

LANE-SCOTT ELECTRIC ENERGY SALES STATISTICS FOR AUGUST 2024

CLASS OF SERVICE	NO. RECEIVING SERVICE		kWh SOLD		AMOUNT BILLED		Y.T.D AVERAGE		SALE PRICE PER kWh Y.T.D.
	Y.T.D. AVG.	THIS MONTH	THIS MONTH	Y.T.D.	THIS MONTH	Y.T.D.	kWh USED	AMOUNT	
Residential Sales	2,537	2,207	2,756,972	16,713,094	\$352,496	\$2,134,201	941	\$120.19	12.77
Residential Sales-Seasonal	42	37	10,211	70,049	\$2,212	\$15,371			
Irrigation Sales	386	338	1,795,967	6,927,198	\$170,127	\$611,077			
Irrigation Horsepower Charges	0	0	0	0	\$0	\$311,240			
Small Commercial	2,092	1,827	4,108,401	31,435,486	\$510,145	\$3,542,377	2,147	\$241.92	11.27
Large Commercial	197	176	2,894,244	22,243,879	\$357,127	\$2,556,462	16,166	\$1,857.89	11.49
Public Street Lighting	14	12	31,562	253,694	\$5,886	\$41,081			
Public Building Sales	54	47	36,077	291,833	\$6,012	\$43,689			
Non-Domestic	1,213	1,068	187,900	1,431,928	\$46,685	\$337,175			
City of Dighton	1	1	1,048,200	6,235,672	\$84,504	\$481,829	779,459	\$60,228.61	7.73
Idle Services on rate 90	15	12	0	0	\$378	\$3,276			
Large Industrial	3	3	3,045,420	27,741,310	\$369,424	\$2,284,286	1,155,888	\$95,178.57	8.23
Total Energy Sales	6,553	5,728	15,914,954	113,344,143	\$1,904,618	\$12,358,788			10.90
Other Electric Revenue					\$4,044	\$284,894			
Total					\$1,908,662	\$12,643,682			

SUBSTATION DATA

Substation	(NCP)KW	kWh Purchased	Cost Per kWh	kWh Sold	Line Loss	Load Factor-P	Load Factor-S
Beeler-Sub 3	7,287	4,264,699		3,962,303	7.09%	78.66%	73.08%
Dighton-Sub 1 - 7200 West & North	2,555	1,529,664		1,416,538	7.40%	80.47%	74.52%
Dighton-Sub 2 - 14400 South	4,451	2,288,871		2,227,597	2.68%	69.12%	67.27%
Manning-Sub 4	7,116	3,863,693		3,660,612	5.26%	72.98%	69.14%
LS Seaboard-Sub 5	221	107,927		102,120	5.38%	65.64%	62.11%
Twin Springs Lo 7.6-Sub 7	335	184,381		168,173	8.79%	73.98%	67.47%
Twin Springs Hi 14.1-Sub 8	324	153,541		138,941	9.51%	63.70%	57.64%
City of Dighton	2,618	961,613	6.7900	940,521	2.19%	49.37%	48.29%
City of Dighton - WAPA	176	107,679	3.3200	107,679	0.00%	82.23%	82.23%
Alexander 115	2,101	1,030,677		950,678	7.76%	65.94%	60.82%
Ness City 115	5,713	2,354,783		2,239,792	4.88%	55.40%	52.70%
Total	32,897	16,847,528		15,914,954	5.54%	68.83%	65.02%

RUS/CFC LOAN FUND TRANSACTIONS

MISC.

OTHER STATISTICS

				Y.T.D	M.T.D.
Gross Obligation to RUS	\$ 54,111,889	General Fund Balance	\$389,316	Miles Energized	2040.39
Pymts Applied Against Principal	\$ 22,536,994	MMDA Investments	\$534,747	Density	2.81
Net Obligation to RUS	\$ 31,574,895	Cash Available at Month End	\$924,063	kWh Purchased	119,820,526
CFC Line of Credit	\$ -			kWh Sold (Inc. Office Use)	113,397,980
CoBank Line of Credit	\$ -	CFC Investments - CP, SN, MTN	\$6,635,561	Percent of Line Loss	5.36%
CFC Note #9004-RUS refinance	\$ 4,422,230	CFC CTC's	\$221,958	Idle Services	338
				Oper. Revenue Per kWh Sold	11.15
				Expense Per kWh Sold	10.96
				Income Per Mile	935.44
				Expense Per Mile	786.28

ACCOUNT AGING

	Current	30-89 Days	90 Plus
Irrigation Accounts Receivable	\$131,096	\$2	\$0
Electric Accounts Receivable	\$1,379,702	\$8,292	\$28,019
Retail Accounts Receivable	\$43,369	\$278	\$3,596

2024-Line 25 - Non-Operating Margins

		January	February	March	April	May	June	July	August	September	October	November	December	TOTAL	
Rev.-Electrician & Mat.	415.1	\$54,874.81	\$41,400.49	\$39,743.41	\$53,053.84	\$84,047.78	\$51,503.01	\$68,549.92	\$31,581.80					\$424,755.06	415.1
Exp.-Electrician & Mat.	416.1	\$52,074.86	\$41,231.46	\$37,175.06	\$53,352.19	\$69,454.88	\$44,166.89	\$58,736.38	\$30,840.49					\$387,032.21	416.1/.11
		\$2,799.95	\$169.03	\$2,568.35	(\$298.35)	\$14,592.90	\$7,336.12	\$9,813.54	\$741.31	\$0.00	\$0.00	\$0.00	\$0.00	\$37,722.85	
Rev.-Appliance Repair	415.2	\$30.06	\$0.00	\$41.44	\$7.01	\$0.00	\$149.91	\$220.97	\$639.24					\$1,088.63	415.2
Exp.-Appliance Repair	416.2	\$557.45	\$5,393.73	\$69.06	(\$0.94)	\$0.00	\$100.44	\$160.45	\$160.06					\$6,440.25	416.2/.21
		(\$527.39)	(\$5,393.73)	(\$27.62)	\$7.95	\$0.00	\$49.47	\$60.52	\$479.18	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,351.62)	
Rev.-Member Damages	415.3	\$0.00	\$0.00	\$0.00	\$0.00	\$1,799.33	\$0.00	\$0.00	\$6,179.69					\$7,979.02	415.3
Exp.-Member Damages	416.3	\$0.00	\$0.00	\$0.00	\$0.00	\$2,412.55	\$0.00	\$0.00	\$5,113.12					\$7,525.67	416.3
		\$0.00	\$0.00	\$0.00	\$0.00	(\$613.22)	\$0.00	\$0.00	\$1,066.57	\$0.00	\$0.00	\$0.00	\$0.00	\$453.35	
Generac Warranty Parts & Labor	416.4	\$0.00	\$444.06	\$0.00	\$336.98	\$0.00	\$0.00	\$0.00	\$211.04					\$992.08	416.4
Finance Charges	415.5	\$67.28	\$38.37	\$72.84	\$69.99	\$55.91	\$60.63	\$79.80	\$140.61					\$585.43	415.5
MARGIN-Retail		\$2,339.84	(\$4,742.27)	\$2,613.57	\$116.57	\$14,035.59	\$7,446.22	\$9,953.86	\$2,638.71	\$0.00	\$0.00	\$0.00	\$0.00	\$34,402.09	
Misc. Income	421.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00					\$0.00	421.0
Gain on Disposal	421.1	\$627.01	\$259.00	\$0.00	\$0.00	\$66,500.00	\$0.00	\$0.00	\$0.00					\$67,386.01	421.1
Loss on Disposal	421.2	(\$1,316.76)	\$0.00	\$0.00	\$0.00	(\$22,788.26)	\$0.00	\$0.00	\$0.00					(\$24,105.02)	421.2
NET NON-OP MARGIN		\$1,650.09	(\$4,483.27)	\$2,613.57	\$116.57	\$57,747.33	\$7,446.22	\$9,953.86	\$2,638.71	\$0.00	\$0.00	\$0.00	\$0.00	\$77,683.08	

	Current Month				YTD Total			
	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev
Kalo	0	0	\$ 85.00	\$ -	0	0	\$ 85.00	\$ -
Michael	151	20	\$ 85.00	\$ 1,700.00	1123	286	\$ 85.00	\$ 24,310.00
Mark	0	0	\$ 85.00	\$ -	0	0	\$ 85.00	\$ -
	151	20		\$ 1,700.00	1123	286		\$ 24,310.00

88.30%

79.70%

2024

Maintenance Inspection Log - to be completed monthly and copy submitted to Richard before the monthly Board meeting.

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1 Overhead lines												
<i>number/miles</i>	8,113	3,886	2,929	3,733	5,060	7,457	6,105	4,516				
<i>cost</i>	\$95,752.00	\$40,125.00	\$30,254.00	\$31,561.00	\$39,791.00	\$51,235.00	\$57,237.00	\$33,617.26				
2 Underground lines												
<i>number/miles</i>	250	173	145	625	210	420	215	284				
<i>cost</i>	\$4,262.00	\$3,037.00	\$2,264.00	\$2,304.00	\$1,975.00	\$3,083.00	2914	\$3,221.00				
3 Poles												
<i>number inspected</i>	0	0	0	0	0	0	0	0				
<i>cost</i>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00				
4 Right-of-way												
<i>miles inspected</i>	0	370	10	840	35	25	60	418				
<i>cost</i>	\$0.00	\$4,049.00	523.00	\$2,224.00	\$862.00	\$262.67	\$623.00	\$1,445.00				
5 Substations												
<i>number inspected</i>	15	15	15	15	15	15	15	15				
<i>which ones?</i>	All	All	All	All	All	All	All	All				
<i>cost</i>	\$6,082.00	\$9,024.00	\$7,980.00	\$4,006.00	\$4,750.00	\$3,429.00	\$2,010.00	\$4,803.00				
6 DG Interconnections												
<i>number inspected</i>	16	4	2	3	0	3	4	6				
<i>cost</i>	\$935.79	\$163.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00				
7 CT:PT Metering												
<i>number inspected</i>	0	All	All	0	0	0	0	0				
<i>cost</i>	\$0.00	\$14,422.00	\$9,892.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00				
8 Line Clearances												
<i>miles inspected</i>	0	0	364	498	1292	1120	407	1166				
<i>cost</i>	\$0.00	\$0.00	\$2,176.00	\$5,075.00	\$10,290.00	\$9,166.00	\$5,068.00	\$8,751.00				

Operations Report August 2024

● Maintenance

Refuse transformers and side taps.
Work locate tickets system wide.
Fix lights system wide.
Changed out bad meters.
Monthly sub checks and mowing.
Changed out OCR's to be reworked.
Changed out bad meter loops at Lonnie Lightner's, Les Rogers, and the Leisure Years Center in Ness City.
Repaired secondary at Larry Krehbiel's and Rod Giess's.
Fixed phase floaters on the Hagans 3-phase and Paul Beck tap.
Trimmed trees at Brian Harp's and Angela Wilhite's.
Retired ¾ mile of single-phase line north of Healy and 2 miles in Hodgeman Co.
Retired 1 mile of 34.5 line in Finney Co. (old Sandridge line)
Retired single-phase connects for Venture Corp and Trevor Nash.
Retired 3-phase connect for HG Oil Holding LLC.

● Pole Change Outs

Changed out bad secondary pole at Ness Co Public Works.
Changed out poles for clearance at Conine Hog Farms, Healy, Alexander, and Stan Cossman's irrigation.
Changed out broken 3-phase pole hit by a swather south of Ness City.
Changed out secondary poles at Debbie Hagan's.

● New Construction

Set 2, iron riser poles and trenched in primary underground for the Finney Co bridge project.
Built new 3-phase connect for Joe Gerstner Oil, Reifschneider lease.
Built 4, new 3-phase connects for Conine gas project south of Scott City.
Built new 3-phase connect for Jeremy Giebrecht irrigation.
Built new 3-phase connect for High Plains Ag in Scott Co.

● Engineering

Continued work on the OneOk project. We are in the planning and budgeting point on this project, along with biweekly calls with Sunflower and OneOk.
Completed adding stations to the map on the native system and started on the MKEC substations.
Measured and gave cost estimate to Brexco Oil for building 1 mile of new 3-phase line.
Patrolled the Beeler 4/0 circuit to complete mapping information for OneOk.
Staked in a clearance project in Hodgeman and Finney Co.

Converted completed projects to as built in the mapping system.
Filed easements in Ness Co.
Worked on meters in Command Center.

Substation NCP and CP from Sunflower Determinants

NCP KW			2024												NCP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Beeler	SF02 BEELER	28000	6,246	6,547	6,843	7,701	6,942	7,121	7,440	7,287					27.5%
Dighton 14400	SF02 DIGH14400	28000	8,179	7,339	6,525	6,069	4,927	5,754	6,014	5,521					29.2%
Dighton 7200	SF02 DIGHT7200	22400	2,584	2,351	2,445	3,037	3,005	4,577	4,720	4,278					21.1%
Manning	SF02 MANNING	25000	4,696	4,777	4,583	5,799	5,543	6,790	7,150	7,116					28.6%
Manning B	SF02 MANNINGB	7500	-	-	-	-	-	-	-	-					0.0%
LS Seaboard	SF02 SEABOARD	billing	281	241	258	215	197	217	227	221					
Twin Springs 14000	SF02 TSPRGS14	11300	345	228	234	216	249	355	352	324					3.1%
Twin Springs 7200	SF02 TSPRGS72	11300	151	155	200	261	282	340	360	335					3.2%
Dighton WAPA	SFWP DIGHTON	billing	156	133	136	155	154	185	218	176					
Dighton - West	SF02 DIGHTCTYW	1500	461	502	364	417	505	911	936	903					62.4%
Dighton - North	SF02 DIGHTCTYN	1500	539	396	419	428	472	730	775	820					54.7%
Dighton - South	SF02 DIGHTCTYS	1500	618	417	415	509	634	1,083	1,205	1,070					80.3%
City of Dighton	SFS2 DIGHCTY	billing	1,367	968	969	1,184	1,349	2,553	2,713	2,619					
Alexander 115 Sub	MK02 ALEXAN	20000	3,206	3,395	3,452	1,211	1,412	2,408	4,541	2,101					22.7%
Ness City 115 Sub	MK02 NESS115	20000	3,806	3,024	2,953	2,867	3,377	5,605	5,951	5,713					29.8%
LSEC Billing NCP			time	10:00	12:00	8:00	9:00	14:00	16:00	15:00	15:00				
			date	1/16	2/16	3/12	4/12	5/14	6/24	7/15	8/5				
Non-Coincidental Peak			178000	32,635	30,473	29,796	30,069	29,048	38,629	42,602	38,484	0	0	0	23.9%
last year:				28,538	27,193	27,749	29,940	32,056	39,663	42,427	40,339	41,973	29,228	26,941	31,030

CP KW			2024												CP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Beeler	SF02 BEELER	28000	4,253	6,447	6,737	5,397	5,078	6,569	7,207	6,891					25.7%
Dighton 14400	SF02 DIGH14400	28000	4,323	5,046	5,060	4,876	3,115	4,610	4,342	2,459					18.1%
Dighton 7200	SF02 DIGHT7200	22400	2,295	2,218	2,351	2,802	2,358	4,532	4,360	4,050					20.2%
Manning	SF02 MANNING	25000	4,005	4,777	3,681	4,402	4,315	6,757	6,983	6,090					27.9%
Manning B	SF02 MANNINGB	7500	-	-	-	-	-	-	-	-					0.0%
LS Seaboard	SF02 SEABOARD	billing	239	203	247	192	151	217	222	212					
Twin Springs 14000	SF02 TSPRGS14	11300	301	197	198	197	224	311	338	301					3.0%
Twin Springs 7200	SF02 TSPRGS72	11300	128	119	124	233	214	317	331	315					2.9%
Alexander 115 Sub	MK02 ALEXAN	20000	1,412	1,238	1,169	997	1,271	2,179	2,187	1,958					10.9%
Ness City 115 Sub	MK02 NESS115	20000	3,666	2,940	2,953	2,624	3,377	5,529	5,951	5,334					29.8%
Sunflower System CP			time	10:00	11:00	9:00	16:00	16:00	16:00	16:00					
			date	1/27	2/16	3/26	4/30	5/29	6/25	7/30	8/1				
Sum of CP			173500	20,622	23,185	22,520	67,133	65,545	31,021	31,921	27,610	0	0	0	38.7%
last year:				21,386	22,911	21,891	21,886	25,536	30,818	31,865	31,441	27,203	20,679	21,277	19,552

City of Dighton NCP			2024												NCP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Dighton WAPA	SFWP DIGHTON	billing	156	133	136	155	154	185	218	176	-	-	-	-	
Dighton - West	SF02 DIGHTCTYW	1500	461	502	364	417	505	911	936	903	-	-	-	-	62.4%
Dighton - North	SF02 DIGHTCTYN	1500	539	396	419	428	472	730	775	820	-	-	-	-	54.7%
Dighton - South	SF02 DIGHTCTYS	1500	618	417	415	509	634	1,083	1,205	1,070	-	-	-	-	80.3%
City of Dighton	SFS2 DIGHCTY	billing	1,367	968	969	1,184	1,349	2,553	2,713	2,619	-	-	-	-	
Non-Coincidental Peak			4500	1,618	1,315	1,198	1,354	1,611	2,724	2,916	2,793	0	0	0	64.8%
last year:				2,524	1,781	1,803	2,121	2,455	4,366	3,093	3,137	2,690	1,571	1,349	1,614

Sunflower Billing Summary			capacity	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
City of Dighton @ 2% Subtract from WHM			CPKW	1,505	1,056	1,079	1,019	1,434	2,738	2,871	2,463				
Demand 1 CPKW			178000	19,117	22,129	21,441	66,114	64,111	28,283	29,050	25,147	0	0	0	37.1%
Demand 2 NCP			178000	21,476	22,167	21,772	22,776	22,051	28,682	29,850	28,217				16.8%
Energy purchased				12,766,597	13,033,432	13,830,792	13,981,271	13,684,623	14,284,341	16,117,879	15,778,237				

INFORMATION TECHNOLOGY

September Board Meeting

PROJECTS AUGUST 2024

- Purchase Order Electrical and Retail Electronic Workflow live for warehouse department.
- Accounts Payable Electronic Workflow live for warehouse and accounts payable.
- Budget Pro Electronic Workflow live for accountant department.
- Troubleshooting employee software and device issues, assisting in processes.
- SafetyAmp digital inspection forms
- New Bill Print Redesign with COBOL to Java integration.

CYBERSECURITY

PROJECTS AUGUST 2024

- Employee Awareness
 - HTTPS securities and vulnerability awareness.
 - Email employee impersonation awareness.
 - Email vendor impersonation awareness.
 - Email awareness of email protection integration and how handle suspicious emails.
 - Accounts Payable email awareness concerning invoices and handling attachments best practices.
- NCS Cybersecurity domain integration complete.
- NCS technical service Remote Monitoring Management tool live.
- NCS reviewing Microsoft licensing plans and transition process to new company.
Analyzing plans for all employees and trustees to determine new and current plans are meeting cybersecurity needs or need upgraded to ensure the best security services are in place.
 - Reviewing current plan applications and their integrated securities.
 - Reviewing trustee plans with Teams and integrated securities.

CYBERSECURITY

August Board Meeting

CYBERSECURITY AWARENESS & BULLETIN NEWS – AUGUST 2024

HTTPS Security Misconceptions

HTTPS FAQs:

- Nobody should be able to view or tamper with the website traffic connections.
- The websites have a certificate authentication to keep data communication with the site secure from eavesdroppers and tampering.
- Certificate authentication requires individuals/organizations to register their email address and information that is associated to the domain.

MYTH:

- The misconception is that HTTPS websites are always means the site is secure.

RISK:

- HTTPS does not reference the security of the site itself or that it's not malicious. It is just references that the creator has legit credentials at that time of registration.
- Certificate authentication does no validate that the site is safe, secure, and not serving malware.
- Websites may still have bugs and vulnerabilities that allow an attacker to use them to exploit devices.
- The website itself is not malicious, but provides content, ads, or site access could be vulnerable.
- The website connection could be redirected to an attacker computer.
- Attackers may be able to register a website with legit information and then after a period take down that website and possibly establish another website with different credentials.

September Board Meeting – Communication & Member Service Report

1. SmartHub Promotion: October – December, \$10 bill credit for members who sign-up for SmartHub. All members who sign-up will be entered into a grand prize raffle of a \$500 bill credit to be drawn after the new year.

A promotional graphic for SmartHub. It features a desktop monitor, a smartphone, and a tablet, all displaying the SmartHub interface. The text "SIGN-UP FOR SMARTHUB – ONLINE OR MOBILE APP" is at the top. Below it, in large yellow letters, is "Get a \$10 Bill Credit" and in smaller yellow letters, "and be automatically entered to win a \$500 Bill Credit". Below that, in yellow, is "Offer Ends - December 31, 2024". At the bottom left, there is a list of features: "Easily Access and Pay Your Bill ANYTIME", "Analyze Your Electric Usage", "View Payment and Bill History", "Access and Manager Your Account Information", "Sign-up for Autowithdraw or Paperless Billing", and "Sign-up and Manage Text or E-mail Notifications". At the bottom right, there is the SmartHub logo and a QR code.

SIGN-UP FOR SMARTHUB – ONLINE OR MOBILE APP

Get a \$10 Bill Credit
and be automatically entered to win a **\$500 Bill Credit**

Offer Ends - December 31, 2024

- Easily Access and Pay Your Bill ANYTIME
- Analyze Your Electric Usage
- View Payment and Bill History
- Access and Manager Your Account Information
- Sign-up for Autowithdraw or Paperless Billing
- Sign-up and Manage Text or E-mail Notifications

smart hub

2. Co-op Month Promotion: Member Monday Giveaways. Members who respond on our facebook, Instagram, or website (form with a link on the home page) with what their co-op means to them will be entered into a weekly drawing to win a prize. Prizes will include local member gifts such as a meat bundle from Moder Meats, restaurant gift certificates and local business baskets. Members will need to check on Mondays for the weekly promotion.

A promotional graphic for Member Monday Giveaways. It has a blue background with gold confetti and streamers. The text "MEMBER MONDAY" is in white, and "GIVEAWAYS" is in large white letters. Below that, in white, is "HELP US CELEBRATE CO-OP MONTH!". In the center, there are three white gift boxes with gold ribbons on a white pedestal. At the bottom left, there is a calendar for October 2024 with the 1st highlighted. At the bottom right, there is the Lane Scott Electric Cooperative logo. Below the logo, there are two checkmarks and text: "Every MONDAY in OCTOBER Lane-Scott will give away a prize from one of our LOCAL member businesses!" and "On Monday, check our WEBSITE, FACEBOOK, and INSTAGRAM pages for prize information and how to enter into the weekly drawing!". At the bottom left, there are icons for Facebook, Instagram, and the website.

MEMBER MONDAY
GIVEAWAYS
HELP US CELEBRATE CO-OP MONTH!

OCTOBER 2024

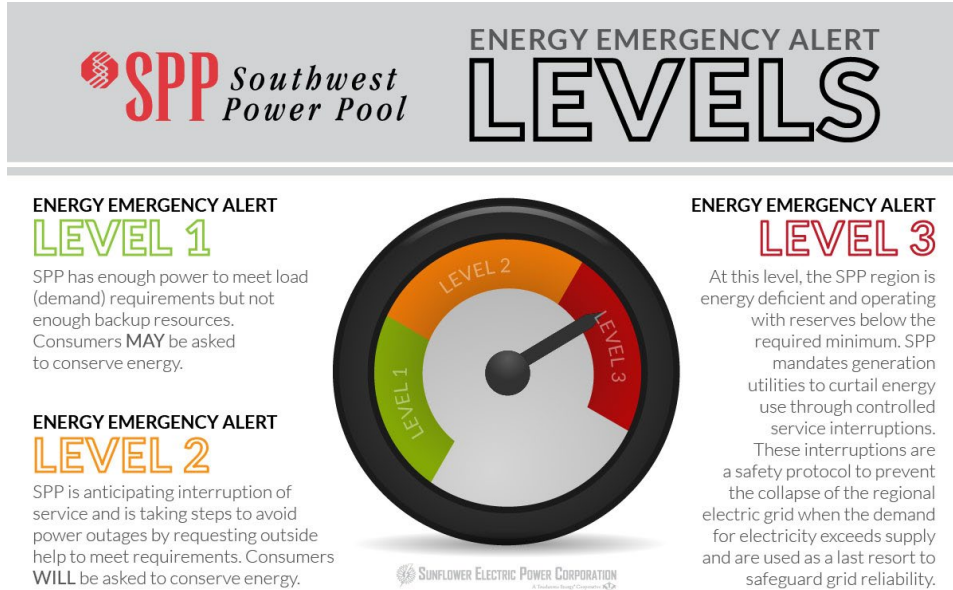
Every **MONDAY** in **OCTOBER** Lane-Scott will give away a prize from one of our **LOCAL** member businesses!

On Monday, check our **WEBSITE**, **FACEBOOK**, and **INSTAGRAM** pages for prize information and how to enter into the weekly drawing!

Lane Scott
Electric Cooperative
A Truist Energy Company

3. Working with NISC, Carrie & Rebecca on a new bill format. We are aiming for a February 2025 live date.

4. SPP EEA Levels got to a EEA1 and was as close to an EEA 2 as we've seen this summer. It was a good communication exercise in the event we do get there. As a reminder of EEA Levels:



5. In September we are publishing Generator Service information. Bill stuffers, web-banners, newspaper ads in Dighton & Ness, and social media. Scott reported the day bill stuffers went out he received 5 calls inquiring about purchasing a stand-by. The promotion also worked as a generator sales piece!

Is Your Generator Ready for WINTER?

Schedule Now!

Get a Whole Unit Inspection:

- ✓ Oil Change
- ✓ Battery Check
- ✓ Ensure Proper Operation
- ✓ Valve Adjustment (if needed)

Lane Scott Electric Cooperative
A Touchstone Energy Cooperative

620-397-5327

GENERAC

6. I will start compiling Military Contact information for holiday military packages. This is for soldiers either state-side or overseas from our service territory. If you know of anyone, I will need a contact in order to get a mailing address.

7. We were contacted by the Lane Co. Amusement Association for a raffle item to donate for money they are raising for a new ride to replace the Gravitron. They requested a generator. While we typically don't donate

large items like this to organizations, Richard agreed to donate a portable generator because of the many years the association has volunteered their time to run rides at our Annual Meeting. They are not affiliated with the County and run the fair based off of ticket sales and donations.

8. Farm Safety Article & ad to contact LSEC with clearance issues will run in newspapers and all communications channels Sept. – Oct.



HEADS UP FOR OVERHEAD LINES
Call Lane-Scott Electric ahead of time with overhead line clearance issues.
There needs to be at least **10 ft.** clearance above equipment.

Lane Scott
Electric Cooperative
A Touchstone Energy Cooperative

(620) 397-5327
(800) 407-2217 toll free
www.lanescott.coop

9. Normal monthly KCL, social media posts, website updates, new member e-mail series, newsletter e-blast, chamber communications, sponsorship/donation requests, communication plan updates, spending report, advertising.

September Board Meeting – Human Resources Report-August Duties

1. Went live in the Electronic AP Workflow process.
2. Paid the Accounts Payables for the month of August.
3. Backed up Cashier on daily deposits and balancing the EFT's.
4. Completed the end of month Labor Distribution Report.
5. Worked on Wage and Salary information for Richard.
6. Completed and submitted the Compliance One and No Time Lost reports.
7. Normal monthly duties, employee assistance, customer service, payroll, FLSA reports, payroll taxes, 401(k) distributions, Health Insurance, Group Insurance, and RS distributions.
8. Scheduled trainings and reservations for employees.
9. Organized Kalo retirement party.
10. Adjusted employees Group Term Life Benefit.
11. Made evaluation schedules for all supervisors.
12. Attended SWKS SHRM meeting.
13. Met with Mark McCulloch and finalized his employment here at Lane-Scott Electric.
14. Attended Interact and got a lot of great information.
15. Made calls to employees and retirees regarding the specialty drug prescription option that is available to us through IMA.
16. Met with KDOR regarding Red Book and CDL files.
17. Updated all CDL files, Annual CDL reviews and Medical Certification review for all CDL drivers.

From: [Kathy Lewis](#)
To: [Richard McLeon](#)
Subject: Project report for Sept 23rd BOT meeting
Date: Wednesday, September 11, 2024 11:07:04 AM
Attachments: [Totals Per State 2019 - 2023.xlsx](#)

Richard,

The capital credit project is 12% complete:

1. I had a Teams meeting with Bill Miller on September 6th wherein we discussed capital credit discounting options and escheatment of unclaimed capital credits.
He emailed me a copy of the presentation he prepared for you in 2021 for my review.
Regarding the escheatment of unclaimed capital credits, he advised focusing on the last 3 to 5 years because that's the period most states have for reporting unclaimed property and we wouldn't incur penalties if we escheat those dollars now. He advised not escheating the dollars older than 2019.
2. I prepared the attached spreadsheet detailing the unclaimed capital credits for 2019 – 2023 by state. The total unclaimed for that period is \$228,315 of which \$134,399 is for Kansas. That leaves a possible escheatment of \$93,916. Bill is going to brush up on state unclaimed property laws so he can advise how to move forward. If we want assistance with the escheatment, he recommends JMS Advisory Group
3. We scheduled another Teams meeting for September 13th so he can explain his presentation and answer any questions I have and advise how to proceed with unclaimed property escheatment.
4. I am reading the Capital Credit Task Force Report in preparation for a drafting a board policy.

What remains to be done is 88%:

1. 2nd meeting with Bill Miller
2. Submit first draft of policy for review to:
Richard McLeon
Joe Gasper
Bill Miller
3. Notify Richard and Joe of bylaw changes that may be necessary.
4. Make policy draft revisions until the policy is ready for Board review.

5. Submit unclaimed capital credits to the states that require escheatment.

Along with working on the capital credit project I am also preparing a list of changes made to substation assets that affect our Ad Valorem Property Tax Report to assist Jocelyn in preparing the schedules for next years report.

Let me know if you have any questions or recommendations for changes in my plan.

Thanks,
Kathy

August Warehouse Report

Total Inventory Dollars on Hand for August:

Line Material--\$545,631	Inventory Turns—0.931
Resale Material--\$170,217	Inventory Turns—0.606

Generac Update:

All generators that have been on order were installed by the end of August. Our attention will now turn to finishing up our service list before winter sets in. Inquiries have remained steady, currently we have 3 quotes out and 2 more to complete. I am researching Generac's virtual power plant options and opportunities. Many air-cooled models made after 2018, already have software in them to be able to do this. I will update as I learn more about how it works, and how warranties and maintenance is handled when this is put into place.

Electrician Update:

August remained very busy for Michael. He did a great job keeping up with the incoming calls. Some larger bids for grain bins were sent out and one was accepted. Work on it will begin mid-September. We will be calling in Anthony, our contract electrician to help on this job as we are expecting it to take a couple of weeks.

Line Material:

Material levels are back to normal operating levels after the storms in July. Lead times seem to be remaining about the same, which is good news. Our Operations department has been doing a great job communicating upcoming projects. This enables us to navigate the lead times and ensure we don't deplete our normal stocking quantities.