

**LANE-SCOTT ELECTRIC ENERGY SALES STATISTICS FOR FEBRUARY 2024**

CLASS OF SERVICE	NO. RECEIVING SERVICE		kWh SOLD		AMOUNT BILLED		Y.T.D AVERAGE		SALE PRICE PER kWh Y.T.D.
	Y.T.D. AVG.	THIS MONTH	THIS MONTH	Y.T.D.	THIS MONTH	Y.T.D.	kWh USED	AMOUNT	
Residential Sales	2,227	2,226	1,607,412	3,933,329	\$212,924	\$490,408	883	\$110.13	12.47
Residential Sales-Seasonal	37	37	7,249	19,744	\$1,699	\$3,896			
Irrigation Sales	338	338	36,406	70,864	\$3,074	\$6,040			
Irrigation Horsepower Charges	0	0	0	0	\$0	\$0			
Small Commercial	1,831	1,830	3,906,675	7,096,575	\$422,970	\$785,017	1,938	\$214.43	11.06
Large Commercial	170	170	2,627,423	5,080,073	\$299,624	\$600,380	14,941	\$1,765.82	11.82
Public Street Lighting	13	13	31,954	63,908	\$4,810	\$9,657			
Public Building Sales	47	47	34,527	83,032	\$5,053	\$11,386			
Non-Domestic	1,055	1,055	169,688	417,867	\$39,554	\$86,342			
City of Dighton	1	1	597,000	1,388,872	\$42,458	\$93,750	694,436	\$46,875.00	6.75
Idle Services on rate 90	14	14	0	0	\$441	\$882			
Large Industrial	3	3	3,904,630	7,566,770	\$306,811	\$631,417	1,261,128	\$105,236.17	8.34
Total Energy Sales	5,735	5,734	12,922,964	25,721,034	\$1,338,977	\$2,718,293			10.57
Other Electric Revenue					\$44,971	\$99,190			
Total					\$1,383,948	\$2,817,483			

**SUBSTATION DATA**

Substation	(NCP)KW	kWh Purchased	Cost Per kWh	kWh Sold	Line Loss	Load Factor-P	Load Factor-S
Beeler-Sub 3	6,547	3,974,296		3,714,316	6.54%	87.22%	81.51%
Dighton-Sub 1 - 7200 West & North	1,453	878,758		802,113	8.72%	86.89%	79.32%
Dighton-Sub 2 - 14400 South	6,922	2,938,313		2,883,315	1.87%	60.99%	59.85%
Manning-Sub 4	4,777	2,656,408		2,526,861	4.88%	79.90%	76.00%
LS Seaboard-Sub 5	241	132,670		126,626	4.56%	79.09%	75.49%
Twin Springs Lo 7.6-Sub 7	155	73,595		63,674	13.48%	68.22%	59.02%
Twin Springs Hi 14.1-Sub 8	228	121,659		109,616	9.90%	76.67%	69.08%
City of Dighton	792	534,273	6.3200	523,571	2.00%	96.92%	94.98%
City of Dighton - WAPA	308	73,429	3.8400	73,429	0.00%	34.25%	34.25%
Alexander 115	3,395	768,448		654,499	14.83%	32.52%	27.70%
Ness City 115	3,024	1,489,286		1,444,944	2.98%	70.76%	68.65%
Total	27,842	13,641,135	5.6100	12,922,964	5.26%	70.39%	66.69%

**RUS/CFC LOAN FUND TRANSACTIONS**

**MISC.**

**OTHER STATISTICS**

				Y.T.D	M.T.D.
Gross Obligation to RUS	\$ 54,111,889	General Fund Balance	\$83,452	Miles Energized	2040.39
Pymts Applied Against Principal	\$ 22,047,139	MMDA Investments	\$558,263	Density	2.81
Net Obligation to RUS	\$ 32,064,750	Cash Available at Month End	\$641,715	kWh Purchased	27,199,605
CFC Line of Credit	\$ -			kWh Sold (Inc. Office Use)	25,740,982
CoBank Line of Credit	\$ -	CFC Investments - CP, SN, MTN	\$6,497,459	Percent of Line Loss	5.36%
CFC Note #9004-RUS refinance	\$ 4,621,392	CFC CTC's	\$221,958	Idle Services	316.00
CoBank Note-Feb 21 Winter Event	\$ 167,638			Oper. Revenue Per kWh Sold	10.95
				Expense Per kWh Sold	11.62
				Income Per Mile	678.28
				Expense Per Mile	730.03

**ACCOUNT AGING**

	Current	30-89 Days	90 Plus
Irrigation Accounts Receivable	(\$67,486)	\$8	\$0
Electric Accounts Receivable	\$1,224,980	\$17,628	\$28,388
Retail Accounts Receivable	\$24,394	\$2,249	\$2,835

2024-Line 25 - Non-Operating Margins

		January	February	March	April	May	June	July	August	September	October	November	December	TOTAL	
Rev.-Electrician & Mat.	415.1	\$54,874.81	\$41,400.49											\$96,275.30	415.1
Exp.-Electrician & Mat.	416.1	\$52,074.86	\$41,231.46											\$93,306.32	416.1/1.11
		\$2,799.95	\$169.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,968.98	
Rev.-Appliance Repair	415.2	\$30.06	\$0.00											\$30.06	415.2
Exp.-Appliance Repair	416.2	\$557.45	\$5,393.73											\$5,951.18	416.2/2.21
		(\$527.39)	(\$5,393.73)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,921.12)	
Rev.-Member Damages	415.3	\$0.00	\$0.00											\$0.00	415.3
Exp.-Member Damages	416.3	\$0.00	\$0.00											\$0.00	416.3
		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Generac Warranty Parts & Labor	416.4	\$0.00	\$444.06											\$444.06	416.4
Finance Charges	415.5	\$67.28	\$38.37											\$105.65	415.5
MARGIN-Retail		\$2,339.84	(\$4,742.27)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,402.43)	
Misc. Income	421.0	\$0.00	\$0.00											\$0.00	421.0
Gain on Disposal	421.1	\$627.01	\$259.00											\$886.01	421.1
Loss on Disposal	421.2	(\$1,316.76)	\$0.00											(\$1,316.76)	421.2
NET NON-OP MARGIN		\$1,650.09	(\$4,483.27)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,833.18)	

	Current Month				YTD Total			
	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev
Kalo	0	0	\$ 85.00	\$ -	0	0	\$ 85.00	\$ -
Michael	133	35	\$ 85.00	\$ 2,975.00	301	68	\$ 85.00	\$ 5,780.00
Mark	0	0	\$ 85.00	\$ -	0	0	\$ 85.00	\$ -
	133	35		\$ 2,975.00	301	68		\$ 5,780.00

79.17%

81.57%

# 2024

**Maintenance Inspection Log** - to be completed monthly and copy submitted to Richard before the monthly Board meeting.

[illegible]

# Operations Report February 2024

- **Maintenance**

Refuse transformers and side taps.  
Work locate tickets system wide.  
Fix lights system wide.  
Monthly sub checks.  
Trim trees in Ness City and Scott Park.  
Change out bad transformer at Dan Smith's in Ness City.  
Fixed secondary at Carol Robert's, Clyde Sutton's, Danny King's, and Harold Westbrook's.  
Changed out OCRs for yearly service.  
Assisted GBT with burying fiber to the Ness City collector.  
Check capacitor sizes, system wide to update our map.  
Changed out bad meters.  
Retired connect for Scott Co Historic School.  
Repaired regulators on dock.  
Retired secondary to old house at John Mauch's.  
Replaced broken anchor in Shields.  
Changed out beams in the north city substation.  
Changed out bad cutout and arrester on the Shakespeare Robins lease.  
Yearly CT and PT meter checks.

- **Pole Change Outs**

Changed out 4, 3-phase poles by Frank Jasper's.  
Changed out 1, V-phase pole by Shirley Eaton's.  
Changed out meter poles at Pizza Plus and Lane Co Feeders.  
Changed out 1, 3-phase pole behind First State Bank in Ness City.  
Changed out 2, 3 phase pole by Ed Gough's.

- **New Connects**

Set new meter pole and built new single phase connect for Tyler Holstine.  
Built new 3 phase connect for Matt Seltman's irrigation.  
Built new single phase connect for Sekavec Brother's shed and water well.

- **Other**

Rainmaker leadership training.  
Meeting with pole inspector and Engineer regarding the Peach Grove fire.  
KEC monthly safety meeting.  
Worked CPR's and material sheets.  
Cleaned and repaired trucks.

## Richard McLeon

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**From:** Nate Burns  
**Sent:** Friday, March 15, 2024 7:30 AM  
**To:** Richard McLeon  
**Subject:** Engineering update

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

Richard,

- PSE WindMil model data collection: In process Awaiting Scope document for revamped project guidelines
- Weskan grain facility Scott Co.: In process Project has been re-staked, filling out paperwork to move RR Xing to West side, and for permit to construct in Scott Co. road ROW.
- Conine Farms gas reclamation project: Ongoing 70%, Contracts and easements have been delivered. Still awaiting return of contracts. Will reach out to remind of 90 day contract deadline.
- Meter inventory updates and re-programing: In Process – Ongoing 95%, <25 in stock meters left to update.
- Meter model upgrades: Completed
- 2022 pole testing replacements: Ongoing 96% Ness City 34.5kv and alley projects being scheduled with line crew.
- 2023 Pole testing data delivery: In process – Ongoing 70.5% 44 total red tagged. 31 set, 13 left to replace.
- Ness City Pool project: Construction contractor out of the way. Call in to schedule with boring contractor within next couple of weeks.
- Adding stations to Mapping system: Ongoing 68% Native circuits completed.
- MDM training for 2024: Training set for the week of April 15<sup>th</sup> 2024.
- COSS data request: Year-end request completed, awaiting additional requests.
- Easement filings: Ongoing 33% Ness County 10 of 30 sections filed or in process.
- KDOT bridge projects: In process Hwy 96 project in Bazine has been designed working on cost estimate.
- Prospective new load request. OneOK has purchased Magellan Midstream and has requested budgetary costs for (2) 2700kva additions. Completed

*Nate Burns*

Engineering Coordinator  
Lane-Scott Electric  
(620) 397-5327 O  
(620) 397-8063 C (best)

## Substation NCP and CP from Sunflower Determinants

NCP KW			2024											
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Beeler	SF02 BEELER	28000	6,246	6,547										
Dighton 14400	SF02 DIGH14400	28000	8,179	7,339										
Dighton 7200	SF02 DIGH7200	22400	2,584	2,351										
Manning	SF02 MANNING	25000	4,696	4,777										
Manning B	SF02 MANNINGB	7500	-	-										
LS Seaboard	SF02 SEABOARD	billing	281	241										
Twin Springs 14000	SF02 TSPRGS14	11300	345	228										
Twin Springs 7200	SF02 TSPRGS72	11300	151	155										
Dighton WAPA	SFWP DIGHTON	billing	156	133										
Dighton - West	SF02 DIGHTCTYW	1500	461	502										
Dighton - North	SF02 DIGHTCTYN	1500	539	396										
Dighton - South	SF02 DIGHTCTYS	1500	618	417										
City of Dighton	SFS2 DIGHCTY	billing	1,367	968										
Alexander 115 Sub	MK02 ALEXAN	20000	3,206	3,395										
Ness City 115 Sub	MK02 NESS115	20000	3,806	3,024										
Non-Coincidental Peak last year:		178000	32,635	30,473	0	0	0	0	0	0	0	0	0	0
			28,538	27,193	27,749	29,940	32,056	39,663	42,427	40,339	41,973	29,228	26,941	31,030

CP KW			2024											
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Beeler	SF02 BEELER	28000	4,253	6,447										
Dighton 14400	SF02 DIGH14400	28000	4,323	5,046										
Dighton 7200	SF02 DIGH7200	22400	2,295	2,218										
Manning	SF02 MANNING	25000	4,005	4,777										
Manning B	SF02 MANNINGB	7500	-	-										
LS Seaboard	SF02 SEABOARD	billing	239	203										
Twin Springs 14000	SF02 TSPRGS14	11300	301	197										
Twin Springs 7200	SF02 TSPRGS72	11300	128	119										
Alexander 115 Sub	MK02 ALEXAN	20000	1,412	1,238										
Ness City 115 Sub	MK02 NESS115	20000	3,666	2,940										
Sum of CP last year:		173500	20,622	23,185	0	0	0	0	0	0	0	0	0	0
			21,386	22,911	21,891	21,886	25,536	30,818	31,865	31,441	27,203	20,679	21,277	19,552

City of Dighton NCP			2023											
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Dighton WAPA	SFWP DIGHTON	billing	156	133	-	-	-	-	-	-	-	-	-	-
Dighton - West	SF02 DIGHTCTYW	1500	461	502	-	-	-	-	-	-	-	-	-	-
Dighton - North	SF02 DIGHTCTYN	1500	539	396	-	-	-	-	-	-	-	-	-	-
Dighton - South	SF02 DIGHTCTYS	1500	618	417	-	-	-	-	-	-	-	-	-	-
City of Dighton	SFS2 DIGHCTY	billing	1,367	968	-	-	-	-	-	-	-	-	-	-
Non-Coincidental Peak last year:		4500	1,618	1,315	0	0	0	0	0	0	0	0	0	0
			2,524	1,781	0	0	0	0	3,093	3,137	2,690	1,571	1,349	1,614

Sunflower Billing Summary			capacity	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
City of Dighton @ 2% Subtract from WHM			CPKW	1,505	1,056										
Demand 1 CPKW			178000	19,117	22,129	0	0	0	0	0	0	0	0	0	0
Demand 2 NCP				21,476	22,167										
Energy purchased				12,766,597	13,033,432										

# **INFORMATION TECHNOLOGY REPORT**

## ***PROJECTS COMPLETED FEBRUARY 2024***

- Domain Licensing
- Guernsey Cost of Service Study
- iVue Logo Image Replacement
- SmartHub Website Redesign Upgraded
- Record Retention
- Leadership Training Webinar
- Rainmaker Leadership Training
- Training room projector replacement project installation.
- Troubleshooting employee software and device issues, assisting in processes.

## ***PROJECTS IN PROGRESS FEBRUARY 2024***

- Mapping License Bundle Transitioning
- Budget Pro
- Mosaic
- Purchase Order
- SRS to OMS Communication

## **CYBERSECURITY REPORTS**

### *PROJECTS COMPLETED – FEBRUARY 2024*

- Grid Resiliency and Innovation Partnership Informational Webinar
- NRECA Cyber Quarterly Informational Webinar
- Teams Phishing Employee Awareness
- Asset Inventory

### *PROJECTS IN PROGRESS – FEBRUARY 2024*

- Identity and Access Management
- Cybersecurity Quarterly Training Campaign



## February Board Meeting – Human Resources Report

1. Finalized the Bruce Tulgan program over “It’s OK To Be The Boss.”
2. Drafted and reviewed the job descriptions for all positions at Lane-Scott Electric.
3. Delivered job descriptions to all Supervisors for additions or corrections to their direct reports job descriptions.
4. Posted the new safety and law posters required for the year.
5. Completed the benefits questionnaire for NRECA.
6. Submitted ACRE and KCRE payments and membership forms.
7. Compiles 990’s and Directors spouse’s expenditures for 2023.
8. Completed, tested, and passed the SHRM-CP certification course.
9. Participated in interviews for the Operations Manager.
10. Attended the Benefits and Law Zoom Meeting on February 21 & 22.
11. Worked on Employee survey and discussed it with Ann Jennings.
12. Completed the end of month Labor Distribution Report.
13. Completed and submitted the Compliance One and No Time Lost reports.
14. Normal monthly duties, employee assistance, customer service, payroll, FLSA reports, payroll taxes, 401(k) distributions, Health Insurance, Group Insurance, and RS distributions.

## February Warehouse Report

### Total Inventory Dollars on Hand for February:

Line Material--\$504,217

Inventory Turns—0.503

Resale Material--\$218,569

Inventory Turns—0.958

**\*Line inventory up due to additional load of iron poles. Retail inventory up due to receipt of Generac generators. Will be installed in March\***

### Generac Update:

We've had an amazing 1<sup>st</sup> quarter with generators. A total of 10 have been sold and will be installed by the end of March. Additionally, we have 3 quotes outstanding that will be followed up on. Our annual service list continues to be worked through and all customers are up to date with their annual service & inspections.

### Electrician Update:

There weren't a lot of big projects in February for Michael. Instead, he remained very busy with smaller jobs and Generac services. LCF continues to add work and they will have a bulk of our business once again in 2024. We're staying in contact with our contractor, working with his schedule and timing jobs or LCF work when he is available.

### Line Material:

Line material has remained stable thus far, I will be watching to see if the fires in Texas affect availability on some items, especially poles. The linemen are getting busier with pole changeouts and several iron poles are being set in Ness City alleys. We'll continue to communicate and try to stay ahead of any unforeseen problems.