

Formulas

Jan-23

RUS = 7 CFR § 1710.114

Equity - % of Assets **40.52%**

YTD	Margin + Equities - C36	26,784,172
YTD	Total Assets - C29	66,095,951

Distribution Equity **26.96%**

YTD	Margin + Equities - C36	26,784,172
YTD	Total Assets - C29	66,095,951
YTD	Patronage Capital - C8	12,270,546

Equity - % of Capitalization **43.32%**

YTD	Current Equity - C36	26,784,172
YTD	Current LT Debt - C43	35,043,626

Current Ratio **2.34**

YTD	TI. C & A Assets - C26	9,971,808
YTD	TI C & A Liabilities - C54	4,268,153

General Funds Level **13.83%**

YTD	Non Utility Property - C6	-
YTD	Invest in Assoc, Other GF - C9	445,461
YTD	Other Invest. - C12	5,501
YTD	Special Funds - C13	-
YTD	Cash Gen. Funds - C15	67,637
YTD	Temporary Investments - C18	6,071,821
YTD	Prepayments Unapplied - C42	1,980,939
YTD	Total Utility Plant - C3	61,991,273

Cash to Debt **34.12%**

YTD	Cash Gen. Funds - C15	67,637
YTD	Temporary Investments - C18	6,071,821
	CFC CTC's - Stat Report	5,817,732
YTD	Current LT Debt - C43	35,043,626

Financial Reporting Ratios

TIER RUS = 1.25 **6.33**

YTD	Net Income - A29	528,411
YTD	Interest on LT Debt- A16	99,199

DSC RUS = 1.25 **2.63**

	Depreciation - A13	160,887
	Interest on LT Debt- A16	99,199
	Pat. Cap. or Margins - A29	528,411
YE	Prin. & Int. Pymts - N, d Total	300,000

MDSC CFC - 1.35 **2.60**

	Depreciation - A13	160,887
	Interest on LT Debt- A16	99,199
	Operating Income - A21	501,271
	Non-Op Margins - Int - A22*	20,128
	Patronage Capital - C8	12,270,546
	Pat Cap Cash Calc	-
	Prin. & Int. Pymts - N, d Total	300,000
	LT Lease Calculation*	-
	if C44 > 0.02 C36	-

Operating TIER RUS - 1.1 **6.05**

YTD	Operating Income - A21	501,271
	Interest on LT Debt- A16	99,199

Operating DSC RUS = 1.1 **2.54**

	Operating Income - A21	501,271
	Depreciation - A13	160,887
	Interest on LT Debt- A16	99,199
	Patron. Refund from G&T, other - A26+A27	-
YE	Prin. & Int. Pymts - N, d Total	300,000
	Interest on LT Debt- A16	99,199
	LT Debt - other - C40	4,959,817
	sum A16+C40	5,059,016

2023-Line 25 - Non-Operating Margins

		January	February	March	April	May	June	July	August	September	October	November	December	TOTAL	
Rev.-Electrician & Mat.	415.1	\$80,406.06												\$80,406.06	415.1
Exp.-Electrician & Mat.	416.1/1.11	\$71,902.70												\$71,902.70	416.1/1.11
		\$8,503.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,503.36	
Rev.-Appliance Repair	415.2	\$24,233.07												\$24,233.07	415.2
Exp.-Appliance Repair	416.2/2.1	\$25,831.15												\$25,831.15	416.2/2.1
		(\$1,598.08)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,598.08)	
Rev.-Member Damages	415.3	\$0.00												\$0.00	415.3
Exp.-Member Damages	416.3	\$0.00												\$0.00	416.3
		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Finance Charges	415.5	\$106.76												\$106.76	415.5
MARGIN-Retail		\$7,012.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,012.04	
Misc. Income	421.0	\$0.00												\$0.00	421.0
Gain on Disposal	421.1	\$0.00												\$0.00	421.1
Loss on Disposal	421.2	\$0.00												\$0.00	421.2
NET NON-OP MARGIN		\$7,012.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,012.04	

	Current Month				YTD Total			
	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev
Kalo	126.5	69.5	\$ 85.00	\$ 5,907.50	126.5	69.5	\$ 85.00	\$ 5,907.50
Michael	157.5	31	\$ 85.00	\$ 2,635.00	157.5	31	\$ 85.00	\$ 2,635.00
Mark	153.5	39	\$ 85.00	\$ 3,315.00	153.5	39	\$ 85.00	\$ 3,315.00
	437.5	139.5		\$ 11,857.50	437.5	139.5		\$ 11,857.50

75.82%

75.82%

2023

Maintenance Inspection Log - to be completed monthly and copy submitted to Richard before the monthly Board meeting.

[illegible]

Operations Report February 2023

- **Maintenance**

Refused transformers and side taps.
Worked locate tickets system wide.
Repaired lights system wide.
Hung cover-up for Sunflower to change out H structures east of Dighton.
Work on formal line patrol in Lane and Scott Co.
Replace broken anchors at Paul Brauer's, Shelly Chamber's and Utica water well's.
Change out OCR's for yearly rotation and maintenance.
Retired connects for H&C Oil Jennison lease, Parkerson lease, and K&J lease.
Set new pad mount transformer in Scott park for camper connects.
Retired line southeast of Utica, and in Scott Park.
Measured line clearances above all railroad crossings.
Trimmed trees for Conner Luciano in Bazine.
Built adapter plates to mount arresters in the Ness City 115 substation.
Reconnect service for Ben Jackson at Cathouse Rec.
Built new jumpers and added cutouts to help with back feed to Twin Springs substation.
Monthly sub checks.
Changed out broken poles, cross arms and fixed phase floaters after the storm and the 26th.

- **Pole Change Outs**

Change out double dead-end pole on the EJ Rupp tap.
Change out 3 poles for clearance on the Mennonite Road.
Set new dead-end pole on the Norton lease.
Changed out poles for clearance at Doll's feedlot.
Set new lift pole at Gary Shaplands.

New Connects

Built 4 spans of new single phase and built new connect for Grand Mesa Bandit 1-21.
Set new pole and built new 3 phase connect for Gordon Drees's new shed.
Converted 5 spans of single phase to 3 phase for Nick Henning.

- **Accident**

On Wednesday the 22nd Richard Brimm of Garden City was dumping sand in the driveway of Drees's Inc bunk house. While the end dump trailer was in the full upright position he drove ahead catching the secondary with his trailer, which resulted in breaking the meter pole and meter loop, also damaging the secondary. No one was injured in the accident. Pole, meter loop and secondary have been replaced.

- Other

KEC monthly safety meeting.

Snow removal.

Worked on trucks.

Helped with new wall for the server room.

INFORMATION TECHNOLOGY REPORT

IT/COMPLIANCE PROJECTS FEBRUARY 2023

1. Troubleshooting employee software and device issues, assisting in processes.
2. Work Management Operation Suite project.
3. iVue HR Connect/ESS platform transition project.
4. Mobile Radio Services project.
5. NRECA Cooperative IT Mentoring program speaker.
6. KEC IT Summit committee meeting planning.

CYBERSECURITY/COMPLIANCE PROJECTS FEBRUARY 2023

1. Domain and GIS server upgrades.
2. Federated Cybersecurity wire fraud procedures.
3. Employee cybersecurity warning notification.
4. Computer upgrades.

CYBERSECURITY

CYBER EDUCATION AWARENESS - FEBRUARY 2023

Education is the first line of defense against cybercrime. Having a better understanding of the risks and being cautious can protect you and valuable data.

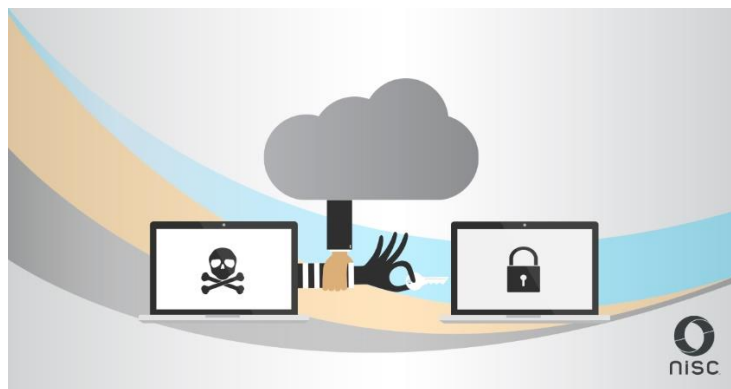
To learn more on cybersecurity threats go to:

<https://www.youtube.com/watch?v=CcJ1FAwDHdl&feature=youtu.be>

Note: For safety reasons the above link has been removed. Please copy and paste or type the URL in your web browser to view the cybersecurity training video.

In today's digital world, new doors of opportunity are opened online. As technology evolves, so does cybercrime. It's important to identify the main methods of attack to help keep companies, individuals, their identities, and data safe online.

- Be cautious of clicking links or downloading attachments. Even if you know the sender.
- Ransomware is one of the fastest growing methods of cyber-attack. Everyone is at risk. Be mindful that each email you open is a potential threat.
- In the hustle and bustle of our daily lives, it can be easy to mindlessly click on emails or links without fear of the repercussions. Don't become a victim of phishing attempts! Remember to use caution when opening emails.
- It is predicted that an attack occurs every 11 seconds.
- Cybercrime awareness can help keep you safe online or when using email or phone applications.



STOP AND THINK BEFORE YOU CLICK!

Substation NCP and CP from Sunflower Determinants

peak

NCP KW			2023											
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Beeler	SF02 BEELER	28000	6,355	6,354										
Dighton 14400	SF02 DIGH14400	28000	5,344	5,253										
Dighton 7200	SF02 DIGH7200	22400	2,309	2,452										
Manning	SF02 MANNING	25000	4,956	4,969										
Manning B	SF02 MANNINGB	7500	-	-										
LS Seaboard	SF02 SEABOARD	billing	265	264										
Twin Springs 14000	SF02 TSPRGS14	11300	262	258										
Twin Springs 7200	SF02 TSPRGS72	11300	158	163										
Dighton WAPA	SFWP DIGHTON	billing	156	138										
Dighton - West	SF02 DIGHTCTYW	1500	402	440										
Dighton - North	SF02 DIGHTCTYN	1500	461	434										
Dighton - South	SF02 DIGHTCTYS	1500	601	517										
City of Dighton	SFS2 DIGHCTY	billing	1,264	1,193										
Alexander 115 Sub	MK02 ALEXAN	20000	1,518	1,651										
Ness City 115 Sub	MK02 NESS115	20000	3,482	3,555										
Non-Coincidental Peak			27,533	27,641	0	0	0	0	0	0	0	0	0	0

CP KW			2023											
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Beeler	SF02 BEELER	28000	5,413	5,648										
Dighton 14400	SF02 DIGH14400	28000	5,146	5,234										
Dighton 7200	SF02 DIGH7200	22400	2,262	2,452										
Manning	SF02 MANNING	25000	4,615	4,133										
Manning B	SF02 MANNINGB	7500	-	-										
LS Seaboard	SF02 SEABOARD	billing	232	255										
Twin Springs 14000	SF02 TSPRGS14	11300	242	198										
Twin Springs 7200	SF02 TSPRGS72	11300	134	127										
Alexander 115 Sub	MK02 ALEXAN	20000	1,406	1,413										
Ness City 115 Sub	MK02 NESS115	20000	3,482	3,533										
Sum of CP			22,932	22,993	0	0	0	0	0	0	0	0	0	0

City of Dighton NCP			2023											
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Dighton WAPA	SFWP DIGHTON	billing	156	138	-	-	-	-	-	-	-	-	-	-
Dighton - West	SF02 DIGHTCTYW	1500	402	440	-	-	-	-	-	-	-	-	-	-
Dighton - North	SF02 DIGHTCTYN	1500	461	434	-	-	-	-	-	-	-	-	-	-
Dighton - South	SF02 DIGHTCTYS	1500	601	517	-	-	-	-	-	-	-	-	-	-
City of Dighton	SFS2 DIGHCTY	billing	1,264	1,193	-	-	-	-	-	-	-	-	-	-
			4500	1,464	1,391	0	0	0	0	0	0	0	0	0

Sunflower Billing Summary			capacity	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
City of Dighton @ 2% Subtract from WHM				1,358	1,331										
Demand (off of CP)			178000	21,574	21,662										
Energy purchased				1,401,067	12,557,282										

Richard McLeon

From: Nate Burns
Sent: Thursday, March 2, 2023 7:59 AM
To: Richard McLeon
Subject: Engineering update

Follow Up Flag: Flag for follow up
Flag Status: Flagged

Richard,

This month we completed the Rail Road crossing layer in GIS. We have a pile of data staking sheets, mutual aide, material sheets etc. for FEMA/KDEM to pick up on March 8th for the March 2022 DR. We have recently had our “kick-off” meeting for that DR. We have all of our data transmitted for the December 2021 DR and it is in KDEM’s court now. The December DR is far more widespread than the March DR, our KDEM representative thinks they will both wrap up very close to each other. No clear indication on when that might be. I stopped in and met with the Register of Deeds in both Hodgeman and Ness county. I am putting together a system to get our 2022-current easements recorded in March.

Thanks

Nate Burns

Engineering Coordinator
Lane-Scott Electric
(620) 397-5327 O
(620) 397-8063 C (best)

March Board Meeting – Member Service Report

1. Annual Meeting

Menu / caterer approval:

Vendor: John Ross Catering

Quote: \$17.50 / person @ 450 people = \$7,875 + tax & tip. (same as last year)

Menu:

- Whole Pig
- Cheesy Spuds
- Cowboy Beans
- Cucumber Vinegar
- Spicy Slaw
- Watermelon
- Chips
- BBQ Sauce
- Carolina Mustard (one extra for Diane)
- Ice Cream
- Serviceware

Gift Approval:

Employees voted on 4 options for the annual meeting gift. The narrow victor was a 15' Lighted Extension Cord.

Cost = \$12.56 ea., includes shipping and tax = \$4,396 for 350.



Voting:

Preparing a presentation for the board meeting.

2. Working with Inside Information on Member Satisfaction Survey.

3. Radio – first quarter is going to be moved to April or May to promote board nominations.

4. Diana and I are working on details of hosting the Sunflower Annual Meeting May 16-17th.

May 16th: Golf in the afternoon in Scott City. We will host dinner at LSEC (probably the shop building) at 6:00 pm. Jesse Piedra will be catering.

May 17th: Meeting at the Catholic Hall at 7:30am. We will assist with breakfast and lunch.

Sunflower assumes reasonable expenses of meals.

5. Unclaimed Capital Credit List will be published in the April newsletter.
6. Assisting Kathy with G&T Capital Credit Estate Retirements.
7. Normal monthly KCL, social media posts, website updates, new member e-mail series, newsletter e-blast, chamber communications, sponsorship/donation requests, communication plan updates, spending report, advertising.

February Warehouse Report

Total Inventory Dollars on Hand for February:

Line Material--\$309,270	Inventory Turns—1.049
Resale Material--\$220,602	Inventory Turns—1.745

Generac Update:

We are beginning to look into additional training the guys will need as this segment of our business grows. In the near future, we will be needing to send someone to Liquid Cooled training. Another training we are researching would be one for the Powercell technology. We completed 2 quotes in February and as weather permits, will be installing units as they arrive.

Inventory to be Billed/Future Margins:

5 Generac generators: \$56,250 average gross/\$12,500 average net margin
12,000' Duct: \$32,000 gross/\$12,000 net margin

Electrician Update:

The weather held up the electricians on several trenching jobs this month. This did however allow us to pivot and get several of the smaller jobs on our job list completed. We're hopeful weather will hold so we can push forward on our larger outdoor jobs. The 12,000' of #2 Duct will finally be installed at LCF which will drop our on hand inventory dollars and will produce a nice margin for us. We are continuing to use the contractor on an as-needed basis.

HVAC Update:

Mark fielded several service calls for the month of February. Much of his time this month has been spent on setting new equipment. A boiler, water heater, PTAC unit, & A/C were installed in February. As we begin to get closer to Spring, season checks for A/C's and generator services will begin to fill his schedule.

Line Material:

We received our last load of poles that were ordered back in September this month. This gives us a solid supply of poles and makes us capable of handling any storms that may come our way. We also placed an order for transformers with Anixter, which at this point, should ship in the 3rd quarter. Common inventory hasn't been a problem to get so far. I try to stay in constant communication with our vendors and they all pretty much say the same thing. Which is, the more time we can give them on known projects, the better.