
702	Chris Terhune	OK
512	Scott Briand	OK
514	Scott Briand	OK

Warehouse, building, and pole yard inspections:

Ness City Warehouse	Dellon Shelton	OK
Ness Pole Yard & Transformer Dock	Dellon Shelton	OK
Warehouse	Scott Briand	OK
Pole Yard & Transformer Dock	Scott Briand	OK

Personal Tools: All Passed

Gloves Monthly Test Results: All Passed

Line Hoses Annual Test Results: N/A

Blankets Annual Test Results: N/A

Sleeves Quarterly Test Results: N/A

Substation and Regulator Report: Nova has been installed in Ness City 34.5 Substation. Scheduling to replace bad arrester in McCracken Substation. Batteries have been replaced in Sub #2. Enunciator has been replaced in the McCracken Substation. Battery Charger has been ordered for substation.

PCB Report: None to Report

Line Clearance: City of Ness City, and City of Alexander.

Accident and Near Misses: Mr. Ramsey operating sprayer caught the neutral on the Pawnee V-phase line. Grain cart operator caught the neutral on a line to the northwest of Utica. Eight miles south of Dighton a gentleman pulling a header trailer, lost the header and trailer, the trailer went through the ditch breaking an A-1 in west bound ditch. Pole was replaced; driver was billed for damages. Truck 200 drove through a large pothole causing the windshield to become loose. Windshield was repaired.

Old Business: None to Report.

New Business:

- ♦ Nate Burns: Scott Park Substation; construction is underway- URD get-a-ways are completed. Currently setting j-boxes. Cornerstone contractors are working on pouring foundations inside of substation. The fence will be built soon around Substation. Boring will begin next week for Weskan and One Oke's Beeler Project.
- ♦ Ann Jennings: Thanks for all the help with the LSE annual meeting.
- ♦ Diana Kuhlman: Emails should have been received by employees for the Briggs and Myers Training, please fill out the questionnaire as soon as possible. Wex fuel cards in vehicles will be replaced soon with One-Bank cards with better benefits. Job well done to Ann Jennings for a successful annual meeting.
- ♦ Cindy Fuentes: Thank you to everyone for your patience with my transition into the billing department.
- ♦ Myron Seib: Next week on July 22nd, 2025, five 34.5 poles between McCracken and Alexander will be changed out.
- ♦ Chris Terhune: Discussion over 2025 KEC Resap observation was discussed with a couple of items needing attention.
- ♦ Tolan Seger: Introduced himself and his joining to the KEC staff. He will be covering safety meetings on the western side of Kansas. Personal protective grounds were tested. Electricity 101 was discussed with the Administration.

Meeting adjourned.

Chris Terhune
Safety Coordinator

Carrie Borell
Safety Administrator