

2023-Line 25 - Non-Operating Margins

		January	February	March	April	May	June	July	August	September	October	November	December	TOTAL	
Rev.-Electrician & Mat.	415.1	\$80,406.06	\$80,617.12											\$161,023.18	415.1
Exp.-Electrician & Mat.	416.1/1.11	\$71,902.70	\$67,495.96											\$139,398.66	416.1/1.11
		\$8,503.36	\$13,121.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$21,624.52	
Rev.-Appliance Repair	415.2	\$24,233.07	\$34,176.82											\$58,409.89	415.2
Exp.-Appliance Repair	416.2/2.1	\$25,831.15	\$30,295.04											\$56,126.19	416.2/2.1
		(\$1,598.08)	\$3,881.78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,283.70	
Rev.-Member Damages	415.3	\$0.00	\$2,179.11											\$2,179.11	415.3
Exp.-Member Damages	416.3	\$0.00	\$1,434.07											\$1,434.07	416.3
		\$0.00	\$745.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$745.04	
Finance Charges	415.5	\$106.76	\$98.88											\$205.64	415.5
MARGIN-Retail		\$7,012.04	\$17,846.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24,858.90	
Misc. Income	421.0	\$0.00	\$0.00											\$0.00	421.0
Gain on Disposal	421.1	\$0.00	\$0.00											\$0.00	421.1
Loss on Disposal	421.2	\$0.00	\$0.00											\$0.00	421.2
NET NON-OP MARGIN		\$7,012.04	\$17,846.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24,858.90	

	Current Month				YTD Total			
	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev
Kalo	104	67.5	\$ 85.00	\$ 5,737.50	230.5	137	\$ 85.00	\$ 11,645.00
Michael	129.5	51	\$ 85.00	\$ 4,335.00	287	82	\$ 85.00	\$ 6,970.00
Mark	116	51	\$ 85.00	\$ 4,335.00	269.5	90	\$ 85.00	\$ 7,650.00
	349.5	169.5		\$ 14,407.50	787	309		\$ 26,265.00

67.34%

71.81%

2023

Maintenance Inspection Log - to be completed monthly and copy submitted to Richard before the monthly Board meeting.

[illegible]

Operations Report March 2023

- **Maintenance**

Refuse transformers and side taps.
Work locate tickets system wide.
Repaired lights system wide.
Changed out bad transformers at Burke Goebel's and Larry Stieben's.
Set stub pole to brace platform station at the Healy Elevator. We will replace this station in April.
Fixed phase floaters on the Hendricks 3 phase and north Norton 3 phase.
Repaired secondary at Shane Fehrenbach's in McCracken.
Updated meter loops in Manning, Arnold, and Ness City.
Trimmed trees at Ron Nuss's in Hodgeman Co.
Heavy up transformer and meter loop for Morgan Brothers Construction in Brownell.
Replace broken anchors at Jean Petersilie's and southwest of Arnold.
Pull meters and put connects on idol service for Vance Shay and Mull Drilling.
Re-sag neutral on Bison Road for better clearance.
Regulator checks and maintenance system wide.
Retired connect for Kaw pipeline and Ben Jackson.

- **New Connects**

Set new pole and built new single phase connect for Pickrell Drilling Dinges lease.
Converted single phase to 3 phase at the Bellweather Barn.

- **Line Retired**

Retired 8 spans of 3 phase line by the Manning substation.
Retired 1.5 miles of single phase line southwest of Dighton.

- **Pole Change Outs**

Changed out bad meter pole at Lawrence Wierman's.
Changed out 2 single phase poles on the Langer tap.
Changed out poles and crossarms for clearance improvements on the Frusher 3 phase.
Changed out 2 three-phase dead-end poles and rebuilt connects in the Utica area.
Changed out 1 single phase dead-end pole and rebuilt connect at Garret Flax's.
Changed out bad 3 phase in line pole on east Mantina 3 phase.

- **Metering**

Made repairs to the Nuss and Ness City collectors.
Reset meters and updated firmware.
Worked on CT-PT meter checks system wide.

- **Substations**

Installed weather proof boxes for storing extra bypass fuse's in all the subs.

Installed regulator stands in the Dighton substation for better clearance to the bushings.

Matt Overlease sprayed all the substations.

- **Other**

Monthly safety meeting.

Repaired and cleaned trucks.

Chris, Kasey and Myron attended KEC Safety Round Table in Wichita.

Dal attended NRECA's Tech Advantage and Hi-Line Engineering Phase 3 Staking School.

INFORMATION TECHNOLOGY REPORT

IT/COMPLIANCE PROJECTS MARCH 2023

1. Troubleshooting employee software and device issues, assisting in processes.
2. Employee devices and permission settings.
3. Work Management Operation Suite project.
4. iVue HR Connect/ESS platform transition project.
5. Mobile Radio Services project.
6. NRECA Tech Advantage trainings.
7. KEC IT Summit committee meeting planning.

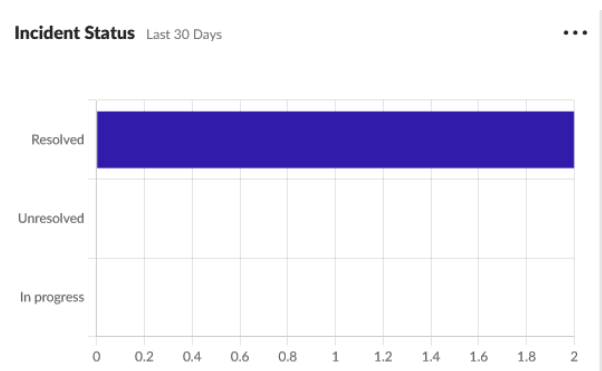
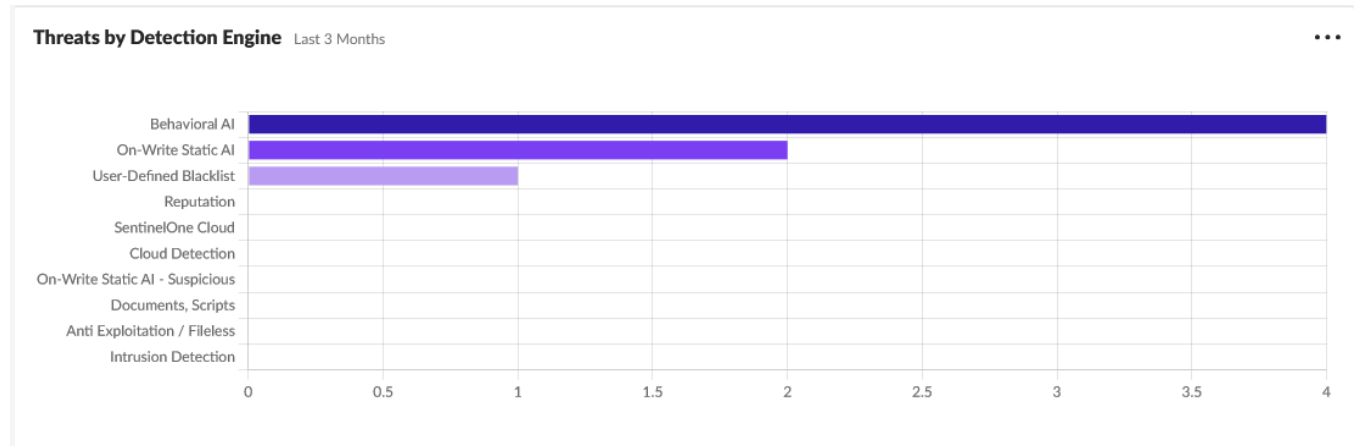
CYBERSECURITY/COMPLIANCE PROJECTS MARCH 2023

1. Domain and GIS server upgrades.
2. Federated Cybersecurity wire fraud procedures.
3. Employee Microsoft cybersecurity warning notification.
4. Computer upgrades.

CYBERSECURITY REPORTS

ANTIVIRUS REPORTING - MARCH 2023

Threats that our antivirus detected and resolved to prevent an incident from occurring. Follow ups were done to complete any mitigations that may be needed.



KEY FINDINGS

5

Threats found

Total threats since deployment: 5

- 2 (40%) Mitigated threats
- 1 (20%) Not Mitigated threats
- 2 (40%) Marked as Benign threats

Mitigated: The Quarantine mitigation action completed successfully. The same status shows if Remediate or Rollback also completed.

Not Mitigated: No mitigation actions were completed, or the threat was killed but no other action was done.

Marked as Benign: Your security team marked this threat as benign (the Analyst Verdict is False Positive).

Substation NCP and CP from Sunflower Determinants

peak

NCP KW			2023												NCP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Beeler	SF02 BEELER	28000	6,355	6,354											0.0%
Dighton 14400	SF02 DIGH14400	28000	5,344	5,253											0.0%
Dighton 7200	SF02 DIGH7200	22400	2,309	2,452											0.0%
Manning	SF02 MANNING	25000	4,956	4,969											0.0%
Manning B	SF02 MANNINGB	7500	-	-											0.0%
LS Seaboard	SF02 SEABOARD	billing	265	264											
Twin Springs 14000	SF02 TSPRGS14	11300	262	258											0.0%
Twin Springs 7200	SF02 TSPRGS72	11300	158	163											0.0%
Dighton WAPA	SFWP DIGHTON	billing	156	138											
Dighton - West	SF02 DIGHTCTYW	1500	402	440											0.0%
Dighton - North	SF02 DIGHTCTYN	1500	461	434											0.0%
Dighton - South	SF02 DIGHTCTYS	1500	601	517											0.0%
City of Dighton	SFS2 DIGHCTY	billing	1,264	1,193											
Alexander 115 Sub	MK02 ALEXAN	20000	1,518	1,651											0.0%
Ness City 115 Sub	MK02 NESS115	20000	3,482	3,555											0.0%
Non-Coincidental Peak			27,533	27,641	0	0	0	0	0	0	0	0	0	0	

CP KW			2022												CP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Beeler	SF02 BEELER	28000	5,413	5,648											0.0%
Dighton 14400	SF02 DIGH14400	28000	5,146	5,234											0.0%
Dighton 7200	SF02 DIGH7200	22400	2,262	2,452											0.0%
Manning	SF02 MANNING	25000	4,615	4,133											0.0%
Manning B	SF02 MANNINGB	7500	-	-											0.0%
LS Seaboard	SF02 SEABOARD	billing	232	255											
Twin Springs 14000	SF02 TSPRGS14	11300	242	198											0.0%
Twin Springs 7200	SF02 TSPRGS72	11300	134	127											0.0%
Alexander 115 Sub	MK02 ALEXAN	20000	1,406	1,413											0.0%
Ness City 115 Sub	MK02 NESS115	20000	3,482	3,533											0.0%
Sum of CP			22,932	22,993	0	0	0	0	0	0	0	0	0	0	

City of Dighton NCP			2022												NCP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Dighton WAPA	SFWP DIGHTON	billing	156	138	-	-	-	-	-	-	-	-	-	-	
Dighton - West	SF02 DIGHTCTYW	1500	402	440	-	-	-	-	-	-	-	-	-	-	0.0%
Dighton - North	SF02 DIGHTCTYN	1500	461	434	-	-	-	-	-	-	-	-	-	-	0.0%
Dighton - South	SF02 DIGHTCTYS	1500	601	517	-	-	-	-	-	-	-	-	-	-	0.0%
City of Dighton	SFS2 DIGHCTY	billing	1,264	1,193	-	-	-	-	-	-	-	-	-	-	
			4500	1,464	1,391	0	0	0	0	0	0	0	0	0	0.0%

Richard McLeon

From: Nate Burns
Sent: Wednesday, March 29, 2023 2:19 PM
To: Richard McLeon
Subject: Engineering update

Richard,

This month we have started replacing some of the 2022 rejected poles that we haven't gotten to. I have many staking sheets prepared ahead of our crews and will them located and ready to keep progress rolling. I have reached out to Amerine Utility construction in Great Bend about doing some underground boring projects for us. I will get a couple of prospective projects together for an actual bid package in the coming weeks. I have also reached out to our neighboring coops inquiring about sample format/template for the substation/circuit load shed/back feed document I am working on. No one had anything similar so I am creating ours from scratch. I have the Substation data page completed for all of our subs and am starting on scenarios and solutions for the most populous subs/circuits first. I have been working on a spreadsheet package for Kathy as well. This project outlines the assets in our substations, the actual quantities, etc. This has been an ongoing project and I have 4 stations in her hands to date. KDEM stopped by and picked up a data package with maps on Mar. 15th for the March 2022 Windstorm DR. I am awaiting the final WO tally from Kathy and then all of our deliverables will be in their hands for both open projects. I have a call with PSE Friday the 31st to discuss options to mitigate some higher calorie values found during the ArcFlash study.

Nate Burns

Engineering Coordinator
Lane-Scott Electric
(620) 397-5327 O
(620) 397-8063 C (best)

April Board Meeting – Member Service Report

1. Nominating Committee members were contacted and letters sent advising them of the May 1st meeting and the open positions.
2. The Member Satisfaction Survey will begin the 2nd week in April with Inside Information. Random selected members will be contacted either by postcard or email asking them to go to an online survey. If enough responses are not collected, Inside Information will make calls to collect enough responses.
3. Board nomination advertising will be heavy in April, including a radio spot. The deadline for interested members to contact Lane-Scott is April 26th.
4. The scholarship application and CoBank grant application periods end the first week of April. We will form committees and select recipients.
5. I've contacted schools about the Annual Food Drive.
6. Generac & Spring Check ads will be published in newspapers, on social media, and SmartHub/Website in April.
7. We are donating Easter Eggs again for the Easter Egg Hunt.
8. The updated Unclaimed Capital Credit List is available on our website, and is being advertised in our newsletter and social media.
9. I attended a Sunflower Member Service Meeting and KMSDA in Wichita in March.
10. The \$10 bill credit for going Paperless promotion is ending the end of March. It has run for 6 months.
 - a. The number of Paperless Members increased 33.5% from 259 to 346.
 - b. Paperless Accounts increased 29.7% from 472 to 610.
 - c. Additionally we have gained 30 more SmartHub members and 64 SmartHub accounts.
11. Normal monthly KCL, social media posts, website updates, new member e-mail series, newsletter e-blast, chamber communications, sponsorship/donation requests, communication plan updates, spending report, advertising.

March Warehouse Report

Total Inventory Dollars on Hand for March:

Line Material--\$358,259

Inventory Turns—1.13

Resale Material--\$220,260

Inventory Turns—1.849

Generac Update:

We received several inquiries on Generac in the month of March. It was also a good month for installs, with five being completed. We currently have 4 quotes outstanding with an additional two to complete. Michael and Mark both completed their recertification training for the year. We are trying to find a liquid cooled class for Michael, we hoping to have this completed some time in June.

Electrician Update:

On the electric side, we had another solid month with five generators being installed along with several other jobs that had been on the books for some time. We are trying to get our list cleaned up while Lane County Feeders is at a pause. Once material comes in, we'll have more work to be completed there as well. The contractor was able to help us for two weeks in March and was a huge help in getting our larger jobs completed.

HVAC Update:

Mark had a few installs of new HVAC equipment in March. Service calls for furnaces slowed down, which was to be expected. On the quieter days, he worked on some appliances and covered some Generac work. He'll be ramping up in April on season checks and generator services.

Line Material:

I was pleasantly surprised to see some poles delivered in March that weren't due until June. Hopefully this is a sign that the pole manufacturers are catching up and lead times will shrink in that part of our industry. We have been working with Anixter to guarantee production slots for transformers. As we move out of winter, pole changeouts will start picking up with the hopes that material will remain available.