

2025-Line 25 - Non-Operating Margins

		January	February	March	April	May	June	July	August	September	October	November	December	TOTAL	
Rev.-Electrician & Mat.	415.1	\$30,132.96	\$23,446.35											\$53,579.31	415.1
Exp.-Electrician & Mat.	416.1	\$37,528.06	\$26,256.02											\$63,784.08	416.1/11
		(\$7,395.10)	(\$2,809.67)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$10,204.77)	
Rev.-Appliance Repair	415.2	\$0.00	\$63.00											\$63.00	415.2
Exp.-Appliance Repair	416.2	\$0.00	\$37.80											\$37.80	416.2/21
		\$0.00	\$25.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25.20	
Rev.-Member Damages	415.3	\$0.00	\$0.00											\$0.00	415.3
Exp.-Member Damages	416.3	\$0.00	\$0.00											\$0.00	416.3
		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Generac Warranty Parts & Labor	416.4	\$1,196.78	\$448.61											\$1,645.39	416.4
Finance Charges	415.5	\$92.10	(\$0.86)											\$91.24	415.5
MARGIN-Retail		(\$6,106.22)	(\$2,336.72)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$8,442.94)	
Misc. Income	421.0	\$0.00	\$0.00											\$0.00	421.0
Gain on Disposal	421.1	\$0.00	\$0.00											\$0.00	421.1
Loss on Disposal	421.2	\$0.00	\$0.00											\$0.00	421.2
NET NON-OP MARGIN		(\$6,106.22)	(\$2,336.72)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$8,442.94)	

Michael	Current Month				YTD Total			
	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev
	0	0	\$ 85.00	\$ -	0	0	\$ 85.00	\$ -
	138	22	\$ 85.00	\$ 1,870.00	265	79	\$ 85.00	\$ 6,715.00
	0	0	\$ 85.00	\$ -	0	0	\$ 85.00	\$ -
	138	22		\$ 1,870.00	265	79		\$ 6,715.00

86.25%

77.03%

2025

Maintenance Inspection Log - to be completed monthly and copy submitted to Richard before the monthly Board meeting.

[illegible]

Operations Report February 2025

● Maintenance

Refused transformers and side taps.

Worked locate tickets system wide.

Fixed lights system wide.

Changed out bad meters.

Replaced secondary and the system neutral in Ransom, to be able to finish the tie-in to back feed.

Replaced a crossarm west of Ransom.

Repaired secondary for Dirk Torson.

Monthly sub checks. Replaced the nitrogen bottle in the Dighton substation.

Trimmed trees in Ness City and at Marie Shaffer's.

Checked on high bill complaint for Luis Gomez.

Monthly safety meeting.

Hung 3 new regulator by-pass switches on the Wallace 3-phase.

Fixed burn down on the Cathouse single-phase.

Labeled switches out of the Beeler substation.

Changed out meter loop and secondary at Floyd Davis's.

● Pole Change Outs

Changed out 3, 3-phase poles on the Brownell circuit.

Changed out 10, single-phase poles southwest of Amy.

Changed out 3, 34.5 poles south of McCracken.

Changed out 3, secondary poles in Alexander for clearance improvements.

Changed out a meter pole at Floyd Davis's.

● Engineering

RSM meeting with KDEM and FEMA about July windstorm. We have submitted our invoices, time sheets, and material sheets. At this point we are waiting on FEMA for next steps.

Updated all county maps for Kansas One Call to reflect our primary underground.

Staked in ¾ mile of new single phase in Gove Co for a new oil well.

Made several new staking sheets on red tagged poles in Lane and Scott Co.

Finished filing easement in Ness Co. We will be starting on Scott Co next.

Quoted 3 new rectifier request for Magellan/OneOk.

Continued work on OneOk Scott City and Beeler projects.

Met with John Vandenberg from Border States on setting up new meter programming tools.

Substation NCP and CP from Sunflower Determinants

NCP KW			2025												NCP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Beeler	SF02 BEELER	28000	7,107	6,593											25.4%
Dighton 14400	SF02 DIGH14400	28000	5,287	5,288											18.9%
Dighton 7200	SF02 DIGH7200	22400	2,641	2,615											11.8%
Manning	SF02 MANNING	25000	5,303	5,596											22.4%
Manning B	SF02 MANNINGB	7500	-	-											0.0%
LS Seaboard	SF02 SEABOARD	billing	297	308											
Twin Springs 14000	SF02 TSPRGS14	11300	311	337											3.0%
Twin Springs 7200	SF02 TSPRGS72	11300	137	148											1.3%
Dighton WAPA	SFWP DIGHTON	billing	154	137											
Dighton - West	SF02 DIGHTCTYW	1500	444	420											29.6%
Dighton - North	SF02 DIGHTCTYN	1500	472	483											32.2%
Dighton - South	SF02 DIGHTCTYS	1500	579	597											39.8%
City of Dighton	SFS2 DIGHCTY	billing	1,272	1,331											
Alexander 115 Sub	MK02 ALEXAN	20000	1,523	1,560											7.8%
Ness City 115 Sub	MK02 NESS115	20000	3,485	3,668											18.3%
LSEC Billing NCP	time		10:00	10:00											
	date		1/20	2/12											
Non-Coincidental Peak last year:			178000	29,012	29,081	0	0	0	0	0	0	0	0	0	16.3%
				32,635	30,473										

CP KW			2025												CP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Beeler	SF02 BEELER	28000	6,502	4,348											23.2%
Dighton 14400	SF02 DIGH14400	28000	4,719	5,169											18.5%
Dighton 7200	SF02 DIGH7200	22400	2,447	2,609											11.6%
Manning	SF02 MANNING	25000	4,208	4,061											16.8%
Manning B	SF02 MANNINGB	7500	-	-											0.0%
LS Seaboard	SF02 SEABOARD	billing	261	302											
Twin Springs 14000	SF02 TSPRGS14	11300	262	309											2.7%
Twin Springs 7200	SF02 TSPRGS72	11300	130	142											1.3%
Alexander 115 Sub	MK02 ALEXAN	20000	1,492	1,517											7.6%
Ness City 115 Sub	MK02 NESS115	20000	3,385	3,668											18.3%
Sunflower System CP	time		11:00	13:00											
	date		1/20	2/18											
Sum of CP last year:			173500	23,406	22,125	0	0	0	0	0	0	0	0	0	13.5%
				20,622											

City of Dighton NCP			2025												NCP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Dighton WAPA	SFWP DIGHTON	billing	154	137	-	-	-	-	-	-	-	-	152	-	
Dighton - West	SF02 DIGHTCTYW	1500	444	420	-	-	-	-	-	-	-	-	-	-	29.6%
Dighton - North	SF02 DIGHTCTYN	1500	472	483	-	-	-	-	-	-	-	-	-	-	32.2%
Dighton - South	SF02 DIGHTCTYS	1500	579	597	-	-	-	-	-	-	-	-	-	-	39.8%
City of Dighton	SFS2 DIGHCTY	billing	1,272	1,331	-	-	-	-	-	-	-	-	-	-	
Non-Coincidental Peak last year:		4500	1,495	1,500	0	0	0	0	0	0	0	0	0	0	33.3%
			2,323	2,411	0	0	0	0	3,093	3,137	2,690	1,571	1,349	1,614	

Sunflower Billing Summary			capacity	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
City of Dighton @ 2% Subtract from WHM			CPKW	1,314	1,448											
Demand 1			CPKW	178000	22,092	20,677	0	0	0	0	0	0	0	0	0	12.4%
Demand 2 NCP				178000	23,239	22,680										13.1%
Energy purchased				14,687,589	12,883,539											

INFORMATION TECHNOLOGY REPORT

EXECUTIVE SUMMARY

- Mosaic web software first week of training to build website consoles and program custom reports for users according to their department functionalities. The customized website dashboards will provide a central data collection resource. This will help users perform data analysis and provide data reporting to efficiently manage their department information daily or for timeframes as needed.
- Performing a NISC Business Process Consultation of the iVue financials software processes to analyze the best practices that may be implemented to improve data accuracy, create efficient user processes, and develop reliable transitioning of data. Which will include implementing integrations of multiple software platforms to expand workflows across multiple departments.

Projects in Progress

- Mosaic Training
- Business Process Consultation – Financials review
- Microsoft License vendor transitioning.
- Mapping ESRI bundle software upgrade.
- InTunes App syncing to Apple devices.
- DUO Multi-Factor Authentication
- Patch Management Migration
- Employee position job duty transitioning, processes updated, and trainings.
- Rainmaker Learning
- Miscellaneous User Technical Assistance

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March Board Meeting – Communication & Member Service Board Report

1. The Nominating Committee meeting is Apr. 28 at 6:30 prior to the board meeting. The deadline for interested members to contact LS is Apr. 25. The Nominating Committee list for approval (during the meeting):

Jay Schmalzried	Lane/Gove
Lex Bush	Lane/Gove
Ben Cramer	Lane/Gove
Dan Wehkamp	Finney/Hodgeman
Doug Vieux	Finney/Hodgeman
Randy Scheuerman	Logan/Scott
John Beaton	Logan/Scott
Lane Copeland	Ness/Rush
Kenney Schlegel	Ness/Rush

2. Annual Meeting catering bid and gift for approval (during the meeting).
3. Youth Tour and Leadership Camp: Maelyn Berndt who had been selected is unable to attend due to another commitment at the same time.
Emma Petersilie, Ness City and Maggie Hineman, Scott City will attend the Youth Tour.
Alliah Garza, Bazine, and Lyssa Beesley, Dighton will attend the Leadership Camp.
4. Starting to work on Trustee Nomination Ads to run in April.
5. The Unclaimed Capital Credit List will be published in the KCL and on our website in April.
6. Farm Safety / Overhead Lines messaging will be put out on all publication channels in April.
7. Planning and scheduling radio and streaming TV advertising for 2025, monthly KCL, social media posts, website updates, new member e-mail series, newsletter e-blast, chamber communications, sponsorship/donation requests, communication plan updates, spending report.

March Board Meeting – Human Resources Report-February Duties

1. Gathered Audit information for auditors.
2. Reviewed applications and set up interviews for Lineman/Apprentice Lineman.
3. Submit W-2's to NRECA.
4. Completed NRECA Compliance Audit and Non-Discrimination Testing Questionnaire.
5. Completed & Submitted Sales and Use Tax.
6. Completed a portion of the Ad Valorem Property Tax Return.

Other Job Duties:

7. Backed up Cashier on daily deposits and balancing the EFT's.
8. Conducted employee Exit interview and filled out separation paperwork.
9. Completed dependent Census for BCBS.
10. Completed the end of month Labor Distribution Report.
11. Completed and submitted the Compliance One and No Time Lost reports.
12. Normal monthly duties, employee assistance, customer service, payroll, FLSA reports, payroll taxes, 401(k) distributions, Health Insurance, Group Insurance, and RS distributions.
13. Scheduled trainings and reservations for employees and directors.
14. Sent out March electronic evaluations to employees and their supervisors.
15. Organized and attended the Rainmaker Training zoom meeting.

February Warehouse Report

Total Inventory Dollars on Hand for February:

Line Material--\$560,791	Inventory Turns—1.017
Resale Material--\$172,460	Inventory Turns—0.728

Generac Update:

We had a couple of Generac warranty claims filed and paid in February. Another thing Michael worked on in February was firmware updates for generators. He had noticed several nuisance codes on multiple generators and found out from Generac a new firmware had been released to fix this. At the end of February, we have 2 generators to set and 3 quotes to follow up on.

Electrician Update:

Things were picking up for Michael then we had two weeks of severe cold that slowed us down. The cold helped get some inside jobs done, but they eventually ran out. With warmer weather, we are now picking back up and trying to play catch-up.

Line Material:

We are sourcing material for the OneOk Beeler build that will be happening in the next couple of months. Most items have been readily available and the ones that aren't do not have crazy lead times. Poles have great availability at the moment. Three truckloads were quoted from Huxford and can ship whenever we say we're ready. This is encouraging and hopefully something we'll see across more areas of the utility supply chain.