



To: **Board of Trustees and Attorney**

A regular meeting of the Board of Trustees has been scheduled for March 13, 2023, at 7:00 p.m.

Proposed Agenda:

1. Call to Order
2. Reading and Approval of Minutes
3. Presentation of Check Registers
4. Presidents Report
5. Attorneys Report
6. Sunflower EPC Report
7. KEC Report
8. General Managers Report
9. Old Business
10. New Business
 - a. Warehouse and Purchasing Report – Scott Briand
 - b. Annual Meeting Caterer – Ann Marie Jennings
 - c. Annual Meeting Voting Option – Ann Marie Jennings
11. Safety Program Report
12. Executive Session (if requested).
13. Adjourn

Upcoming Events:

Sunflower Board of Directors Meeting	Hays	March 14-15
LSEC Board of Trustees meeting	Dighton	April 3
Office Closed – Good Friday		April 7
Sunflower Board of Directors Meeting	Hays	April 20-21

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**MINUTES OF THE REGULAR FEBRUARY 2023
MEETING OF THE BOARD OF TRUSTEES
OF THE LANE-SCOTT ELECTRIC COOPERATIVE, INC.**

CALL TO ORDER

A regular meeting of the Board of Trustees of the Lane-Scott Electric Cooperative, Inc., was held on Monday, February 6, 2023, in the offices of the cooperative at 410 South High Street, Dighton, Kansas. President Richard Jennison called the meeting to order at 6:54 p.m. In addition to President Richard Jennison, the other trustees in attendance were: Rad Roehl, Harold Hoss, Randy Evans, Eric Doll, Richard Sorem, Chad Griffith, Paul Seib Jr., and Craig Ramsey. Also present Richard McLeon IV, Todd Hillman, Sunflower CEO, and Joseph D. Gasper, Attorney.

MINUTES OF PRIOR MEETING

President Jennison called for action on the minutes of the prior meeting held on January 9, 2023. *Hearing no corrections to the minutes, President Jennison declared the minutes stand approved as printed.*

CASH DISBURSEMENTS

President Jennison called for questions regarding the check list for the month.

There were no questions regarding the checks.

PRESIDENT'S REPORT

President Jennison had no current items to report.

ATTORNEY'S REPORT

Attorney Gasper reported on the Prairie Chicken listing and discussions with compliance of the listing.

REPORT OF SUNFLOWER DELEGATE

A copy of the Sunflower report was included in the board packet and emailed to the trustees.

Paul Seib Jr., reported the following additions to the written Sunflower report:

- Holcomb used over one million tons of coal in 2022.
- There are solar projects that are moving forward.

Manager McLeon added the following:

- Sunflower was asked to research the bifurcation of the coincidental/non coincidental peak rates by a member. A bifurcation would reduce the costs on a high factor load and shift the increase to low factor loads. This would result in an increase in rates for LSEC.
- Winter storm Uri refunds will be in the amount of \$117,000 to LSEC. This will be credited back to members through the ECA.

KEC REPORT

A copy of the KEC report was included in the packet.

Craig Ramsey reported the following:

- The electric vehicle class at the meeting was good. It is yet to be determined how much penetration electric vehicles will make.

MANAGER'S REPORT

Manager McLeon commented on the following matters:

- The credit card statements were presented to the Trustees for review.
- The year-to-date overall rate is 11.7 cents which is 6.1% higher than the 5-year average (related to increases in wholesale power costs).
- SAIDI was 3.36 for the year. Outages: 55% were due to power supply or major construction. The remainder was due to LSEC.
- A question regarding where the Scott Park sales shows on the financials was made. Manager McLeon was unsure but would find out and report to the board.
- Requests for donations to ACRE/KCRE were made to the trustees.
- The trustees were asked to get their Form 990 to Diana.
- Kasey Jenkinson has been named the new line superintendent. He will stay as an on-call member.
- Unaudited Total Operating Margins are \$1,183,976. Total Margins are \$1,999,831. This is the largest operating margin in at least 15 years and reflects the recovery of ECA underbilling.

- Equity remains stable with Equity as a percent of Assets at 40.04% and Equity as a percent of Capitalization is 42.80% reflecting the financial strength of the cooperative.
- Year to Date TIER is 2.56, OPTIER is 1.92 while Year to Date DSC is 4.31 and ODSC is 4.08.
- There were no blow-downs with the snow storms.
- The new connects at Scott Park were energized.
- Carrie put together a different format for her Cybersecurity Report to show the threat that LSEC face. In January, LSEC was the target of 261 attempts to penetrate the network through legitimate website, 15,338 Network attacks and from the cloud over 600,000 foreign responder events trying to access the network.
- Dal and Nate continue working on the FEMA recapture. Nate has also finished updating the Line Extension charge estimates. The average cost of a line extension has increased by 59.1% over 2022 estimates.
- The employee handbook will be published this month.
- A review and update of all the job descriptions is being made.
- Retail Non-operating margins = -243.88 for December and \$140,732.98.
- LSEC is researching Generac PowerCell technology due to member interest. This technology combines a Generac generator with solar or other DG technology and a wall battery pack.
- The Headquarter Generac was installed.

RECEIPT OF MANAGER'S REPORT

The board received the Manager's report as indicated herein, and there were no follow-up questions.

SAFETY REPORT

A safety report was included in the board packet.

OLD BUSINESS

There was no old business before the board.

NEW BUSINESS

1. Sunflower CEO Introduction

- Todd Hillman was introduced to the board as the new CEO of Sunflower Electric. He expressed his interest in listening and learning about the Sunflower member coops.

2. LSEC Strategic Plan Review.

- The 2023-2025 Strategic Plan was included in the board packet. The Plan was reviewed and discussed by the trustees.
- Manager McLeon recommended a quarterly review with the first review to be in May or June.
- *A motion to approve the 2023-2025 Strategic Plan was made, duly seconded, and carried.*

3. Write Offs

- The board reviewed and discussed the requested write-offs in the amount of \$15,151.44 of 2022 debt.
- *A motion to approve the write off of \$15,151.44 of 2022 uncollectible debt was made, duly seconded, and carried.*

4. Annual Meeting

- The nominating committee members will be contacted.
- The bylaws allow for electronic voting and the trustees discussed the advantages and disadvantages of electronic voting. After discussion, the board consensus was that it was too late to implement electronic voting for the next annual meeting, but that it should be discussed again in the future.
- The board then discussed mail-in ballots for the annual meeting.
- *A motion to allow for both in-person and mail-in ballots at the 2023 LSEC annual meeting was made, duly seconded, and carried.*

5. NRECA Annual Meeting Delegate

- Craig Ramsey was appointed voting delegate and Manager McLeon was appointed alternate voting delegate for the 2023 NRECA business meeting.

EXECUTIVE SESSION

A motion to enter executive session was made, duly seconded, and carried at 8:26 p.m. The board came out of executive session at 8:51 p.m.

ADJOURNMENT

A motion to adjourn the meeting was made, seconded and carried at 8:52 p.m., on Monday, February 6, 2023.

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Accounts Payable Check Register

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
49522 02/03/2023	CHK	5	SHAWNA CRAMER	Certificate	44.95
49523 02/03/2023	CHK	5	KATHY YATES	Certificate	158.56
49524 02/03/2023	CHK	5	KENTON HARKNESS	Certificate	135.69
49525 02/03/2023	CHK	5	ELDEN D JAMES REVOCABLE TRUST	Certificate	382.19
49526 02/03/2023	CHK	5	YVONNE ANDERSON	Certificate	154.38
49527 02/03/2023	CHK	5	WILBUR ALBERS LIVING TRUST	Certificate	158.70
49528 02/03/2023	CHK	5	JEANETTE ALBERS	Certificate	187.69
49529 02/03/2023	CHK	5	ALICO, INC.	Certificate	255.26
49530 02/03/2023	CHK	5	JENNIFER ARMSTRONG	Certificate	7.52
49531 02/03/2023	CHK	5	GENE W BOOMHOWER ESTATE	Certificate	1,848.19
49532 02/03/2023	CHK	5	BERNIECE BLAKELY	Certificate	176.23
49533 02/03/2023	CHK	5	CAROLE W BENNETT	Certificate	118.71
49534 02/03/2023	CHK	5	MARY L BORELL	Certificate	386.35
49535 02/03/2023	CHK	5	DANA BENTLEY	Certificate	18.54
49536 02/03/2023	CHK	5	CANDITA S BOCK	Certificate	33.15
49537 02/03/2023	CHK	5	GLEN MAX BLAKELY	Certificate	86.78
49538 02/03/2023	CHK	5	R. TODD BARROWS	Certificate	95.79
49539 02/03/2023	CHK	5	RITA BURCH	Certificate	84.27
49540 02/03/2023	CHK	5	ALAN BORTHWICK	Certificate	6.18
49541 02/03/2023	CHK	5	ALETA BOOTH	Certificate	43.14
49542 02/03/2023	CHK	5	KARLA M BENNETT	Certificate	270.59
49543 02/03/2023	CHK	5	DENNIS BOSLEY	Certificate	19.19
49544 02/03/2023	CHK	5	BARBARA BOSLEY JONES	Certificate	19.20
49545 02/03/2023	CHK	5	REX D BORTHWICK	Certificate	6.18
49546 02/03/2023	CHK	5	KATHY J BAIRD	Certificate	6.18
49547 02/03/2023	CHK	5	ALICE M COHOON	Certificate	1,511.37

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
49548 02/03/2023	CHK	5	STUART CAUTHON	Certificate	32.26
49549 02/03/2023	CHK	5	JUDITH CRAMER	Certificate	126.41
49550 02/03/2023	CHK	5	CHRISTINA K CHANEY	Certificate	38.53
49551 02/03/2023	CHK	5	SHEA OLIVAREZ CHARLES	Certificate	163.41
49552 02/03/2023	CHK	5	KRISTI L CARRITHERS	Certificate	6.18
49553 02/03/2023	CHK	5	RACHEL DINGES	Certificate	381.64
49554 02/03/2023	CHK	5	CATHERINE DOLL	Certificate	144.57
49555 02/03/2023	CHK	5	DANIEL DOWELL	Certificate	150.21
49556 02/03/2023	CHK	5	ROBERT A DAGUE LIVING TRUST	Certificate	36.31
49557 02/03/2023	CHK	5	PAUL H DAVIS TRUST	Certificate	18.54
49558 02/03/2023	CHK	5	ALVERA M DAVISON	Certificate	149.99
49559 02/03/2023	CHK	5	VIVIAN DIRKS	Certificate	89.56
49560 02/03/2023	CHK	5	RUBY DUNHAM	Certificate	406.19
49561 02/03/2023	CHK	5	DODRILL FAMILY TRUST	Certificate	360.76
49562 02/03/2023	CHK	5	LAWRENCE D DEARDEN	Certificate	190.50
49563 02/03/2023	CHK	5	RICHARD P DEARDEN	Certificate	190.50
49564 02/03/2023	CHK	5	ALAN B DEARDEN	Certificate	190.50
49565 02/03/2023	CHK	5	THAD E DEARDEN	Certificate	190.48
49566 02/03/2023	CHK	5	RODNEY L DAVIS	Certificate	24.44
49567 02/03/2023	CHK	5	MICHAEL L DAVIS	Certificate	24.44
49568 02/03/2023	CHK	5	GARY L DAVIS	Certificate	24.44
49569 02/03/2023	CHK	5	CAMI J DUNHAM	Certificate	80.92
49570 02/03/2023	CHK	5	RYAN H DUNHAM	Certificate	80.92
49571 02/03/2023	CHK	5	GALEN DAVIS	Certificate	43.13
49572 02/03/2023	CHK	5	CLINTON DAVIS	Certificate	43.13
49573 02/03/2023	CHK	5	SHARON POWERS	Certificate	5.76

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
49574 02/03/2023	CHK	5	JIM EATON	Certificate	29.84
49575 02/03/2023	CHK	5	HAROLD ERSKIN	Certificate	5.75
49576 02/03/2023	CHK	5	WALTER C ELLIS	Certificate	4.83
49577 02/03/2023	CHK	5	DOUGLAS L ELLIS	Certificate	4.83
49578 02/03/2023	CHK	5	J.D. ELLIS	Certificate	4.83
49579 02/03/2023	CHK	5	NANCY DAHLINGER	Certificate	4.84
49580 02/03/2023	CHK	5	ILA FRITZLER	Certificate	88.61
49581 02/03/2023	CHK	5	JANIS FOOS	Certificate	334.96
49582 02/03/2023	CHK	5	JAMES FROELICH	Certificate	38.53
49583 02/03/2023	CHK	5	CHERYL K FRANCE TRUST SHARE UAD	Certificate	163.53
49584 02/03/2023	CHK	5	LAURA FISCHER	Certificate	7.52
49585 02/03/2023	CHK	5	VERNON R GOERING REV. TRUST	Certificate	18.56
49586 02/03/2023	CHK	5	GENE W BOOMHOWER ESTATE	Certificate	50.41
49587 02/03/2023	CHK	5	DEBORAH J GRUVER	Certificate	135.68
49588 02/03/2023	CHK	5	EDWIN A HABIGER LIVING TRUST	Certificate	946.39
49589 02/03/2023	CHK	5	SHIRLEY HAGANS	Certificate	141.70
49590 02/03/2023	CHK	5	WILLA HAIR LIVING TRUST	Certificate	217.16
49591 02/03/2023	CHK	5	E JOE HANKS TRUST	Certificate	705.24
49592 02/03/2023	CHK	5	JOHN L HUSLIG	Certificate	152.89
49593 02/03/2023	CHK	5	GWEN HUCK	Certificate	1,166.18
49594 02/03/2023	CHK	5	ALLAN L HOEME ESTATE	Certificate	110.89
49595 02/03/2023	CHK	5	DIANE VAN GILDER	Certificate	15.93
49596 02/03/2023	CHK	5	GARRETT HARPER	Certificate	242.68
49597 02/03/2023	CHK	5	JUANITA HALL	Certificate	332.20
49598 02/03/2023	CHK	5	SYLVIA HILL	Certificate	38.53
49599 02/03/2023	CHK	5	FRED L HUSE	Certificate	3.71

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
49600 02/03/2023	CHK	5	DENNIS MAURO HUSE	Certificate	3.71
49601 02/03/2023	CHK	5	ROD C HUSE	Certificate	3.71
49602 02/03/2023	CHK	5	NORMAN L HUSE	Certificate	3.71
49603 02/03/2023	CHK	5	MARK A HUSE	Certificate	3.70
49604 02/03/2023	CHK	5	MICHAEL B HARKNESS	Certificate	135.68
49605 02/03/2023	CHK	5	MARK HORCHEM	Certificate	6.52
49606 02/03/2023	CHK	5	LORI HAWKER	Certificate	44.94
49607 02/03/2023	CHK	5	MARY H HEMP	Certificate	6.19
49608 02/03/2023	CHK	5	DEVA S INGRAHAM	Certificate	6.52
49609 02/03/2023	CHK	5	NADRA JOHNSON	Certificate	514.53
49610 02/03/2023	CHK	5	ALMA JEWELL TESTAMENTARY TRUST	Certificate	180.91
49611 02/03/2023	CHK	5	VIRGINIA JASPER TRUST	Certificate	152.31
49612 02/03/2023	CHK	5	GEORGIA JOHNSON	Certificate	44.95
49613 02/03/2023	CHK	5	RICHARD JENNISON	Certificate	270.58
49614 02/03/2023	CHK	5	ROBIN L JENNISON	Certificate	270.58
49615 02/03/2023	CHK	5	MATTHEW JAMES	Certificate	56.77
49616 02/03/2023	CHK	5	LUKE JAMES	Certificate	56.77
49617 02/03/2023	CHK	5	ABIGAIL JAMES	Certificate	56.77
49618 02/03/2023	CHK	5	BRIDGET JAMES	Certificate	56.77
49619 02/03/2023	CHK	5	DALE JAMES	Certificate	56.75
49620 02/03/2023	CHK	5	DIANA JAMES-CAIRNS	Certificate	40.84
49621 02/03/2023	CHK	5	LIVING TRUST OF ELNOR H KREHBIEL	Certificate	194.39
49622 02/03/2023	CHK	5	SANDRA S KAHL	Certificate	5.75
49623 02/03/2023	CHK	5	JOYCE KIRKHART	Certificate	22.55
49624 02/03/2023	CHK	5	TERESA LEWIS	Certificate	24.14
49625 02/03/2023	CHK	5	CARLA LOWRY	Certificate	1.03

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
49626 02/03/2023	CHK	5	RICHARD LEE	Certificate	86.80
49627 02/03/2023	CHK	5	HAYDEN LEWIS	Certificate	12.07
49628 02/03/2023	CHK	5	CONNOR LEWIS	Certificate	12.06
49629 02/03/2023	CHK	5	HEATHER LOFTUS	Certificate	6.39
49630 02/03/2023	CHK	5	MALINDA LARKIN	Certificate	6.39
49631 02/03/2023	CHK	5	D AND L MOORE LIVING TRUST	Certificate	21.09
49632 02/03/2023	CHK	5	SHIRLEY ANN MAUCH ESTATE	Certificate	112.98
49633 02/03/2023	CHK	5	THOMAS E MCCOY	Certificate	104.29
49634 02/03/2023	CHK	5	D D MCLELLAND	Certificate	84.27
49635 02/03/2023	CHK	5	ERNEST MUDD	Certificate	12.20
49636 02/03/2023	CHK	5	LOLA MOTE	Certificate	12.20
49637 02/03/2023	CHK	5	DAN MOOMAW	Certificate	54.33
49638 02/03/2023	CHK	5	MITCH MOOMAW	Certificate	54.32
49639 02/03/2023	CHK	5	BLAKE T MCVICKER	Certificate	124.16
49640 02/03/2023	CHK	5	DILLON B MCVICKER	Certificate	124.16
49641 02/03/2023	CHK	5	TRISTAN MCVICKER	Certificate	124.16
49642 02/03/2023	CHK	5	SARA L MCWHIRTER	Certificate	96.54
49643 02/03/2023	CHK	5	REGINA S MCWHIRTER	Certificate	96.54
49644 02/03/2023	CHK	5	ROSE MEALS	Certificate	40.84
49645 02/03/2023	CHK	5	JO ANN NUSS	Certificate	122.96
49646 02/03/2023	CHK	5	BARBARA NORTH	Certificate	22.55
49647 02/03/2023	CHK	5	PHYLLIS OYLER	Certificate	249.71
49648 02/03/2023	CHK	5	DEREK OLSON	Certificate	1.03
49649 02/03/2023	CHK	5	CONNIE OLSON	Certificate	1.03
49650 02/03/2023	CHK	5	KERRY A OWEN	Certificate	33.15
49651 02/03/2023	CHK	5	MARLECE O'BRIEN TRUST	Certificate	96.55

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
49652 02/03/2023	CHK	5	ROBERT A PARIS TRUST	Certificate	322.96
49653 02/03/2023	CHK	5	WANDA PINKSTON	Certificate	23.44VOID
49654 02/03/2023	CHK	5	PAMELA K PAVLU	Certificate	710.12
49655 02/03/2023	CHK	5	ARLAN D PARKER LIVING TRUST	Certificate	134.48
49656 02/03/2023	CHK	5	SHEENA PARKER	Certificate	16.19
49657 02/03/2023	CHK	5	JANICE BROOKS	Certificate	136.85
49658 02/03/2023	CHK	5	VICTOR E PENKA FAMILY TRUST	Certificate	1,775.96
49659 02/03/2023	CHK	5	MARK PENKA	Certificate	31.69
49660 02/03/2023	CHK	5	STEVEN PENKA	Certificate	31.69
49661 02/03/2023	CHK	5	JOHN PENKA	Certificate	31.69
49662 02/03/2023	CHK	5	MYRON POPP	Certificate	22.55
49663 02/03/2023	CHK	5	HENRY L REED	Certificate	233.30
49664 02/03/2023	CHK	5	DELORES M ROEMER	Certificate	140.61
49665 02/03/2023	CHK	5	MARGARET RILEY	Certificate	190.06VOID
49666 02/03/2023	CHK	5	BARBARA REINERT	Certificate	21.18
49667 02/03/2023	CHK	5	KIRK AND DORIS RUFENACHT TRUST	Certificate	249.86
49668 02/03/2023	CHK	5	SHIRLEY K ROGERS	Certificate	5.75
49669 02/03/2023	CHK	5	DEBRA RINCON	Certificate	163.41
49670 02/03/2023	CHK	5	JOANN R RIEMANN TRUST SHARE UAD	Certificate	163.52
49671 02/03/2023	CHK	5	MARLETTA SCHWARTZ	Certificate	534.77
49672 02/03/2023	CHK	5	LAURA MARIE SPEER	Certificate	520.91
49673 02/03/2023	CHK	5	COLLEEN K SPEER	Certificate	876.81
49674 02/03/2023	CHK	5	BARBARA J SLAGLE	Certificate	295.06
49675 02/03/2023	CHK	5	YVETTE SCHLEGEL	Certificate	387.49
49676 02/03/2023	CHK	5	DEIDRE RICHARDSON	Certificate	39.31
49677 02/03/2023	CHK	5	LINDA M SOWERS	Certificate	230.06

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
49678 02/03/2023	CHK	5	LYNN SCHRIOCK ESTATE	Certificate	111.62
49679 02/03/2023	CHK	5	LACEY ROHRBOUGH	Certificate	105.27
49680 02/03/2023	CHK	5	BRENDA J STECKMAN	Certificate	24.44
49681 02/03/2023	CHK	5	MARILYN K SLEZAK	Certificate	41.70
49682 02/03/2023	CHK	5	LLOYD SPEER	Certificate	5.98
49683 02/03/2023	CHK	5	DOUG SPEER	Certificate	5.99
49684 02/03/2023	CHK	5	DEAN SPEER	Certificate	5.99
49685 02/03/2023	CHK	5	MAGEN SPEER	Certificate	5.99VOID
49686 02/03/2023	CHK	5	JAMES SPEER	Certificate	5.99
49687 02/03/2023	CHK	5	BRETT A SPEER	Certificate	5.99
49688 02/03/2023	CHK	5	LISA SCHNEIDER	Certificate	84.27
49689 02/03/2023	CHK	5	DANIEL SCHNEIDER	Certificate	84.25
49690 02/03/2023	CHK	5	CATHLENE THOMAS	Certificate	211.85
49691 02/03/2023	CHK	5	ESTATE OF ELOISE M THOMAS	Certificate	30.87VOID
49692 02/03/2023	CHK	5	BRENT TOKOI	Certificate	7.52
49693 02/03/2023	CHK	5	VOGEL LIVING TRUST	Certificate	311.60
49694 02/03/2023	CHK	5	JAMES S VONLEHE	Certificate	160.60
49695 02/03/2023	CHK	5	JUDITH VULGAMORE	Certificate	337.83
49696 02/03/2023	CHK	5	ANDREA VAUGHN	Certificate	84.27
49697 02/03/2023	CHK	5	KENNETH W WINTER	Certificate	1,334.42
49698 02/03/2023	CHK	5	NEAH WHIPPLE	Certificate	302.17
49699 02/03/2023	CHK	5	RUBY WHIPPLE	Certificate	611.40
49700 02/03/2023	CHK	5	ESTATE OF CLIFTON DUANE WATERH	Certificate	18.70
49701 02/03/2023	CHK	5	LAYTON WRIGHT	Certificate	266.37
49702 02/03/2023	CHK	5	RITA A WILES	Certificate	74.81
49703 02/03/2023	CHK	5	ASALEA K BOONE	Certificate	62.55

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
49704 02/03/2023	CHK	5	VALISA WAGNER	Certificate	86.78
49705 02/03/2023	CHK	5	JANET WILLIAMS	Certificate	163.41
49706 02/03/2023	CHK	5	BARBARA WEINTZ	Certificate	31.70
49707 02/03/2023	CHK	5	CELIA WELLS	Certificate	54.33
49708 02/03/2023	CHK	5	VELMA E YOST TRUST	Certificate	154.50VOID
49709 02/03/2023	CHK	5	DOROTHY A YORK TRUST	Certificate	672.71
49710 02/03/2023	CHK	5	JULIA YARMER	Certificate	86.78
49711 02/03/2023	CHK	5	PATRICIA SENG	Certificate	22.55
49712 02/03/2023	CHK	5	LINDSAY STAUSS	Certificate	6.39
49713 02/03/2023	CHK	5	GARY D HORCHEM	Certificate	6.52
2966 02/06/2023	WIRE	265	HASLER - POSTAGE ACH	Postage	250.00
49714 02/06/2023	CHK	547	C&J REMOLDING	IT Room remodel	7,381.58
2954 02/07/2023	WIRE	468	U.S. BANK	Monthly Credit Card Invoice	29,386.91
2970 02/07/2023	WIRE	62	NRECA GROUP BENEFITS TRUST	NRECA GR 1-FEBRUARY GROUP INSURANCE	3,453.58
2971 02/07/2023	WIRE	180	NRECA	NRECA Gr 1 Adm Fee-Feb Gr Ins Adm Fee	306.80
2955 02/08/2023	WIRE	1267	AFLAC	Premiums	1,078.73
2969 02/08/2023	WIRE	1224	NRECA RETIREMENT & SECURITY	NRECA RS-Admin Fee	2,249.86
2968 02/09/2023	WIRE	1224	NRECA RETIREMENT & SECURITY	NRECA RS-Group Ins	54,300.99
2953 02/10/2023	WIRE	168	ONLINE INFORMATION SERVICES, INC	Utility Exchange Report	49.15
2956 02/10/2023	WIRE	18	CITY OF DIGHTON	Monthly Invoice	1,615.57
49715 02/10/2023	CHK	2	CASHIER ACCOUNT	Petty Cash	111.55
49716 02/10/2023	CHK	15	ERIC DOLL	Feb Board Mtg & ACRE/KCRE	195.85
49717 02/10/2023	CHK	30	HAROLD HOSS	Feb Board mtg & ACRE/KCRE & KEC Mtg	1,982.09
49718 02/10/2023	CHK	40	KANSAS ELECTRIC COOPERATIVES	KEC Annual Mtg and Webinar	3,905.00
49719 02/10/2023	CHK	45	BUMPER TO BUMPER OF DIGHTON	Monthly Invoice	634.61
49720 02/10/2023	CHK	55	NESS COUNTY NEWS	Advertising	88.00

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
49721 02/10/2023	CHK	60	PAUL SEIB JR	Feb Board Mtg and ACRE/KCRE	193.23
49722 02/10/2023	CHK	63	RICHARD JENNISON	Feb Board mtg & ACRE/KCRE	167.03
49723 02/10/2023	CHK	96	STEPHENS LUMBER - DIGHTON	Monthly Invoice	153.54
49724 02/10/2023	CHK	104	HOME OIL CO	Monthly Fuel Invoice	935.80
49725 02/10/2023	CHK	105	CITY OF NESS CITY	Postage and Pay Station-January	615.96
49726 02/10/2023	CHK	107	CINTAS CORPORATION #449	Monthly Invoice-Ness City	68.43
49727 02/10/2023	CHK	117	NESS CITY FARM & FEED	Monthly Invoice	295.86
49728 02/10/2023	CHK	126	CARRIE BORELL	Clothing Allowance	280.95
49729 02/10/2023	CHK	134	SOLIDA TREE SERVICE, INC.	Tree Trimming	5,575.80
49730 02/10/2023	CHK	179	RAD ROEHL	Feb Board mtg & ACRE/KCRE	161.79
49731 02/10/2023	CHK	184	JOHNSTONE SUPPLY	Monthly Invoice	1,229.26
49732 02/10/2023	CHK	187	S&W SUPPLY DIVISION	Tools	567.00
49733 02/10/2023	CHK	202	CHAD GRIFFITH	Feb Board mtg & ACRE/KCRE	199.13
49734 02/10/2023	CHK	238	ILLINOIS MUTUAL	Monthly Premiums	153.20
49735 02/10/2023	CHK	261	LOCKE SUPPLY CO	Gas valve	139.52
49736 02/10/2023	CHK	269	ANIXTER INC	Monthly Invoice	2,019.31
49737 02/10/2023	CHK	272	LEWIS AUTOMOTIVE GROUP INC	Parts for trucks 117, 193 & 143	6,173.13
49738 02/10/2023	CHK	304	STECKLINE COMMUNICATIONS INC	Advertising	200.00
49739 02/10/2023	CHK	306	BORDER STATES INDUSTRIES INC	Monthly Invoice	7,859.40
49740 02/10/2023	CHK	352	AG-NEWS	Advertising	215.00
49741 02/10/2023	CHK	359	WEBBER-GROSS WELDING, LLC	Loft material	124.99
49742 02/10/2023	CHK	387	WESTERN FUEL & SUPPLY	Monthly Fuel Invoice	140.97
49743 02/10/2023	CHK	423	SCOTT CITY AUTOMOTIVE	Part for truck #117	3.53
49744 02/10/2023	CHK	450	RANDALL G EVANS	Feb Board mtg & ACRE/KCRE & KEC Mtg	2,748.84
49745 02/10/2023	CHK	493	SCOTT CITY ACE HARDWARE	snow shovel and ice melt	102.42
49746 02/10/2023	CHK	494	UTILITY ASSET MANAGEMENT INC.	Pole Testing	21,530.00

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
49747 02/10/2023	CHK	506	K&J FOODS	Supplies	40.86
49748 02/10/2023	CHK	520	CENTURY BUSINESS TECHNOLOGIES, I	Copier Contract	62.93
49749 02/10/2023	CHK	521	HR PARTNERS, LLC	Consutling-Handbook	82.50
49750 02/10/2023	CHK	542	ANTHONY KELLER	Monthly Invoice	3,343.20
49751 02/10/2023	CHK	545	CIRCLE C COUNTRY SUPPLY	Galvanized Staples	429.66
49752 02/10/2023	CHK	773	BRETZ, INC.	Monthy Invoice	166.41
49753 02/10/2023	CHK	790	SUNBELT SOLOMON	Transformers	16,212.81
49754 02/10/2023	CHK	803	ALTEC INDUSTRIES, INC	Parts for #110 & 191	1,688.68
49755 02/10/2023	CHK	1016	KANSAS ONE-CALL SYSTEM INC	Locate Fees	30.00
49756 02/10/2023	CHK	1169	WASHER SPECIALTIES CO.	Monthly Invoice	780.36
49757 02/10/2023	CHK	1172	WESTERN SUPPLY COMPANY	Monthly Invoice	2,061.60
49758 02/10/2023	CHK	1243	TRI-CENTRAL OFFICE SUP-HAYS	Supplies	535.96
49759 02/10/2023	CHK	1248	COMPLIANCE ONE	Drug & Alcohol Testing	480.70
49760 02/10/2023	CHK	1251	TECHLINE, LTD	Monthly Invoice	1,388.43
49761 02/10/2023	CHK	1263	RICHARD SOREM	Feb Board mtg & ACRE/KCRE	206.33
49762 02/10/2023	CHK	1299	DEANNE DECHANT	Cookies for Board Meeting	72.00
49763 02/10/2023	CHK	1300	CRAIG RAMSEY	Feb Board mtg & ACRE/KCRE & KEC Mtg	2,258.50
49764 02/10/2023	CHK	1305	ACRE	ACRE Contributions-Richard & Directors	1,400.00
49765 02/10/2023	CHK	1306	KCRE	KCRE Contributions-Richard & Directors	1,000.00
2957 02/13/2023	WIRE	124	GOLDEN BELT TELEPHONE	Monthly Invoice	170.85
2958 02/13/2023	WIRE	1160	S&T TELEPHONE COOP ASSN.	Monthly Invoice	922.96
49766 02/16/2023	CHK	1	NESS CITY ROTARY	Rotary Meals and Dues	42.00
49767 02/16/2023	CHK	20	BASIN ELECTRIC POWER COOP	Dispatch Fee for January	2,131.05
49768 02/16/2023	CHK	25	LANE-SCOTT ELECTRIC COOPERATIVE,	Payroll Transfer	54,500.00
49769 02/16/2023	CHK	40	KANSAS ELECTRIC COOPERATIVES	Touchstone Energy Dues	580.00
49770 02/16/2023	CHK	79	POSTMASTER	Postage-Newletter	114.07

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
49771 02/16/2023	CHK	107	CINTAS CORPORATION #449	Monthly Invoice-Dighton	141.64
49772 02/16/2023	CHK	172	TYNDALE COMPANY, INC.	Clothing Allownance-Mark McCulloch	168.83
49773 02/16/2023	CHK	220	LANDIS+GYR TECHNOLOGY, INC	SaaS-January	922.61
49774 02/16/2023	CHK	242	KINNEY GLASS INC	Office Window	555.22
49775 02/16/2023	CHK	311	ELDRIDGE FENCING INC	Gate Repairs	376.09
49776 02/16/2023	CHK	406	RICHARD MCLEON	Per Diem-NRECA mtg and KEC Mtg	602.00
49777 02/16/2023	CHK	537	CONSTELLATION NEWENERGY-GAS DI	Monthly Invoice	2,036.56
49778 02/16/2023	CHK	548	SUBSURFACE SOLUTIONS	Underground Locator	12,554.36
49779 02/16/2023	CHK	549	OILFIELD MANUFACTURERS WAREHO	Monthly Invoice	344.01
49780 02/16/2023	CHK	803	ALTEC INDUSTRIES, INC	Parts-Truck # 150	221.64
49781 02/16/2023	CHK	903	NISC	Monthly Invoice	15,332.29
49782 02/16/2023	CHK	1215	POWER SYSTEM ENGINEERING, INC.	2022 Arc Flash Study	5,945.00
49783 02/16/2023	CHK	1225	CINTAS CORPORATION	Monthly Invoice-Dighton	208.73
49784 02/16/2023	CHK	9999	BAZINE TOWNSHIP CEM	INACTIVE REFUND	99.26
49785 02/16/2023	CHK	9999	JOHN BAILEY	INACTIVE REFUND	67.63
49786 02/16/2023	CHK	9999	BEAR PETROLEUM LLC	INACTIVE REFUND	261.71
49787 02/16/2023	CHK	9999	BEAR PETROLEUM LLC	INACTIVE REFUND	133.94
49788 02/16/2023	CHK	9999	E J DEWALD	INACTIVE REFUND	261.93
49789 02/16/2023	CHK	9999	NATHAN HANDY	INACTIVE REFUND	22.85
49790 02/16/2023	CHK	9999	MARK JEFFRIES	INACTIVE REFUND	51.15
49791 02/16/2023	CHK	9999	NATHANIEL WILLIAMS	INACTIVE REFUND	93.27
49792 02/20/2023	CHK	5	HEATHER BOYER	Capital Credit General Retire	27.72
49793 02/20/2023	CHK	5	DIXIE MADRID	Capital Credit General Retire	32.25
49794 02/20/2023	CHK	5	JIM TRENT	Capital Credit General Retire	15.82
49795 02/20/2023	CHK	5	ROD THOMAS	Retire 2011 G&T Capital Credit	30.87
49796 02/20/2023	CHK	5	GAYLE WOODWARD	Check Rewrite	38.63

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
49797 02/20/2023	CHK	5	ROGER YOST	Retire 2011 G&T Capital Credit	38.62
49798 02/20/2023	CHK	5	ARLEN YOST	Retire 2011 G&T Capital Credit	38.62
49799 02/20/2023	CHK	5	MARILYN YOST	Retire 2011 G&T Capital Credit	38.63
2959 02/21/2023	WIRE	1229	SCHABEN SANITATION	Monthly Invoice	673.73
49800 02/21/2023	CHK	5	RANKEN ENERGY CORPORATION	CC General Retirement	1,913.18
49801 02/21/2023	CHK	5	MIKE L ELLIS	CC General Retirement	820.21
49802 02/21/2023	CHK	5	TODD C.H. INC	CC General Retirement	696.49
49803 02/21/2023	CHK	5	DENNIS ALLEN	Check Rewrite for unclaimed	113.02
49804 02/21/2023	CHK	5	JERRY BENNETT	Check Rewrite for unclaimed	6.08
49805 02/21/2023	CHK	5	MICHELLE A RUTH	Check Rewrite for unclaimed	4.28
49806 02/21/2023	CHK	5	DAVID BLUME	Check Rewrite for unclaimed	8.87
49807 02/21/2023	CHK	5	ALVERA M DAVISON	Check Rewrite for unclaimed	7.68
49808 02/21/2023	CHK	5	ROBERT H FOOS	Check Rewrite for unclaimed	2.23
49809 02/21/2023	CHK	5	ROBERT H FOOS	Check Rewrite for unclaimed	4.17
49810 02/21/2023	CHK	5	SHAD L HORCHEM	Check Rewrite for unclaimed	9.91
49811 02/21/2023	CHK	5	JANIS STAPLETON	Check Rewrite for unclaimed	1,001.12
49812 02/21/2023	CHK	5	JAMES LORIMOR	Check Rewrite for unclaimed	3.87
49813 02/21/2023	CHK	5	PROSE BROTHERS	Check Rewrite for unclaimed	4.28
49814 02/21/2023	CHK	5	TONETTA STIEBEN	Check Rewrite for unclaimed	4.17
49815 02/21/2023	CHK	5	KEN PAVLU	Check Rewrite for unclaimed	3.38
49816 02/21/2023	CHK	5	DELBERT L ROSE	Check Rewrite for unclaimed	307.70
49817 02/21/2023	CHK	5	MAXINE NUTTLE	Check Rewrite for unclaimed	1.27
49818 02/21/2023	CHK	5	BILL STIAWALT	Check Rewrite for unclaimed	8.87
49819 02/21/2023	CHK	5	CLINTON STIAWALT	Check Rewrite for unclaimed	126.34
49820 02/21/2023	CHK	5	RODNEY STAPLETON	Check Rewrite for unclaimed	164.40
49821 02/21/2023	CHK	5	CLEO SHULL HARRIS	Check Rewrite for unclaimed	65.51

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
49822 02/21/2023	CHK	5	GANTZ LLC	Check Rewrite for unclaimed	8.42
2967 02/23/2023	WIRE	101	ATMOS ENERGY	Monthly Invoice	265.30
2960 02/24/2023	WIRE	1239	CULLIGAN OF DODGE CITY	Monthly Invoice	158.42
2961 02/27/2023	WIRE	263	KS DEPT OF REVENUE - SALES TAX	Sales Tax	25,618.23
2962 02/27/2023	WIRE	264	KS DEPT OF REVENUE - USE TAX	Use Tax	56.32
49823 02/27/2023	CHK	40	KANSAS ELECTRIC COOPERATIVES	Dues	7,616.07
49824 02/27/2023	CHK	105	CITY OF NESS CITY	Franchise Fee	6,207.06
49825 02/27/2023	CHK	135	CITY OF BAZINE	Franchise Fee	1,862.00
49826 02/27/2023	CHK	220	LANDIS+GYR TECHNOLOGY, INC	SaaS-February	922.61
49827 02/27/2023	CHK	551	DYLAN FEHRENBACH	CDL License	52.50
49828 02/27/2023	CHK	803	ALTEC INDUSTRIES, INC	Parts Truck #304 & #193	1,074.48
49829 02/27/2023	CHK	1225	CINTAS CORPORATION	Monthly Invoice-Ness City	85.12
2963 02/28/2023	WIRE	1290	WEX BANK	Monthly Fuel Invoice	258.94
2964 02/28/2023	WIRE	1187	MIDWEST ENERGY	Monthly Invoice	287.79
2965 02/28/2023	WIRE	183	HIBU INC	Advertising	10.00
49830 03/01/2023	CHK	1	WESTERN PLAINS HIGH SCHOOL	Post Prom Donation	50.00
49831 03/01/2023	CHK	23	FEDERATED RURAL ELECTRIC	Work Comp	2,173.00
49832 03/01/2023	CHK	25	LANE-SCOTT ELECTRIC COOPERATIVE	Payroll Transfer	50,500.00
49833 03/01/2023	CHK	40	KANSAS ELECTRIC COOPERATIVES	Monthly Invoice	2,417.30
49834 03/01/2023	CHK	73	STANION WHOLESALE ELEC CO INC	Monthly Invoice	40,455.20
49835 03/01/2023	CHK	126	CARRIE BORELL	Per Diem-Tech Advantage	355.50
49836 03/01/2023	CHK	146	REBECCA CAMPBELL	Clothing Allowance	220.00
49837 03/01/2023	CHK	160	SHULL OIL COMPANY	Monthly Fuel Invoice	7,820.72
49838 03/01/2023	CHK	164	FAIRBANK EQUIPMENT INC.	Monthly Invoice	962.77
49839 03/01/2023	CHK	182	G.E.M.S. INC	Monthly Invoice	201.76
49840 03/01/2023	CHK	248	CENTRAL PUMP & SUPPLY	Brass Bushing	5.82

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
49841 03/01/2023	CHK	373	KANSASLAND TIRE CO. INC OF HAYS	Tire #144	366.55
49842 03/01/2023	CHK	380	GRAINGER	Monthly Invoice	1,080.46
49843 03/01/2023	CHK	383	HUXFORD POLE AND TIMBER CO INC	Poles	24,572.37
49844 03/01/2023	CHK	520	CENTURY BUSINESS TECHNOLOGIES, I	Copier Contract	133.86
49845 03/01/2023	CHK	535	TRAINING UNLIMITED LLC	Job Descriptions	700.00
49846 03/01/2023	CHK	1030	THE SCOTT COUNTY RECORD	Subscription	46.33
49847 03/01/2023	CHK	1243	TRI-CENTRAL OFFICE SUP-HAYS	Supplies	94.17
49848 03/01/2023	CHK	1244	PROTECTIVE EQUIPMENT TESTING	Monthly Invoice	2,270.10
49849 03/01/2023	CHK	1285	TIFCO INDUSTRIES	Monthly Invoice	361.33
49850 03/01/2023	CHK	1293	DAL HAWKINSON	Per Diem-Tech Advantage & Food Safety mt	535.81
2972 03/02/2023	WIRE	530	SNAP-ON CREDIT LLC	Monthly Invoice	50.72
2973 03/03/2023	WIRE	265	HASLER - POSTAGE ACH	Postage	250.00
Total Payments for Bank Account - 2 :					(345) 507,047.62
Total Voids for Bank Account - 2 :					(5) 404.86
Total for Bank Account - 2 :					(350) 507,452.48
Grand Total for Payments :					(345) 507,047.62
Grand Total for Voids :					(5) 404.86
Grand Total :					(350) 507,452.48

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Pay Date: 02/01/2023 To 02/28/2023

Empl	Name	Pay Date	Dir Dep/Check	Gross Pay	Other Pay	Hours	Advances	Deductions/ ER Taxes	Txbl Benefits/ ER PTO	Taxes/ ER Benefits	Net Pay	Type
5	KATHERINE E LEWIS	02/14/2023	6483	5,368.03	0.00	88.00	0.00	706.64 411.01	44.72 0.00	1,467.21 2,913.14	3,194.18 900.00 175.00 2,119.18	DD DD DD
21	CARRIE M BORELL	02/14/2023	6484	3,401.79	0.00	94.00	0.00	430.60 259.30	16.42 0.00	633.18 2,336.53	2,338.01	DD
22	REBECCA L CAMPBELL	02/14/2023	6485	2,559.04	0.00	88.00	0.00	549.46 196.57	11.18 0.00	445.34 2,120.54	1,564.24 300.00 1,264.24	DD DD
26	RICHARD A MCLEON	02/14/2023	6486	9,875.00	0.00	88.00	0.00	1,077.50 760.41	139.92 0.00	2,852.85 4,571.60	5,944.65	DD
34	KALO M MANN	02/14/2023	6487	3,750.00	0.00	92.50	0.00	610.21 292.68	73.47 0.00	829.08 1,992.98	2,310.71	DD
35	NATHAN A BURNS	02/14/2023	6488	3,368.64	0.00	88.00	0.00	448.41 263.85	20.25 0.00	868.89 1,718.82	2,051.34	DD
50	KASEY R JENKINSON	02/14/2023	6489	4,618.88	0.00	88.00	0.00	881.13 352.29	31.56 0.00	983.52 2,840.33	2,754.23	DD
55	BENJAMIN L MANN	02/14/2023	6490	5,234.67	0.00	101.00	0.00	665.05 408.81	34.76 0.00	1,265.63 2,089.63	3,303.99	DD
74	DAL S HAWKINSON	02/14/2023	6491	4,832.59	0.00	101.00	0.00	593.00 369.07	6.21 0.00	1,158.35 2,688.50	3,081.24	DD
84	MICHAEL S POLLOCK	02/14/2023	6492	4,064.51	0.00	98.50	0.00	722.21 312.46	7.12 0.00	905.25 2,126.31	2,437.05 100.00 25.00 25.00 25.00 2,262.05	DD DD DD DD DD
85	CHAD A RUPP	02/14/2023	6493	3,945.04	0.00	88.00	0.00	579.27 302.25	39.32 0.00	1,016.51 2,688.50	2,349.26	DD
89	CHRIS R TERHUNE	02/14/2023	6494	4,191.61	0.00	92.00	0.00	653.20 317.70	16.54 0.00	1,215.17 2,688.50	2,323.24	DD
93	MYRON E SEIB	02/14/2023	6495	4,706.38	0.00	99.00	0.00	705.39 364.12	31.39 0.00	904.68 2,410.58	3,096.31	DD
99	KEVIN A BRADSTREET	02/14/2023	6496	3,945.04	0.00	88.00	0.00	496.26 308.17	29.27 0.00	1,092.29 1,616.62	2,356.49	DD
108	MARK R MCCULLOCH	02/14/2023	6497	3,696.08	0.00	94.00	0.00	1,128.94 286.27	37.62 0.00	863.25 1,756.30	1,703.89	DD
117	LEIGHTON J AYERS	02/14/2023	6498	3,945.04	0.00	88.00	0.00	442.13 298.31	14.91 0.00	841.74 2,570.15	2,661.17 150.00 2,511.17	DD DD

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Empl	Name	Pay Date	Dir Dep/Check	Gross Pay	Other Pay	Hours	Advances	Deductions/ ER Taxes	Txbl Benefits/ ER PTO	Taxes/ ER Benefits	Net Pay	Type
129	STACEY L FOOS	02/14/2023	6499	76.95	0.00	4.75	0.00	0.00	0.00	5.89	71.06	DD
								6.48	0.00	0.00		
130	ANN MARIE JENNINGS	02/14/2023	6500	2,420.00	0.00	88.00	0.00	502.25	9.25	435.24	1,482.51	DD
								184.32	0.00	2,063.64		
131	DIANA F KUHLMAN	02/14/2023	6501	2,428.80	0.00	88.00	0.00	566.48	14.19	367.70	1,494.62	DD
								198.38	0.00	1,721.82		
132	DELLON R SHELTON	02/14/2023	6502	2,925.62	0.00	92.00	0.00	323.60	5.52	771.85	1,830.17	DD
								230.65	0.00	1,411.83		
134	SCOTT A BRIAND	02/14/2023	6503	2,666.40	0.00	88.00	0.00	307.53	3.76	453.17	1,905.70	DD
								208.45	0.00	2,111.31		
135	BLAKE T MCVICKER	02/14/2023	6504	4,517.93	0.00	99.00	0.00	925.98	4.14	1,221.84	2,370.11	DD
								347.69	0.00	2,300.45		
137	DYLAN S FEHRENBACH	02/14/2023	6505	2,367.20	0.00	88.00	0.00	37.61	1.55	485.15	1,844.44	DD
								196.28	0.00	369.67		
5	KATHERINE E LEWIS	02/27/2023		5,368.03	0.00	72.00	0.00	706.64	44.72	1,467.22	3,194.17	
			6506					405.23	0.00	2,913.14	900.00	DD
											175.00	DD
											2,119.17	DD
21	CARRIE M BORELL	02/27/2023	6507	2,630.25	0.00	74.00	0.00	374.48	16.42	439.82	1,815.95	DD
								197.66	0.00	2,308.47		
22	REBECCA L CAMPBELL	02/27/2023		2,181.00	0.00	74.00	0.00	493.63	11.18	349.50	1,337.87	
			6508					153.01	0.00	2,097.28	300.00	DD
											1,037.87	DD
26	RICHARD A MCLEON	02/27/2023	6509	9,875.00	0.00	72.00	0.00	577.50	139.92	2,852.84	6,444.66	DD
								760.40	0.00	4,571.60		
34	KALO M MANN	02/27/2023	6510	3,160.00	0.00	79.00	0.00	610.21	73.47	679.51	1,870.28	DD
								245.11	0.00	1,992.98		
35	NATHAN A BURNS	02/27/2023	6511	2,756.16	0.00	72.00	0.00	448.41	20.25	652.37	1,655.38	DD
								214.17	0.00	1,688.20		
50	KASEY R JENKINSON	02/27/2023	6512	4,772.42	0.00	82.50	0.00	791.87	31.56	1,039.72	2,940.83	DD
								356.81	0.00	2,799.76		
55	BENJAMIN L MANN	02/27/2023	6513	4,054.76	0.00	78.00	0.00	665.05	34.76	877.70	2,512.01	DD
								309.97	0.00	2,050.79		
74	DAL S HAWKINSON	02/27/2023	6514	4,917.66	0.00	95.00	0.00	506.93	6.21	1,190.14	3,220.59	DD
								369.65	0.00	2,652.64		
84	MICHAEL S POLLOCK	02/27/2023		3,304.39	0.00	82.00	0.00	658.21	7.12	649.02	1,997.16	

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Payroll/Labor Check Register

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Pay Date: 02/01/2023 To 02/28/2023

Empl	Name	Pay Date	Dir Dep/Check	Gross Pay	Other Pay	Hours	Advances	Deductions/ ER Taxes	Txbl Benefits/ ER PTO	Taxes/ ER Benefits	Net Pay	Type
			6515					251.67	0.00	2,094.31	100.00	DD
											25.00	DD
											25.00	DD
											25.00	DD
											1,822.16	DD
85	CHAD A RUPP	02/27/2023	6516	4,965.41	0.00	96.00	0.00	507.55	39.32	1,383.91	3,073.95	DD
								376.94	0.00	2,652.64		
89	CHRIS R TERHUNE	02/27/2023	6517	4,372.24	0.00	89.50	0.00	581.48	16.54	1,280.04	2,510.72	DD
								326.49	0.00	2,652.64		
93	MYRON E SEIB	02/27/2023	6518	3,922.80	0.00	78.00	0.00	593.31	31.39	719.25	2,610.24	DD
								296.31	0.00	2,373.22		
99	KEVIN A BRADSTREET	02/27/2023	6519	3,821.76	0.00	79.50	0.00	417.36	29.27	1,048.70	2,355.70	DD
								294.84	0.00	1,580.76		
108	MARK R MCCULLOCH	02/27/2023	6520	2,870.36	0.00	73.00	0.00	1,053.44	37.62	592.28	1,224.64	DD
								221.61	0.00	1,724.84		
117	LEIGHTON J AYERS	02/27/2023		3,945.04	0.00	81.00	0.00	427.79	14.91	844.26	2,672.99	
			6521					294.68	0.00	2,555.81	150.00	DD
											2,522.99	DD
129	STACEY L FOOS	02/27/2023	6522	52.65	0.00	3.25	0.00	0.00	0.00	4.02	48.63	DD
								4.43	0.00	0.00		
130	ANN MARIE JENNINGS	02/27/2023	6523	1,980.00	0.00	72.00	0.00	458.25	9.25	323.70	1,198.05	DD
								139.39	0.00	2,041.64		
131	DIANA F KUHLMAN	02/27/2023	6524	1,987.20	0.00	72.00	0.00	478.16	14.19	274.48	1,234.56	DD
								150.19	0.00	1,699.74		
132	DELLON R SHELTON	02/27/2023	6525	2,981.28	0.00	88.00	0.00	298.56	5.52	791.52	1,891.20	DD
								230.63	0.00	1,396.81		
134	SCOTT A BRIAND	02/27/2023	6526	2,181.60	0.00	72.00	0.00	283.29	3.76	331.10	1,567.21	DD
								158.71	0.00	2,096.77		
135	BLAKE T MCVICKER	02/27/2023	6527	3,676.06	0.00	77.00	0.00	925.98	4.14	924.24	1,825.84	DD
								277.41	0.00	2,264.59		
137	DYLAN S FEHRENBACH	02/27/2023	6528	1,956.98	0.00	72.50	0.00	37.61	1.55	381.17	1,538.20	DD
								150.26	0.00	369.67		
Grand Total:				\$ 170,638.29	\$ 0.00	3,758.00	\$ 0.00	\$ 25,248.56	\$ 1,186.14	\$ 40,180.29	\$ 105,209.44	
								\$ 13,061.09	\$ 0.00	\$ 97,686.05		



SUNFLOWER ELECTRIC POWER CORPORATION BOARD MEETING – FEB. 15, 2023

ICARE

Right of First Refusal (ROFR)

The Kansas Legislature held hearings on the ROFR Senate Bill 68 in January and February. The bill made it through the Senate Utilities Committee. A ROFR, already in place in many states, would give incumbent transmission owners the right of first refusal on Southwest Power Pool (SPP) Order 1000 projects of 100 kV and above (essentially would eliminate Order 1000 in Kansas). This would allow local utilities to construct, own, and maintain large-scale transmission projects as opposed to third-party transmission owners. In addition, a ROFR would incentivize the buildout of transmission projects based on the lower overall cost rather than the lower initial cost. Other benefits include protecting local utilities and ratepayers from paying the cost of the facilities; preventing a piecemeal approach to transmission development in Kansas; keeping investment returns local; using existing rights of way; and local control of construction, operation, and maintenance. The opposition's overall message is that competition is good. Evergy is sponsoring the bill, which is also being supported by Sunflower, Midwest Energy, ITC, Kansas Farm Bureau, and the International Brotherhood of Electric Workers Union. The bill now goes to the Senate floor, and staff will work to educate senators regarding benefits of a ROFR.

2023 Rate Study

Rich Macke, Power System Engineering, and James Brungardt presented an update on the 2023 rate study. The goal of the rate study is to design one wholesale rate that works for both full and partial requirements service. The discussion focused on retail pass through, the seasonality component to the Coincident Peak (CP) demand charge, and the cost shifts for different options. Reducing the CP demand charge to a level closer to cost/value of capacity and shifting the residual fixed costs to a Non-Coincident Peak Demand (NCP) charge helps ensure fixed-cost contribution for distributed generation and non-distributed generation.

Four options were discussed.

1. \$8 per CP kW year-round + \$2.85/kW NCP charge
2. Convert \$8 per CP kW charge to a seasonal CP charge (summer \$9.97/kW; non-summer \$6.60/kW)
3. Establish NCP kW with retail pass-thru rolled back into Member load, except specific C&I customers (\$8 per CP kW year-round)
4. Options 1 & 2 - Seasonal CP charge + NCP established with the same pass-thru rolled back into Member load

Options 3 & 4 are unlikely options because customers can't be treated differently unless it's specified in their wholesale contracts.

Shadow billing will occur April through July to analyze off-peak billing in April and on-peak billing in June and July. Staff will continue analyzing rate structures suggested in the Board's discussion. The tentative plan is to arrive at a final decision in August and implement any changes in January 2024.

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Fort Dodge Solar Project

Sunflower is pursuing a 150 MW solar project near Fort Dodge Station, a project that will capitalize on the FDS interconnection and will provide valuable capacity for the system. On November 29, 2022, Sunflower entered a 60-day exclusivity agreement with Alluvial to finalize the project price for Power Purchase Agreement (PPA) and ownership options for the Fort Dodge solar project. Sunflower and Alluvial continue negotiations for PPA firm pricing and build-transfer-own project structures, during which time Sunflower is also consulting with the National Renewables Cooperative Organization (NRCO) regarding best approaches with the PPA. Upon execution of agreements and formal notice to proceed, Alluvial will begin the permitting process with Ford County. When there is reasonable assurance a permit will be obtained, Alluvial will order long lead-time materials and begin engineering design work.

Board action: The Sunflower Board approved proceeding with negotiations with Alluvial for the solar project near Fort Dodge Station.

Russell Solar Project

A Limited Notice to Proceed was executed on December 21, 2022, with DEPCOM Power to allow for preliminary engineering work and keep the project on schedule during negotiation of the EPC contract. EPC contract negotiations are currently underway but progressing slower than anticipated. Engineering and design work are on schedule. Material procurement will commence upon execution of the EPC contract. Construction is scheduled to start in September with initial synchronization scheduled for June 2024 and commercial operation scheduled for August 2024.

CURRENT ACTIVITIES

PRESIDENT'S REPORT

Operations

In a routine inspection of Rubart Station, two of the 12 units showed superficial overheat damage caused by generator heaters. The heater circuits on all units have been de-energized while staff work with the manufacturer regarding this matter.

Power Supply & Delivery & Market Affairs

Community Solar Project

The Board-approved Sunflower Renewable Energy Program (SREP) went into effect in 2020. The SREP includes three tiers of participation for different types of customers: Tier 1 is currently designed for smaller consumer-members (mostly residential) who want Renewable Energy Credits (REC). Tiers 2 and 3 are for larger members, enabling direct participation in Sunflower's renewable resources. These members would receive the economic impacts from the renewable resource as well as the RECs. The Community Solar proposal would be an enhancement to the SREP, providing smaller consumer-members with the ability to participate in the Johnson Corner Solar project in a more direct way (e.g., getting the economic benefits as well as the RECs). The objective is to provide Members' customers a more comparable option to roof-top solar.

In the proposed plan, subscribers could purchase solar shares, which could be increased or decreased monthly, in 125 kWh block shares; each share is \$5 per month. Subscribers would earn monthly solar credits based on market revenues from Johnson Corner energy sold into the

Southwest Power Pool. Two separate monthly transactions would appear on subscribers' bills: 1) a bill credit would equal the dollars per kWh market revenue multiplied by the solar participation amount 2) a subscription payment would be the fixed monthly price based on number of shares subscribed. Data from 2022 show approximately \$138 in annual savings for an average residential home that is 50% covered by community solar (four shares).

Members would need to add a rider to their residential tariff, and Sunflower would need to adjust the rider for the Sunflower Renewable Energy Program. The proposed timeline includes Member feedback in February and March; development of marketing materials and coordination with Member staff from March through June; and a proposed rollout in June.

Board action: The Sunflower Board approved moving forward with the Community Solar Project as presented.

Transmission Planning & Policy

Joint Interconnection Queue (JTIQ) Cost Allocation

The SPP and Midcontinent Independent System Operator (MISO) are collaborating for joint interconnection queue (JTIQ) cost allocation. The JTIQ was developed to address certain types of transmission system needs that exist along the SPP/MISO seam and are resulting in processing delays for regional generator interconnection queues. The goal of the cost allocation methodology is to equitably distribute the costs of the recommended transmission upgrades to parties expected to benefit from the upgrades.

City of Russell

The Kansas Municipal Energy Agency (KMEA), which serves Russell, met with Sunflower staff to discuss possible load growth in 2024. The projected growth may cause Western's current 115/34.5 kV transformer to reach its maximum limitation. Sunflower and Western, which provides the city's access to the grid, are considering options, including the possibility of adding a second transformer to the city's delivery point.

Russell Capacitor Bank Notice to Construct (NTC)

On Jan. 31, SPP staff requested SPP Board approval for the withdrawal of the NTC associated with the Russell capacitor bank project. The Russell Solar Project cancels the need for the capacitor bank.

Planning Reserve Margin (PRM) Changes at SPP

In July 2022, SPP approved an increase in the PRM from 12% to 15%, and some speculate it could increase to 18%. There is concern SPP's Cost of New Entry (CONE) does not incentivize keeping excess capacity in the SPP or long-term resource adequacy. A means to properly compensate entities with excess accredited capacity is being considered, as well as cancelling the deficiency payment for load responsibility entities that have insufficient reserves if SPP has capacity at that time. A complaint has been filed at FERC with several recommendations, including requiring FERC to approve a PRM change by SPP.

Technology Services

Grid/Data Analytics Technical Platform

Staff updated the Board on the grid/data analytics strategic initiative. As of January, Azure Synapse Analytics (a Microsoft application that integrates data for analysis) and Power BI (a

Microsoft application for dashboards and reports) are ready for use and include user authentication for privacy of specific Member data.

An Analytics Working Group, comprising Sunflower and Member staff, will continue collaborating to determine views and datasets for dashboard content and to learn more about the capabilities of Azure Synapse Analytics and Power BI.

Next steps include Power BI training, data ingestion, dashboard development, and data modelling.

Financials

January Financials – preliminary

Overall Member loads were down 0.72% from budget for the month. Large industrial loads were down 1.41% from budget for the month. Year-to-date operating expenses were down 11.88% from budget for the month. Finalized financials will be available in March.

Transmission Depreciation Rates

In January 2022, the Sunflower Board approved transmission depreciation rates as presented in the depreciation study, but the rates were later opposed by joint customers and Federal Energy Regulatory Commission (FERC) trial staff. A settlement was reached on February 2. Although the approved transmission depreciation rates are lower than originally filed, Sunflower achieved an increase from existing depreciation rates, which resulted in lower rates for both Members and nonmembers. Lower depreciation rates also result in higher net plant values for inclusion in the C2 waiver (more money from third parties). No dollars were disallowed; it is just a difference in timing of recovery. The rates have been incorporated in the 2022 financials.

Board action: The Sunflower Board approved the FERC settlement on transmission depreciation rates effective January 1, 2022.

KEC Board Meeting Summary

March 2, 2023, at the Hilton Garden Inn, Salina

To: KEC Trustees,
Alternate Trustees
and Member System
Managers

From: Shana Read,
Director of Education
and Training

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Upcoming KEC Meetings

**KEC Board Meeting
May 10-11, 2023**
Marriott, Wichita

**KEC Summer
Meeting
July 29-31, 2023**
Overland Park
Marriott

**KEC Board Meeting
October 4-5, 2023**
Marriott, Wichita

**2023 KEC District
Meetings**
District 1: Oct. 31
District 2: Nov. 3
District 3: Nov. 2
District 4: Nov. 1

**KEC Board Meeting
December 6-7, 2023**
Marriott, Wichita

In official action, the KEC Board of Trustees

1. Accepted the audit report for the year ended December 31, 2022.

KEC Committee Meetings

On Wednesday, March 1, KEC standing committees met the day prior to the board meeting. The **Loss Control, Safety, and Compliance Committee** heard a presentation on the Commitment to Zero Phase 2. KEC will conduct safety surveys with front line employees to develop safety trends. The committee discussed the KEC No Lost Time Award criteria and how this program can contribute to a culture of safety. It was requested that the committee be given time to get additional feedback from their co-ops, and to continue this discussion at a future committee meeting. The **Communications Committee** heard updates regarding a request by a member co-op in good standing to subscribe to *Kansas Country Living* on a trial basis, and a proposed solution to potential advertisement requests that could conflict with member cooperative services. The **Regulatory Review and Tax Committee** heard updates on KCC issues, the DOE Grid Resiliency Grants, and KDOR-PVD issues. The committee learned that MarksNelson has been engaged to again perform a Cap Rate study. Lastly, the committee heard an update on the Distributed Generation (DG) Tariffs Working Group. The **Legislative Committee** reviewed the positive changes to the KEC Annual Meeting regarding the Day at the Capitol, the Legislative Reception, and the KCRE Silent Auction events. The committee heard a report on the NRECA Legislative Conference logistics and planned activities. There was an update on several 2023 legislative issues. The committee shared their thoughts on 2023 Co-ops Vote events.

On Thursday, March 2, the **Executive Committee** met to review general association activities, and discussed the possibility of combining the Regulatory Review and Tax Committee with the Legislative Committee.

KEC Board Meeting

Prior to the March Board Meeting, **Matt Frankenbery** and **David Meador** of Pitsco Education gave a presentation on a youth solar competition program.

The KEC Trustees heard committee reports from the following: Executive; Loss Control, Safety, and Compliance; Communications; Regulatory Review & Tax; and Legislative. **Karen Linn**, Managing Director, BT&Co., P.A., presented the annual audit report. KEC General Counsel **Greg Lee** reported that he will retire effective April 17, 2023, and will plan to give his final address at the KEC Summer Board Meeting.

8. General Manager's Report

A. Rates and Reliability Dashboard

Rate Summary - Jan	current month			Year to Date			YTD 2017-2021		
	\$/kWh	WPC	net	\$/kWh	WPC	net	\$/kWh	WPC	net
Residential	0.1424	0.046	0.10	0.1424	0.046	0.10	0.1168	0.057	0.06
Residential - Seasonal	0.2318	0.046	0.19	0.2318	0.046	0.19	0.1839	0.057	0.13
Irrigation	0.1044	0.046	0.06	0.1044	0.046	0.06	0.0898	0.057	0.03
C&I 1000kVa or less	0.1271	0.046	0.08	0.1271	0.046	0.08	0.1065	0.057	0.05
C&I over 1000 kVa	0.1071	0.046	0.06	0.1071	0.046	0.06	0.1055	0.057	0.05
Public Street and Lighting	0.1581	0.046	0.11	0.1581	0.046	0.11	0.1283	0.057	0.07
Other Sales to Public Authorities	0.1461	0.046	0.10	0.1461	0.046	0.10	0.1380	0.057	0.08
Sales for Resale - Other	0.0556	0.049	0.01	0.0556	0.049	0.01	0.0657	0.0481	0.02
Total Sales price per kWh:	0.1259			0.1170			0.1059		

metric	2020	2021	2022	2023	measures
SAIDI	2.45	8.19	3.36	0.10	Interruption DURATION / average for every member (hrs)
SAIFI	1.16	2.56	1.33	0.06	Interruption FREQUENCY / Average # of Interruptions per customer
CAIDI	2.10	3.20	2.53	1.70	Customer Avg Interruption Duration Index - IF you are out, how long (hrs).
ASAI	99.97%	99.91%	99.96%	99.99%	Service Availability

Jan-23	meters	kWh	\$\$s
<i>Residential Sales</i>	38.5%	15.1%	18.2%
<i>Residential Seasonal</i>	19.4%	1.5%	3.0%
<i>Irrigation Sales</i>	5.8%	0.6%	0.6%
<i>C&I 1000 kVa or less</i>	32.1%	31.5%	33.9%
<i>C&I over 1000 kVa</i>	3.1%	45.4%	41.1%
<i>Public Street and Lighting</i>	0.2%	0.2%	0.3%
<i>Other Sales to Public Authorities</i>	0.8%	0.3%	0.4%
<i>Sales for Resale - RUS Borrowers</i>	0.0%	0.0%	0.0%
<i>Sales for Resale - Other</i>	0.0%	5.3%	2.5%

- B. Staffing. I have tasked with Kathy, Rebecca, and Diana to identify work process flows for our accounting / finance department. The addition of a Cashier / Receptionist and an Accountant requires an examination of duties, job descriptions, and training requirements. We hope to have both positions filled by June.
- C. The Credit Card records are available for the Boards review.
- D. Strategic Planning. I had the staff evaluate where they thought LSEC is on the Strategic Planning items that were approved by the Board at the February meeting. I did this to establish a baseline for progress going forward. The numbers reflect that several of these things have been in process for a year or two. By our estimates we are starting at about 25% completed and realizing that many of these items are on-going.

2023-2025 Strategic Plan Updates		2023			2024				2025			
This Strategic Plan approved by the LSEC Board of Trustees February 6, 2023.		Feb	July	Oct	Jan	Apr	July	Nov	Jan	Apr	July	Nov
1	Demonstrate leadership in employee and public safety.	50	0	0	0	0	0	0	0	0	0	0
A	Continuously review options for safety improvement	75										
B	Explore improved field communication technology	50										
C	Develop improved record keeping	24										
2	Identify, assess, and mitigate cyber security risks.	25	0	0	0	0	0	0	0	0	0	0
A	Research and implement cybersecurity mitigation strategies.	60										
B	Identify and make necessary investments in hardware, software, and facilities.	30										
C	Establish a cybersecurity training and awareness regimen for employees and members.	20										
D	Develop a comprehensive policy	10										
E	Conduct an advanced audit	5										
3	Evaluate advanced rate options for the future.	4.5	0	0	0	0	0	0	0	0	0	0
A	Analyze formulary rate structure	2										
B	Develop 3-part rate options	7										
4	Develop a comprehensive succession plan for the Board, CEO, and staff.	21	0	0	0	0	0	0	0	0	0	0
A	Develop job descriptions, education options for staff	15										
B	Develop emergency, interim, and long-term plans for CEO and staff	5										
C	Evaluate appropriate human resource needs for the cooperative	15										
D	Evaluate board nomination process, term options and election process as appropriate	50										
5	Enhance operational excellence by implementing appropriate technology options and processes.	20	0	0	0	0	0	0	0	0	0	0
A	Evaluate and implement processes for data analytics for decision making	50										
B	Analyze options for AMI utilization in the future	5										
C	Develop analysis and options around emerging technologies such as DER and Electric Vehicles.	5										
Overall completion rate (%)		25	0	0	0	0	0	0	0	0	0	0

E. Departments / Sections (full reports are in the Supplemental file)

1. Financials - January

- a. It looks like we are off to a good start.
- b. Statement of Operations (unaudited)
 - i. Total Operating Margins are \$501,270.
 - ii. Total Margins are \$528,410.
- c. Balance Sheet (unaudited).
 - i. Assets and Other Debits balance with Liabilities and Other Credits at \$66,095,951. Cash Balances remain strong at \$6,139,583 with Long Term debt at \$35,043,626.
 - ii. Equity remains stable with Equity as a percent of Assets at 40.52% and Equity as a percent of Capitalization is 43.32% reflecting the financial strength of the cooperative.
2. Accountant. I am researching various training through CFC, NISC, and RUS to prepare a training program for the new Accountant. Some of the training may be applicable to the Clerk / Receptionist as well.

3. Operations Report. Kasey has hit the ground running as Line Superintendent with a busy month. Dals' full report is in the Supplemental Reports, but a few highlights are:
 - a. Maintenance.
 - Hung cover-up for Sunflower to assist change out H structures east of Dighton.
 - Replace broken anchors at Paul Brauer's, Shelly Chamber's and Utica water wells.
 - Change out OCRs for yearly rotation and maintenance.
 - Retired connects for H&C Oil Jennison lease, Parkerson lease, and K&J lease.
 - Set new pad mount transformer in Scott Park for camper connects.
 - Retired line southeast of Utica, and in Scott Park.
 - Measured line clearances above all railroad crossings.
 - Trimmed trees for Conner Luciano in Bazine.
 - Built adapter plates to mount arresters in the Ness City 115 substation.
 - Built new jumpers and added cutouts to help with back feed to Twin Springs substation.
 - Changed out broken poles, cross arms, and fixed phase floaters after the storm and the 26th.
 - Multiple Pole sets and Change Outs
 - b. New Connects
 - Built 4 spans of new single phase and built new connect for Grand Mesa Bandit 1-21.
 - Set new pole and built new 3 phase connect for Gordon Drees's new shed.
 - Converted 5 spans of single phase to 3 phase for Nick Henning.
 - c. Accident. On Wednesday the 22nd Richard Brimm of Garden City was dumping sand in the driveway of Drees's Inc bunk house. While the end dump trailer was in the full upright position, he drove ahead catching the secondary with his trailer, which resulted in breaking the meter pole and meter loop, also damaging the secondary. No one was injured in the accident. Pole, meter loop and secondary have been replaced.
4. IT / Cybersecurity Report. Carries' full report is in the supplemental reports.
 - a. Projects
 - Work Management Operation Suite
 - iVue HR Connect/ESS platform transition project.
 - Mobile Radio Services project.
 - Federated Cybersecurity wire fraud procedures.
 - Employee cybersecurity education and warning notification.
5. Engineering.
 - a. Projects
 - Dal and Nate continue working on the FEMA recapture.
 - Dal is researching different meter technologies while at TechAdvantage
 - Ben and Dal will be attending Substation Recloser training
 - Dal will be completing his Staking certification.
 - Ben is researching Substation Technician Apprenticeship programs
 - b. We have engaged Power System Engineers as our primary consulting engineering firm. Guernsey has not met our expectations and we feel that PSE will be a better fit.

6. Member Services Report. Ann Marie will be present at the meeting
7. Warehouse Report. Retail Non-operating margins = \$7,012.04 (unaudited).
 - a. Generac. Interest continues to grow so we are exploring sending the guys to “liquid-cooled” as well as Powercell technology school. We currently have 5 generators on order and have completed quotes for another two.
 - b. Electrician / HVAC services. We hope to have the 12,000 feet of ductwork installed at Lane County Feeders soon. That will produce \$12,000 in net margin. Otherwise, Mark is busy with season checks and installed a new boiler, water heater, PTAC unit and HVAC.
 - c. Materials. Tight supplies and long lead times continue to be the norm. However, we have received our pole orders and inventory looks good. We will restart pole replacements soon.

Respectfully submitted,

Richard McLeon, MBA
General Manager

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION KS0042
	PERIOD ENDED January 2023
	BORROWER NAME The Lane-Scott Electric Cooperative, Inc.

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

☐ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

DATE

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	1,439,202	1,984,747	1,893,624	1,984,747
2. Power Production Expense				
3. Cost of Purchased Power	1,023,296	775,122	1,192,471	775,122
4. Transmission Expense				
5. Regional Market Expense				
6. Distribution Expense - Operation	81,174	155,463	89,365	155,463
7. Distribution Expense - Maintenance	106,476	103,038	116,427	103,038
8. Customer Accounts Expense	17,430	21,042	22,677	21,042
9. Customer Service and Informational Expense	4,465	3,619	5,247	3,619
10. Sales Expense	6,050	7,146	5,966	7,146
11. Administrative and General Expense	139,496	155,686	141,767	155,686
12. Total Operation & Maintenance Expense (2 thru 11)	1,378,387	1,221,116	1,573,920	1,221,116
13. Depreciation and Amortization Expense	155,349	160,887	180,284	160,887
14. Tax Expense - Property & Gross Receipts				
15. Tax Expense - Other				
16. Interest on Long-Term Debt	106,162	99,919	104,316	99,919
17. Interest Charged to Construction - Credit				
18. Interest Expense - Other	21	454	29	454
19. Other Deductions	751	1,100	2,211	1,100
20. Total Cost of Electric Service (12 thru 19)	1,640,670	1,483,476	1,860,760	1,483,476
21. Patronage Capital & Operating Margins (1 minus 20)	(201,468)	501,271	32,864	501,271
22. Non Operating Margins - Interest	2,535	20,128	5,833	20,128
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments				
25. Non Operating Margins - Other	(18,139)	7,012	5,417	7,012
26. Generation and Transmission Capital Credits				
27. Other Capital Credits and Patronage Dividends				
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)	(217,072)	528,411	44,114	528,411

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION KS0042		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED January 2023		
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	12	4	5. Miles Transmission		
2. Services Retired	0	0	6. Miles Distribution – Overhead	2,038.73	2,038.10
3. Total Services in Place	6,064	6,063	7. Miles Distribution - Underground	7.66	8.73
4. Idle Services (Exclude Seasonals)	262	274	8. Total Miles Energized (5 + 6 + 7)	2,046.39	2,046.83
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	60,691,828		30. Memberships		0
2. Construction Work in Progress	1,299,445		31. Patronage Capital		22,604,929
3. Total Utility Plant (1 + 2)	61,991,273		32. Operating Margins - Prior Years		1,183,976
4. Accum. Provision for Depreciation and Amort.	20,877,170		33. Operating Margins - Current Year		501,271
5. Net Utility Plant (3 - 4)	41,114,103		34. Non-Operating Margins		2,219,299
6. Non-Utility Property (Net)	0		35. Other Margins and Equities		274,697
7. Investments in Subsidiary Companies	239,416		36. Total Margins & Equities (30 thru 35)		26,784,172
8. Invest. in Assoc. Org. - Patronage Capital	12,270,546		37. Long-Term Debt - RUS (Net)		0
9. Invest. in Assoc. Org. - Other - General Funds	445,461		38. Long-Term Debt - FFB - RUS Guaranteed		32,064,748
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	221,958		39. Long-Term Debt - Other - RUS Guaranteed		0
11. Investments in Economic Development Projects	0		40. Long-Term Debt Other (Net)		4,959,817
12. Other Investments	5,501		41. Long-Term Debt - RUS - Econ. Devel. (Net)		0
13. Special Funds	0		42. Payments – Unapplied		1,980,939
14. Total Other Property & Investments (6 thru 13)	13,182,882		43. Total Long-Term Debt (37 thru 41 - 42)		35,043,626
15. Cash - General Funds	67,637		44. Obligations Under Capital Leases - Noncurrent		0
16. Cash - Construction Funds - Trustee	100		45. Accumulated Operating Provisions and Asset Retirement Obligations		0
17. Special Deposits	25		46. Total Other Noncurrent Liabilities (44 + 45)		0
18. Temporary Investments	6,071,821		47. Notes Payable		0
19. Notes Receivable (Net)	0		48. Accounts Payable		1,048,178
20. Accounts Receivable - Sales of Energy (Net)	1,619,082		49. Consumers Deposits		115,335
21. Accounts Receivable - Other (Net)	283,210		50. Current Maturities Long-Term Debt		2,320,911
22. Renewable Energy Credits	0		51. Current Maturities Long-Term Debt - Economic Development		0
23. Materials and Supplies - Electric & Other	541,350		52. Current Maturities Capital Leases		0
24. Prepayments	129,518		53. Other Current and Accrued Liabilities		783,729
25. Other Current and Accrued Assets	1,259,065		54. Total Current & Accrued Liabilities (47 thru 53)		4,268,153
26. Total Current and Accrued Assets (15 thru 25)	9,971,808		55. Regulatory Liabilities		0
27. Regulatory Assets	0		56. Other Deferred Credits		0
28. Other Deferred Debits	1,827,158		57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)		66,095,951
29. Total Assets and Other Debits (5+14+26 thru 28)	66,095,951				

LANE-SCOTT ELECTRIC ENERGY SALES STATISTICS FOR JANUARY 2023

CLASS OF SERVICE	NO. RECEIVING SERVICE		kWh SOLD		AMOUNT BILLED		Y.T.D AVERAGE		SALE PRICE PER kWh Y.T.D.
	Y.T.D. AVG.	THIS MONTH	THIS MONTH	Y.T.D.	THIS MONTH	Y.T.D.	kWh USED	AMOUNT	
Residential Sales	2,227	2,227	2,143,152	2,143,152	\$305,225	\$305,225	962	\$137.06	14.24
Residential Sales-Seasonal	45	45	9,149	9,149	\$2,300	\$2,300			
Irrigation Sales	338	338	91,300	91,300	\$9,530	\$9,530			
Small Commercial	1,856	1,856	4,469,483	4,469,483	\$567,907	\$567,907	2,408	\$305.98	12.71
Large Commercial	178	178	3,023,332	3,023,332	\$396,265	\$396,265	16,985	\$2,226.21	13.11
Public Street Lighting	13	13	34,827	34,827	\$5,505	\$5,505			
Public Building Sales	48	48	43,533	43,533	\$6,360	\$6,360			
Non-Domestic	1,065	1,065	209,694	209,694	\$47,956	\$47,956			
City of Dighton	1	1	748,352	748,352	\$41,614	\$41,614	748,352	\$41,614.00	5.56
Idle Services on rate 90	15	15	0	0	\$472	\$472			
Large Industrial	3	3	3,416,480	3,416,480	\$293,144	\$293,144	1,138,827	\$97,714.67	8.58
Irrigation Horsepower Charges	0								
Total Energy Sales	5,789	5,789	14,189,302	14,189,302	\$1,676,278	\$1,676,278			11.81
Other Electric Revenue					\$308,469	\$308,469			
Total					\$1,984,747	\$1,984,747			

SUBSTATION DATA

Substation	(NCP)KW	kWh Purchased	Cost Per kWh	kWh Sold	Line Loss	Load Factor-P	Load Factor-S
Beeler-Sub 3	6,355	3,939,996		3,598,872	8.66%	83.33%	76.12%
Dighton-Sub 1 - 7200 West & North	1,446	992,861		899,699	9.38%	92.29%	83.63%
Dighton-Sub 2 - 14400 South	4,743	3,098,795		3,013,971	2.74%	87.81%	85.41%
Manning-Sub 4	4,956	3,126,122		2,935,764	6.09%	84.78%	79.62%
LS Seaboard-Sub 5	265	149,115		142,025	4.75%	75.63%	72.04%
Twin Springs Lo 7.6-Sub 7	158	84,931		74,273	12.55%	72.25%	63.18%
Twin Springs Hi 14.1-Sub 8	262	136,981		123,970	9.50%	70.27%	63.60%
City of Dighton	1,263	655,273	6.1200	655,273	0.00%	69.73%	69.73%
City of Dighton - WAPA	156	93,079	3.4200	93,079	0.00%	80.20%	80.20%
Alexander 115	1,518	916,831	55.0000	833,242	9.12%	81.18%	73.78%
Ness City 115	3,482	1,955,435		1,819,134	6.97%	75.48%	70.22%
Total	24,604	15,149,419	5.4100	14,189,302	6.34%	82.76%	77.51%

RUS/CFC LOAN FUND TRANSACTIONS

MISC.

OTHER STATISTICS

				Y.T.D	M.T.D.
Gross Obligation to RUS	\$ 54,111,889	General Fund Balance	\$67,336	Miles Energized	2046.83
Pymts Applied Against Principal	\$ 21,084,747	MMDA Investments	\$254,089	Density	2.83
Net Obligation to RUS	\$ 33,027,142	Cash Available at Month End	\$321,425	kWh Purchased	15,149,419
CFC Line of Credit	\$ -			kWh Sold (Inc. Office Use)	14,199,908
CoBank Line of Credit	\$ -	CFC Investments - CP, SN, MTN	\$5,127,376	Percent of Line Loss	6.27%
CFC Note #9004-RUS refinance	\$ 5,116,234	CFC CTC's	\$5,817,732	Idle Services	274
CFC Note #9006-RS Prepymt	\$ 96,776			Oper. Revenue Per kWh Sold	13.98
CoBank Note-Feb 21 Winter Event	\$ 1,105,324			Expense Per kWh Sold	10.45
				Income Per Mile	969.67
				Expense Per Mile	724.77

ACCOUNT AGING

	Current	30-89 Days	90 Plus
Irrigation Accounts Receivable	(\$57,037)		
Electric Accounts Receivable	\$1,559,156	\$45,602	\$10,896
Retail Accounts Receivable	\$60,420	\$3,488	\$10,396

Warehouse Lead Times

25 Weeks—Anchors & Anchor Rods
4 Weeks—Bolts
30 Weeks—Guy Strain
50 Weeks—Milbank Meter Can
60-100 Weeks—1 Phase Pole Mount Transformers
12-36 Weeks—Wood Poles
9 Weeks—Wood Cross Arms
8-10 Weeks—Cross Arm Braces
34 Weeks—Insulators
30 Weeks—Arresters
24-28 Weeks—Cable
45 Weeks—Fiberglass Brackets/Arms/Braces

McWane Poles

Durability

McWane Ductile Iron Poles have a service life of 75+ years, outlasting both steel and wood.

Low Maintenance

Ductile iron poles give you one less thing to worry about. Because of its strength and composition, ductile iron is highly resistant to wind, storms, and heat from wildfires, as well as completely resistant to rot, insects, freezing weather, and woodpeckers. Maintenance and upkeep is minimal to none.

Environmental Impact

Ductile iron poles are made from 96% recycled material and are 100% recyclable. Has value even at end of product's life. Ductile iron poles also weigh about 45 percent less than wood poles.

Life Cycle Costs

The strength, durability, and highly resistant properties of ductile iron gives our poles an expected service life of more than 75 years. Ductile iron has a service life comparable to steel, and twice as long as wood.

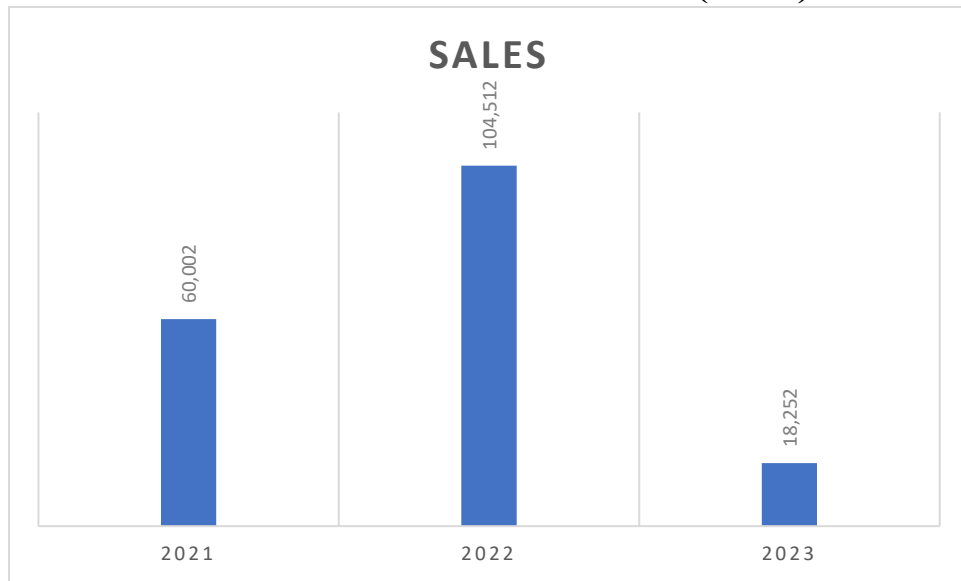
Simple Installation

Installation is as easy as it gets. Ductile iron poles can be pre-drilled, or if you prefer to drill yourself, it's easy to do so. Installation uses most of the same equipment as wood poles, so you don't need to purchase extra tools. McWane Poles can be assembled by hand with chain hoists, making them easy to install without heavy machinery.

Consistent Appearance

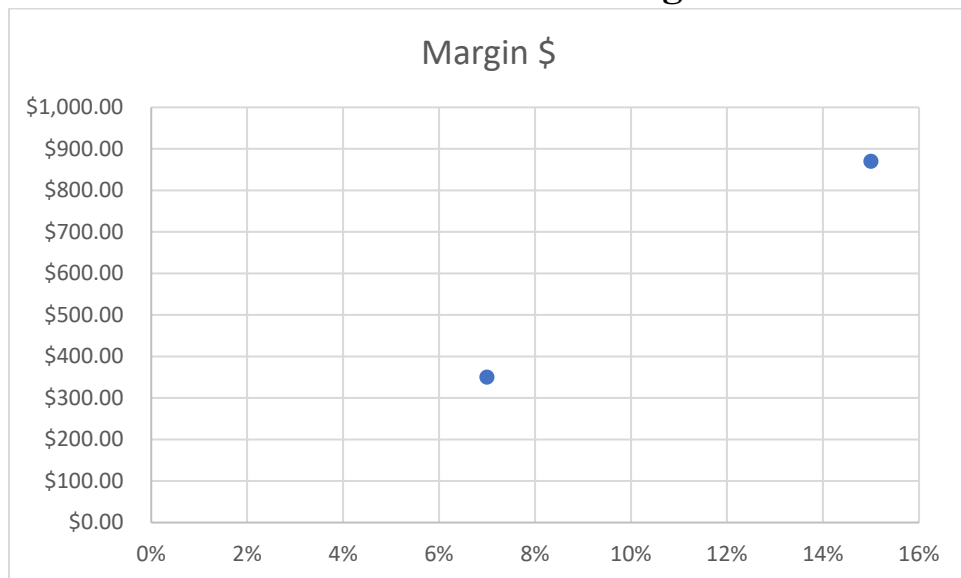
McWane Poles are manufactured by centrifugal casting, resulting in highly consistent strength and dimensional control. When a load is added to wood poles, it will turn, twist and shrink, causing frequent adjustments of any hardware or equipment mounted to the pole. Ductile iron, on the other hand, will not twist or shrink, making mounting equipment exceedingly easy and consistent. The consistent appearance of McWane Poles also make them the ideal solution in residential areas, where they can be matched to existing aesthetics and design.

Generac Sales for 2021-2023 (YTD)

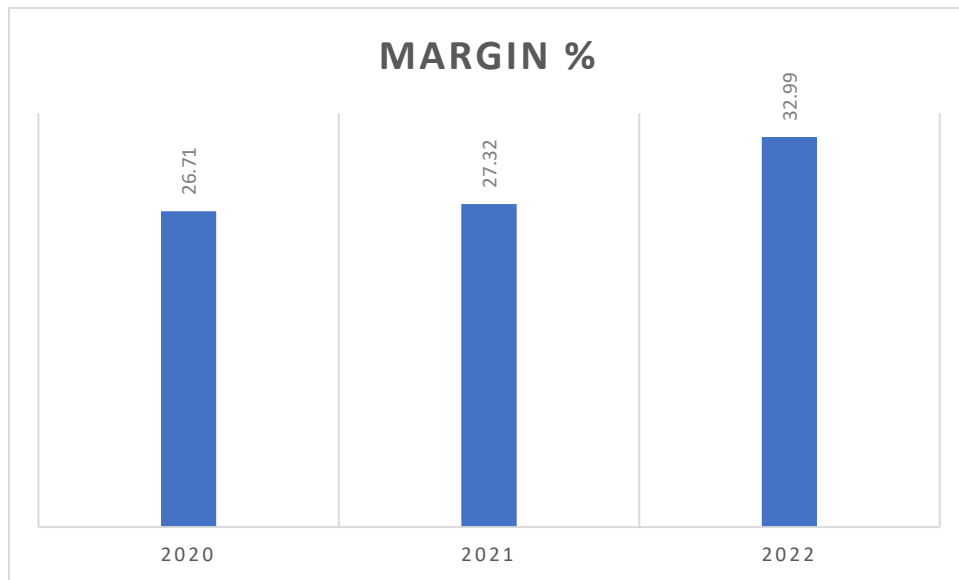


- Offer a Service Plan, which has 35 customers to date.

New Generac Pricing



Retail Margins



Information taken from Annual Retail Trade Survey and Supplemental E-commerce data (US Census Bureau)			
Kind of Business	2021	2020 ^r	2019 ^r
Furniture and home furnishings stores	53.6	47.4	48.6
Electronics and appliance stores	33.4	28.9	30.8
Building mat. and garden equip. and supplies dealers	35.9	35.2	34.2
Building mat. and supplies dealers	36.3	35.7	35.3
Food and beverage stores	28.6	28.0	27.6
Grocery stores	27.9	27.4	26.9
Health and personal care stores	29.9	28.2	29.6
Gasoline stations	18.7	19.6	17.2
Clothing and clothing access. stores	51.0	42.6	47.2
Sporting goods, hobby, musical instrument, and book stores	46.2	40.8	43.6
General merchandise stores	27.7	27.3	26.6
Miscellaneous store retailers	53.7	50.3	51.8
Nonstore retailers	41.8	41.3	41.3
Electronic shopping and mail-order houses	40.7	40.1	40.0

10. b. Annual Meeting Caterer

The success we have had with John Ross Catering took us back to him for the 2023 meeting.

2023 Meeting bid:

Vendor: John Ross Catering

Quote: \$17.50 / person @ 450 people = \$7,875 + tax & tip (same as last year).

Menu:

- Whole Pig
- Cheesy Spuds
- Cowboy Beans
- Cucumber Vinegar
- Spicy Slaw
- Watermelon
- Chips
- BBQ Sauce
- Carolina Mustard (one extra for Diane)
- Ice Cream
- Serviceware

10. c. Annual Meeting Voting Option.

The mailing vendor began a new conversation that we felt the Board should hear to reconsider an electronic voting option. The main driving factors are:

1. Ability to meet the timetable laid out in the Bylaws.
2. Increasing participation in Finney, Hodgman, Ness, and Rush counties.

LANE-SCOTT ELECTRIC COOPERATIVE, INC.

SAFETY MEETING

February 22, 2023

Chris Terhune called the meeting to order at 9:03am.

Minutes were read: Dal Hawkinson made a motion to approve the January 19, 2023 minutes and Dellon Shelton seconded. Minutes were read and approved as printed.

Present: Richard McLeon, Kasey Jenkinson, Ben Mann, Dal Hawkinson, Chad Rupp, Chris Terhune, Myron Seib, Kevin Bradstreet, Leighton Ayers, Dellon Shelton, Blake McVicker, Dylan Fehrenbach, Nate Burns, Scott Brandt, Kalo Mann, Michael Pollock, Mark McCulloch, Kathy Lewis, Carrie Borell, Rebecca Campbell, and Ann Marie Jennings

Absent: Diana Kuhlman

Guest: None

Truck report of inspections:

105	Dellon Shelton	OK
110	Blake McVicker	OK
112	Dellon Shelton	OK
117	Chris Terhune	OK
123	Scott Brandt	OK
132	Dylan Fehrenbach	OK
135	Nate Burns	OK
136	Kevin Bradstreet	OK
143	Michael Pollock	OK
144	Kalo Mann	OK
145	Dellon Shelton	OK
150	Kasey Jenkinson	Windshield to Be Replaced
173	Chad Rupp	OK
191	Michael Pollock	Replaced Beacon
193	Myron Seib	OK
200	Ben Mann	OK
201	Dal Hawkinson	Truck Numbers installed.
304	Myron Seib	OK
305	Myron Seib	OK.

Trailer and Equipment report of inspections:

502	Myron Seib	OK
507	Myron Seib	OK
515	Myron Seib	OK
504	Chris Terhune	OK
505	Chris Terhune	OK
508	Chris Terhune	OK
509	Chris Terhune	OK
513	Chris Terhune	OK
516	Chris Terhune	OK
700	Chris Terhune	OK
701	Chris Terhune	OK
702	Chris Terhune	OK
512	Scott Briand	OK
514	Scott Briand	OK

Warehouse, building, and pole yard inspections:

Ness City Warehouse	Myron Seib	OK
Ness Pole Yard & Transformer Dock	Myron Seib	OK

Warehouse
Pole Yard & Transformer Dock
Office

Scott Briand
Scott Briand
Carrie Borell

OK
OK
Member Service Window Replaced

Personal Tools: All Passed

Gloves Monthly Test Results: Employee #35, and 137 Rejected due to Voltage.

Line Hoses Annual Test Results: N/A

Sleeves Quarterly Test Results: N/A

Substation and Regulator Report:

- ♦ Ben Mann: Ness 34.5 arresters need replaced and will be conducted with a two-day outage. LTC tap changer will have gasket replaced also.
Manning sub transformer needs oil added, Dighton Sub Transformer need oil added.
- ♦ Myron Seib: Ness City substation support pole is laying in sub waiting for outage for replacement.

PCB Report: None to Report

Line Clearance: Bazine, Scott Park

Accident and Near Misses: Nothing to Report

Old Business:

- ♦ Carrie Borell: Transition of ASP to Trust Grid. The community log in transition to OKTA platform will provide employees IVUE and AppSuite software training for work management implementation and enhancement upgrade. IVUE connect HR Persona transition for ESS shouldn't interfere with AppSuite. Submitted request to have App Suite auto refill and map zooming to be added to new tile.
- ♦

New Business:

- ♦ Chris Terhune: Demo trailer is in progress; transformer is still at Solomon Corp getting the windings replaced.
- ♦ Dal Hawkinson: F.E.M.A. waiting on March Storm to be processed. Server wall being built in Carrie's Office.
- ♦ Carrie Borell: Anti Viruses is in transition. Repairs to App Suite are ongoing to fix automatic zoom in on outage map, and outage pins.
- ♦ Scott Brandt: Second order of iron poles to be received in June, Transformers ordered are coming in slowly.
- ♦ KEC: Mikey Goddard discussed Gloving Theory, Practices and Minimum Approach Distances, and Personal Protective Equipment.
Admin: Professional Conduct

Meeting adjourned.

Chris Terhune
Safety Coordinator

Carrie Borell
Safety Administrator