

**LANE-SCOTT ELECTRIC ENERGY SALES STATISTICS FOR JANUARY 2024**

CLASS OF SERVICE	NO. RECEIVING SERVICE		kWh SOLD		AMOUNT BILLED		Y.T.D AVERAGE		SALE PRICE PER kWh Y.T.D.
	Y.T.D. AVG.	THIS MONTH	THIS MONTH	Y.T.D.	THIS MONTH	Y.T.D.	kWh USED	AMOUNT	
Residential Sales	2,227	2,227	2,325,917	2,325,917	\$277,484	\$277,484	1,044	\$124.60	11.93
Residential Sales-Seasonal	37	37	12,495	12,495	\$2,197	\$2,197			
Irrigation Sales	338	338	34,458	34,458	\$2,966	\$2,966			
Irrigation Horsepower Charges	0	0			\$0	\$0			
Small Commercial	1,831	1,831	3,189,900	3,189,900	\$362,047	\$362,047	1,742	\$197.73	11.35
Large Commercial	170	170	2,452,650	2,452,650	\$300,756	\$300,756	14,427	\$1,769.15	12.26
Public Street Lighting	13	13	31,954	31,954	\$4,847	\$4,847			
Public Building Sales	47	47	48,505	48,505	\$6,333	\$6,333			
Non-Domestic	1,055	1,055	248,179	248,179	\$46,788	\$46,788			
City of Dighton	1	1	791,872	791,872	\$51,292	\$51,292	791,872	\$51,292.00	6.48
Idle Services on rate 90	14	14			\$441	\$441			
Large Industrial	3	3	3,662,140	3,662,140	\$324,606	\$324,606	1,220,713	\$108,202.00	8.86
Total Energy Sales	5,736	5,736	12,798,070	12,798,070	\$1,379,316	\$1,379,316			10.78
Other Electric Revenue					\$54,395	\$54,395			
Total					\$1,433,711	\$1,433,711			

**SUBSTATION DATA**

Substation	(NCP)KW	kWh Purchased	Cost Per kWh	kWh Sold	Line Loss	Load Factor-P	Load Factor-S
Beeler-Sub 3	6,246	3,247,977		3,035,881	6.53%	69.89%	65.33%
Dighton-Sub 1 - 7200 West & North	1,584	890,134		770,494	13.44%	75.53%	65.38%
Dighton-Sub 2 - 14400 South	7,561	2,892,027		2,835,717	1.95%	51.41%	50.41%
Manning-Sub 4	4,696	2,412,582		2,318,225	3.91%	69.05%	66.35%
LS Seaboard-Sub 5	281	137,253		129,933	5.33%	65.65%	62.15%
Twin Springs Lo 7.6-Sub 7	151	79,542		68,245	14.20%	70.80%	60.75%
Twin Springs Hi 14.1-Sub 8	345	165,046		151,060	8.47%	64.30%	58.85%
City of Dighton	1,366	698,793	6.0600	698,793	0.00%	68.76%	68.76%
City of Dighton - WAPA	156	93,079	3.4200	93,079	0.00%	80.20%	80.20%
Alexander 115	3,206	1,032,809		796,182	22.91%	43.30%	33.38%
Ness City 115	3,806	1,909,228		1,900,461	0.46%	67.42%	67.11%
Total	29,398	13,558,470	5.4300	12,798,070	5.61%	61.99%	58.51%

**RUS/CFC LOAN FUND TRANSACTIONS**

**MISC.**

**OTHER STATISTICS**

				Y.T.D	M.T.D.
Gross Obligation to RUS	\$ 54,111,889	General Fund Balance	(\$66,493)	Miles Energized	2040.39
Pymts Applied Against Principal	\$ 22,047,139	MMDA Investments	\$818,378	Density	2.81
Net Obligation to RUS	\$ 32,064,750	Cash Available at Month End	\$751,885	kWh Purchased	13,558,470
CFC Line of Credit	\$ -			kWh Sold (Inc. Office Use)	12,810,074
CoBank Line of Credit	\$ -	CFC Investments - CP, SN, MTN	\$6,212,221	Percent of Line Loss	5.52%
CFC Note #9004-RUS refinance	\$ 4,719,496	CFC CTC's	\$221,958	Idle Services	312
CoBank Note-Feb 21 Winter Event	\$ 240,320			Oper. Revenue Per kWh Sold	11.19
				Expense Per kWh Sold	11.59
				Income Per Mile	702.67
				Expense Per Mile	727.85

**ACCOUNT AGING**

	Current	30-89 Days	90 Plus
Irrigation Accounts Receivable	(\$67,839)	\$75	
Electric Accounts Receivable	\$1,242,213	\$12,702	\$30,542
Retail Accounts Receivable	\$61,100	\$2,664	\$783

2024-Line 25 - Non-Operating Margins

		January	February	March	April	May	June	July	August	September	October	November	December	TOTAL	
Rev.-Electrician & Mat.	415.1	\$54,874.81												\$54,874.81	415.1
Exp.-Electrician & Mat.	416.1	\$52,074.86												\$52,074.86	416.1/1.11
		\$2,799.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,799.95	
Rev.-Appliance Repair	415.2	\$30.06												\$30.06	415.2
Exp.-Appliance Repair	416.2	\$557.45												\$557.45	416.2/2.21
		(\$527.39)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$527.39)	
Rev.-Member Damages	415.3	\$0.00												\$0.00	415.3
Exp.-Member Damages	416.3	\$0.00												\$0.00	416.3
		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Generac Warranty Parts & Labor	416.4	\$0.00												\$0.00	416.4
Finance Charges	415.5	\$67.28												\$67.28	415.5
MARGIN-Retail		\$2,339.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,339.84	
Misc. Income	421.0	\$0.00												\$0.00	421.0
Gain on Disposal	421.1	\$627.01												\$627.01	421.1
Loss on Disposal	421.2	(\$1,316.76)												(\$1,316.76)	421.2
NET NON-OP MARGIN		\$1,650.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,650.09	

	Current Month				YTD Total			
	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev
Kalo	0	0	\$ 85.00	\$ -	0	0	\$ 85.00	\$ -
Michael	168	33	\$ 85.00	\$ 2,805.00	168	33	\$ 85.00	\$ 2,805.00
Mark	0	0	\$ 85.00	\$ -	0	0	\$ 85.00	\$ -
	168	33		\$ 2,805.00	168	33		\$ 2,805.00

83.58%

83.58%

**2024**

**Maintenance Inspection Log** - to be completed monthly and copy submitted to Richard before the monthly Board meeting.

[illegible]

# Operations Report January 2024

- **Maintenance**

Refuse transformers and side taps.  
Worked locate tickets in Ness City, Bazine, and Ransom.  
Retire connects for Fossil Creek Ranch, Mable Glunt and Golden Belt Telephone.  
Changed out bad meters.  
Tightened low hanging secondary at the Ransom Hospital.  
Monthly sub checks.  
Repaired bad pole top at Burke Goebel's.  
Changed out bad meter can on Randy Roemer's irrigation.  
Fixed lights at David Grothusen's and Tony Whipple's  
Repaired floaters, system wide caused by the blizzard.  
Fixed Burndown at Doll's Feedlot.  
Changed out bad transformers on the Habiger lease.  
Changed out bad capacitor on the Lane County Feeders 3-phase.

- **New Connects**

Set 2, 3-phase poles and built new 3 phase connect for Michael Weilert Oil, Horacek lease.  
Built new 3 phase connect for Wiechman Land & Cattle irrigation.

- **Blizzard**

On Monday Jan 8, our system was hit with blowing snow and high winds causing system wide outages. Our crews did all they could to keep the lights on during this storm. Zero visibility made it nearly impossible to patrol the line to find the cause of the outages. Tuesday morning when the wind had let up some, we were able to get to work. I feel very fortunate to have made it through this storm with only 2 broken poles. One on the double circuit, west of the Manning substation and one north of Dighton on the Shields circuit. The biggest problem we had was floaters and burn downs, caused from the lines galloping in the high winds. I am very proud of our crew and office members with the work they put in. It takes a team to make everything run smoothly.

- **Other**

Snow removal  
KEC monthly safety meeting.  
Worked on equipment and trucks.  
Worked CPR's and material sheets for January.

**From:** [Nate Burns](#)  
**To:** [Richard McLeon](#)  
**Subject:** Engineering Update  
**Date:** Monday, February 5, 2024 11:13:26 AM

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Richard,

Richard,

- PSE WindMil model data collection: In process 95% have received draft report and discussed with PSE. Will have another meeting when project lead returns 2<sup>nd</sup> week of Feb.
- Weskan grain facility Scott Co.: They are still working with land owners to procure easements.
- Conine Farms gas reclamation project: Ongoing 70%, Contracts and easements have been delivered. Still awaiting return of contracts. Will reach out to remind of 90 day contract deadline.
- Meter inventory updates and re-programing: In Process – Ongoing 90%, <50 in stock meters left to update.
- Meter model upgrades: L&G has informed us of needed upgrades to a meter model we have currently deployed in need of firmware/DCW upgrades. In process 20%
- 2022 pole testing replacements: In process 95% Ness City 34.5kv and alley projects being scheduled with line crew.
- 2023 Pole testing data delivery: In process – Ongoing 60% 44 total red tagged. 22 set, 7 left to stake.
- Ness City Pool project: Old pool demo has begun, keeping watch on construction zone being cleared for us to schedule.
- AMI system optimization: Completed.
- MDM training for 2024: Training set for the week of April 15<sup>th</sup> 2024.
- COSS data request: Year-end request completed, awaiting additional requests.
- Easement filings: Ongoing 27% Ness County 8 of 30 sections filed or in process.
- Year-end reports for Finance Dept: In Process 95%. After meeting with involved parties, final adjustments being made.
- Prospective new load request. OneOK has purchased Magellan Midstream and has requested budgetary costs for (2) 2700kva additions. In Process 30%, gathering data and preparing for PSE study.

*Nate Burns*

Engineering Coordinator  
Lane-Scott Electric  
(620) 397-5327 O  
(620) 397-8063 C (best)

## Substation NCP and CP from Sunflower Determinants

NCP KW			2024											
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Beeler	SF02 BEELEER	28000	6,246											
Dighton 14400	SF02 DIGH14400	28000	8,179											
Dighton 7200	SF02 DIGH7200	22400	2,584											
Manning	SF02 MANNING	25000	4,696											
Manning B	SF02 MANNINGB	7500	-											
LS Seaboard	SF02 SEABOARD	billing	281											
Twin Springs 14000	SF02 TSPRGS14	11300	345											
Twin Springs 7200	SF02 TSPRGS72	11300	151											
Dighton WAPA	SFWP DIGHTON	billing	156											
Dighton - West	SF02 DIGHTCTYW	1500	461											
Dighton - North	SF02 DIGHTCTYN	1500	539											
Dighton - South	SF02 DIGHTCTYS	1500	618											
City of Dighton	SFS2 DIGHCTY	billing	1,367											
Alexander 115 Sub	MK02 ALEXAN	20000	3,206											
Ness City 115 Sub	MK02 NESS115	20000	3,806											
Non-Coincidental Peak last year:		178000	32,635	0	0	0	0	0	0	0	0	0	0	0
			28,538	27,193	27,749	29,940	32,056	39,663	42,427	40,339	41,973	29,228	26,941	31,030

CP KW			2024											
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Beeler	SF02 BEELEER	28000	4,253											
Dighton 14400	SF02 DIGH14400	28000	4,323											
Dighton 7200	SF02 DIGH7200	22400	2,295											
Manning	SF02 MANNING	25000	4,005											
Manning B	SF02 MANNINGB	7500	-											
LS Seaboard	SF02 SEABOARD	billing	239											
Twin Springs 14000	SF02 TSPRGS14	11300	301											
Twin Springs 7200	SF02 TSPRGS72	11300	128											
Alexander 115 Sub	MK02 ALEXAN	20000	1,412											
Ness City 115 Sub	MK02 NESS115	20000	3,666											
Sum of CP last year:		173500	20,622	0	0	0	0	0	0	0	0	0	0	0
			21,386	22,911	21,891	21,886	25,536	30,818	31,865	31,441	27,203	20,679	21,277	19,552

City of Dighton NCP			2023											
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Dighton WAPA	SFWP DIGHTON	billing	156	-	-	-	-	-	-	-	-	-	-	-
Dighton - West	SF02 DIGHTCTYW	1500	461	-	-	-	-	-	-	-	-	-	-	-
Dighton - North	SF02 DIGHTCTYN	1500	539	-	-	-	-	-	-	-	-	-	-	-
Dighton - South	SF02 DIGHTCTYS	1500	618	-	-	-	-	-	-	-	-	-	-	-
City of Dighton	SFS2 DIGHCTY	billing	1,367	-	-	-	-	-	-	-	-	-	-	-
Non-Coincidental Peak last year:		4500	1,618	0	0	0	0	0	0	0	0	0	0	0
			2,326	2,144	1,774	1,976	2,823	4,159	3,093	3,137	2,690	1,571	1,349	1,614

Sunflower Billing Summary			capacity	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
City of Dighton @ 2% Subtract from WHM			CPKW	1,505											
Demand 1 CPKW			178000	19,117	0	0	0	0	0	0	0	0	0	0	0
Demand 2 NCP				21,476											
Energy purchased				12,766,597											

# **INFORMATION TECHNOLOGY REPORT**

## *IT/COMPLIANCE PROJECTS JANUARY 2024*

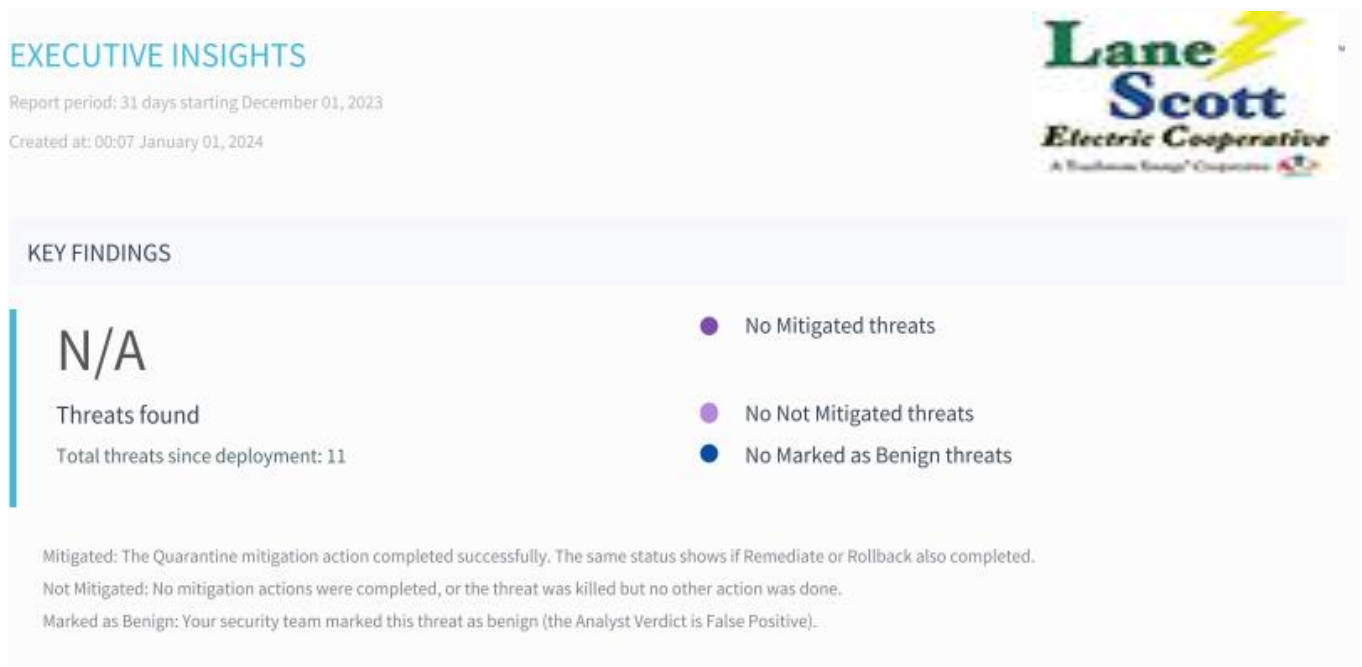
- Grid Resiliency and Innovation Partnership Informational Webinar
- NRECA Cyber Quarterly Informational Webinar
- Mosaic Training
- ESRI Mapping License Bundle Transitioning Informational Webinar
- iVue Logo Image Replacement
- SmartHub Website Redesign Upgraded
- Record Retention
- Leadership Training Webinar
- Rainmaker Leadership Training
- Training room projector replacement project installation.
- Troubleshooting employee software and device issues, assisting in processes.

# CYBERSECURITY REPORTS

## CYBERSECURITY PROJECTS – JANUARY 2024

### Antivirus Quarantine Report

*All threats detected were mitigated and resolved without further action required.*



Behavioral antivirus is an end-point protection solution that detects by definition and behavioral activity to stop attackers from utilizing malware and other unwanted applications to exploit vulnerabilities in systems. Virus and malware attacks are blocked before they execute by targeting behavioral patterns of threatening applications by leveraging system analytics to detect intruders.

## February Board Meeting – Member Service Report

1. Youth Tour 2024: We received 5 applications. I am putting together a committee to review and rank them to fill our 4 spots and an alternative.
2. Pay Ahead Power (Prepaid Billing): Article published in February KCL, ready to go internally with a new service agreement, member brochure to give to members, and confirmed with NISC we are set up correctly for notifications and billing.
3. New Member Book: Updates. Will wait until after new rates to print.
4. CoBank Grants & Scholarships – Being promoted until the application deadline of April 1. Scholarship information sent to all schools.
5. Blizzard Outage Communication
6. Top 100 Reports pulled and posted to the Trustee page.
7. Calculated the 2023 net meters & new 150% wholesale average cost payment.
8. Worked out the Annual Meeting report and election schedule/deadlines with KEC & OSG.
9. Radio for 2024 scheduled with stations and streaming tv ads tagged and sent to KWCH for 2024 schedule.
10. LSEC stocking hats given to schools to be thrown out at Dighton & NC high school games.
11. Normal monthly KCL, social media posts, website updates, new member e-mail series, newsletter e-blast, chamber communications, sponsorship/donation requests, communication plan updates, spending report, advertising.

## February Board Meeting – Human Resources Report

1. Compiled material for the Cost of Survey Study
2. Compiled material for the annual audit.
3. Prepare and submit the OSHA 300 to Federated Insurance and posted it at Ness and Dighton offices.
4. Filed our quarterly tax reports.
5. Set up 2024 benefits, deductions, taxes, and miscellaneous deductions in IVUE.
6. Prepare 1099's, submitted them to IRS and mailed them to recipients.
7. Prepare W-2's and submitted them to IRS and State. Deliver them to employees.
8. Prepare ACRE, KCRE, and 990's for the Board of Trustees.
9. Prepare and submit Work Compensation Audit.
10. Prepared NRECA Compliance Questionnaire and submit it.
11. Completed the 401(k) true-up for employees and submitted it to NRECA.
12. Submitted W-2 information to NRECA for non-discrimination testing.
13. Managed hours of calls of customers due to the Blizzard.
14. Submit CMS Disclosure for BCBS
15. Work on Job description and job posting for Operations.
16. Attended monthly Safety Meeting.
17. Normal monthly duties, employee assistance, customer service, payroll, FLSA reports, payroll taxes, 401(k) distributions, Health Insurance, Group Insurance, and RS distributions.



## SHRM CERTIFIED PROFESSIONAL

The Society for Human Resource Management (SHRM)  
Hereby Certifies That

**Diana Fay Kuhlman**

**ACHIEVED THE SHRM CERTIFIED PROFESSIONAL**

**SHRM-CP®**

By meeting the experience, education, and demonstrated HR Competency  
and Knowledge requirements as established by SHRM.

Witness the signature of the duly authorized officer of SHRM:  
Attest:

A handwritten signature in black ink, appearing to read "Johnny C. Taylor, Jr.", written over a horizontal line.

Johnny C. Taylor, Jr.  
President and Chief Executive Officer

CERTIFIED SINCE: 05 February 2024

This certificate alone does not guarantee current certification status.  
Visit the SHRM Certified Directory at <http://bit.ly/2HPCgev> to verify certification status.



## **January Warehouse Report**

### **Total Inventory Dollars on Hand for January:**

Line Material--\$397,809

Inventory Turns—0.550

Resale Material--\$194,853

Inventory Turns—1.100

### **Generac Update:**

The blizzard we recently experienced pushed interest in Generac generators. We sold 8 units in January and got three set. There is another six quotes that are outstanding that will be followed up on in February. We also learned a lot after this blizzard, with the main thing being a lot of generators (Generac and other brands) didn't like the snow. Many failed due to snow being packed on top of the air filters, or having the whole cabinet full of snow. Service calls were high for the following 2 weeks after the blizzard.

### **Electrician Update:**

Michael was able to keep the job list moving in January despite the added calls from the blizzard. We called in our contractor to help keep us ahead at LCF and we were able to get him to help with some other jobs as well. Overall, it was a great, busy month for Michael, he is doing a great job!

### **Line Material:**

Not much has changed on the line side. We were fortunate to escape the winter storm without much damage which was a huge blessing. I'm trying to keep running lists of lead times from our vendors so we know how much of what items to keep to combat longer waiting times.