

LANE-SCOTT ELECTRIC ENERGY SALES STATISTICS FOR OCTOBER 2023

CLASS OF SERVICE	NO. RECEIVING SERVICE		kWh SOLD		AMOUNT BILLED		Y.T.D AVERAGE		SALE PRICE PER kWh Y.T.D.
	Y.T.D. AVG.	THIS MONTH	THIS MONTH	Y.T.D.	THIS MONTH	Y.T.D.	kWh USED	AMOUNT	
Residential Sales	2,225	2,227	1,464,783	20,206,630	\$220,107	\$2,703,572	908	\$121.51	13.38
Residential Sales-Seasonal	45	42	6,939	82,398	\$1,969	\$21,215			
Irrigation Sales	337	337	375,874	8,497,974	\$36,135	\$777,705			
Irrigation Horsepower Charges	0	0	0	0		\$312,600			
Small Commercial	1,848	1,843	4,043,827	42,007,628	\$489,725	\$4,979,485	2,273	\$269.42	11.85
Large Commercial	178	176	3,314,713	29,748,910	\$402,436	\$3,621,368	16,751	\$2,039.06	12.17
Public Street Lighting	13	13	31,954	328,640	\$5,231	\$51,797			
Public Building Sales	48	48	24,798	345,875	\$4,141	\$50,597			
Non-Domestic	1,062	1,062	156,907	1,696,662	\$40,621	\$418,333			
City of Dighton	1	1	662,988	7,966,255	\$45,201	\$571,913	796,626	\$57,191.30	7.18
Idle Services on rate 90	15	14	0	0	\$441	\$4,569			
Large Industrial	3	3	3,245,110	31,605,290	\$261,028	\$2,566,043	1,053,510	\$85,534.77	8.12
Total Energy Sales	5,774	5,766	13,327,893	142,486,262	\$1,506,594	\$16,074,628			11.28
Other Electric Revenue					\$10,915	(\$886,560)			
Total					\$1,517,509	\$15,188,068			

SUBSTATION DATA

Substation	(NCP)KW	kWh Purchased	Cost Per kWh	kWh Sold	Line Loss	Load Factor-P	Load Factor-S
Beeler-Sub 3	6,287	4,027,603		3,714,083	7.78%	86.11%	79.40%
Dighton-Sub 1 - 7200 West & North	1,898	1,052,755		951,958	9.57%	74.55%	67.41%
Dighton-Sub 2 - 14400 South	4,416	2,710,756		2,625,934	3.13%	82.51%	79.92%
Manning-Sub 4	5,030	2,996,288		2,816,919	5.99%	80.06%	75.27%
LS Seaboard-Sub 5	250	100,533		93,862	6.64%	54.05%	50.46%
Twin Springs Lo 7.6-Sub 7	285	140,859		127,079	9.78%	66.43%	59.93%
Twin Springs Hi 14.1-Sub 8	260	112,792		100,630	10.78%	58.31%	52.02%
City of Dighton	1,762	575,597	6.2200	575,597	0.00%	43.91%	43.91%
City of Dighton - WAPA	147	87,391	3.5200	87,391	0.00%	79.91%	79.91%
Alexander 115	1,506	834,876		759,434	9.04%	74.51%	67.78%
Ness City 115	3,906	1,605,858		1,475,006	8.15%	55.26%	50.76%
Total	25,747	14,245,308	4.4100	13,327,893	6.44%	74.37%	69.58%

RUS/CFC LOAN FUND TRANSACTIONS

MISC.

OTHER STATISTICS

				Y.T.D	M.T.D.
Gross Obligation to RUS	\$ 54,111,889	General Fund Balance	\$167,900	Miles Energized	2046.83
Pymts Applied Against Principal	\$ 21,805,807	MMDA Investments	\$296,129	Density	2.82
Net Obligation to RUS	\$ 32,306,082	Cash Available at Month End	\$464,029	kWh Purchased	135,918,622
CFC Line of Credit	\$ -			kWh Sold (Inc. Office Use)	142,559,747
CoBank Line of Credit	\$ -	CFC Investments - CP, SN, MTN	\$6,625,340	Percent of Line Loss	-4.89%
CFC Note #9004-RUS refinance	\$ 4,820,137	CFC CTC's	\$221,958	Idle Services	275
CoBank Note-Feb 21 Winter Event	\$ 457,815			Oper. Revenue Per kWh Sold	10.65
				Expense Per kWh Sold	10.76
				Income Per Mile	741.39
				Expense Per Mile	699.52

ACCOUNT AGING

	Current	30-89 Days	90 Plus
Irrigation Accounts Receivable	\$8,473	\$16	
Electric Accounts Receivable	\$1,403,265	\$17,931	\$30,800
Retail Accounts Receivable	\$54,495	\$1,795	\$891

2023-Line 25 - Non-Operating Margins

		January	February	March	April	May	June	July	August	September	October	November	December	TOTAL	
Rev.-Electrician & Mat.	415.1	\$80,406.06	\$80,617.12	\$87,367.08	\$78,716.71	\$56,001.95	\$91,178.71	\$66,723.47	\$52,185.21	\$71,078.58	\$69,858.39			\$734,133.28	415.1
Exp.-Electrician & Mat.	416.1/1.11	\$71,902.70	\$67,495.96	\$79,978.31	\$66,968.49	\$49,784.36	\$84,100.28	\$51,409.71	\$46,076.58	\$57,278.44	\$62,362.17			\$637,357.00	416.1/1.11
		\$8,503.36	\$13,121.16	\$7,388.77	\$11,748.22	\$6,217.59	\$7,078.43	\$15,313.76	\$6,108.63	\$13,800.14	\$7,496.22	\$0.00	\$0.00	\$96,776.28	
Rev.-Appliance Repair	415.2	\$24,233.07	\$34,176.82	\$18,421.54	\$12,165.26	\$28,089.15	\$12,829.82	\$16,219.46	\$19,541.10	\$4,247.84	\$724.82			\$170,648.88	415.2
Exp.-Appliance Repair	416.2/.21	\$25,831.15	\$30,295.04	\$23,561.55	\$19,729.36	\$25,882.89	\$21,735.20	\$16,197.01	\$18,156.07	\$13,272.91	\$3,940.88			\$198,602.06	416.2/.21
		(\$1,598.08)	\$3,881.78	(\$5,140.01)	(\$7,564.10)	\$2,206.26	(\$8,905.38)	\$22.45	\$1,385.03	(\$9,025.07)	(\$3,216.06)	\$0.00	\$0.00	(\$27,953.18)	
Rev.-Member Damages	415.3	\$0.00	\$2,179.11	\$0.00	\$0.00	\$0.00	\$2,631.82	\$1,275.67	\$7,785.72	\$0.00	\$3,069.94			\$16,942.26	415.3
Exp.-Member Damages	416.3	\$0.00	\$1,434.07	\$0.00	\$0.00	\$946.70	\$1,985.68	\$1,672.73	\$5,250.36	\$0.00	\$2,812.34			\$14,101.88	416.3
		\$0.00	\$745.04	\$0.00	\$0.00	(\$946.70)	\$646.14	(\$397.06)	\$2,535.36	\$0.00	\$257.60	\$0.00	\$0.00	\$2,840.38	
Generac Warranty Parts & Labor	416.4	\$0.00	\$0.00	\$0.00	(\$734.67)	(\$17.45)	(\$822.48)	(\$245.04)	\$278.88	\$1,097.68	\$0.00			(\$443.08)	416.4
Finance Charges	415.5	\$106.76	\$98.88	\$151.78	\$190.94	\$34.70	(\$22.77)	\$99.85	\$93.05	\$134.45	\$63.32			\$950.96	415.5
MARGIN-Retail		\$7,012.04	\$17,846.86	\$2,400.54	\$3,640.39	\$7,494.40	(\$2,026.06)	\$14,793.96	\$10,400.95	\$6,007.20	\$4,601.08	\$0.00	\$0.00	\$72,171.36	
Misc. Income	421.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	421.0
Gain on Disposal	421.1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	421.1
Loss on Disposal	421.2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	421.2
NET NON-OP MARGIN		\$7,012.04	\$17,846.86	\$2,400.54	\$3,640.39	\$7,494.40	(\$2,026.06)	\$14,793.96	\$10,400.95	\$6,007.20	\$4,601.08	\$0.00	\$0.00	\$72,171.36	

	Current Month				YTD Total			
	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev
Kalo	0	2	\$ 85.00	\$ 170.00	859	561.5	\$ 85.00	\$ 47,727.50
Michael	161	46	\$ 85.00	\$ 3,910.00	1465	478	\$ 85.00	\$ 40,630.00
Mark	0	26	\$ 85.00	\$ 2,210.00	1314.5	459	\$ 85.00	\$ 39,015.00
	161	74		\$ 6,290.00	3638.5	1498.5		\$ 127,372.50

68.51%

70.83%

2023

Maintenance Inspection Log - to be completed monthly and copy submitted to Richard before the monthly Board meeting.

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1 Overhead lines												
<i>number/miles</i>	5,499	5,648	2,210	3,068	3,428	5,286	4,979	5,397	4,081	4,391		
<i>cost</i>	\$83,234.00	\$65,848.00	\$21,239.00	\$31,566.00	\$36,206.00	\$44,333.00	\$45,293.00	\$38,608.00	\$35,601.00	\$41,993.00		
2 Underground lines												
<i>number/miles</i>	125	160	275	297	170	299	180	285	235	215		
<i>cost</i>	\$2,468.00	\$3,922.00	\$3,058.00	\$4,254.00	\$2,342.00	\$4,329.00	\$2,866.00	\$2,672.00	\$4,129.00	\$1,965.00		
3 Poles												
<i>number inspected</i>	0	0	0	0	0	0	0	0	0	0		
<i>cost</i>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
4 Right-of-way												
<i>miles inspected</i>	0	25	160	36	20	20	69	80	255	30		
<i>cost</i>	\$0.00	\$354.00	1279.00	\$1,154.00	\$76.00	\$336.00	\$998.00	\$415.00	\$2,796.00	\$1,062.00		
5 Substations												
<i>number inspected</i>	15	15	15	15	15	15	15	15	15	15	15	15
<i>which ones?</i>	All	All	All	All	All	All	All	All	All	All	All	All
<i>cost</i>	\$3,576.00	\$4,243.00	\$6,011.00	\$1,846.00	\$4,910.00	\$5,214.00	\$2,072.00	\$171.00	\$4,418.00	\$7,492.00		
6 DG Interconnections												
<i>number inspected</i>	0	0	0	0	0	0	0	0	0	0		
<i>cost</i>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
7 CT:PT Metering												
<i>number inspected</i>	0	0	All	0	0	0	0	0	0	0		
<i>cost</i>	\$0.00	\$0.00	\$23,993.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
8 Line Clearances												
<i>miles inspected</i>	0	154	606	0	77	0	0	0	86	110		
<i>cost</i>	\$0.00	\$1,688.00	\$4,483.00	\$0.00	\$1,404.00	\$0.00	\$0.00	\$0.00	\$371.00	\$1,152.00		

Operations Report October 2023

- **Maintenance**

Refused transformers and side taps.
Work locate tickets system wide.
Repaired lights system wide.
Changed out breaker in the Ness City 115 substation.
Monthly sub checks.
Built new OCR pole for Lane Co Feeders back feed.
Stared system wide regulator checks.
Retired 2 miles of 3 phase line northwest of McCracken.
Retired 1 mile of 3 phase line south of Utica.
Retired connects for Golden Belt, Jerry Reiman and Jody Clark.
Replace broken anchor at Beaver Ridge Cattle Company.
Finished Utica back feed station.

- **Metering**

Changed out bad meters.
Updated meter programs and firmware.
Started updating collectors with the new gateways.

- **New Connects**

Built new single-phase connect for James Flax's new shed.
Built new single-phase connect for Taylor Ostmeyer.
Built 8 spans of new 3-phase in the Dighton Industrial Park.
Built new single-phase connect for Beeler fire station.
Built new single-phase line to Verizon cell tower east of Ness City.

- **Pole Change Outs**

Changed out 3, 3-phase poles in Bazine.
Changed out 1, 3-phase pole by Hineman's south of Dighton.
Changed out bad lift pole at Frank Wisenberger's.
Changed out the last 14 poles on the Ransom to Utica line.
Changed out 2 single phase poles for clearance in Finney Co.

- **Other**

Submitted 2024 budget.
Federated Insurance walk thru with Bruce.
Aflac Meeting.
In house safety meeting.
DOT inspections and dielectric testing.

Dal and Nate attended Landis & Gyr Users Group meeting.

Dal and Ben attended Cooper Regulator and Tap Changer School.

Rainmaker zoom meeting.

INFORMATION TECHNOLOGY REPORT

IT/COMPLIANCE PROJECTS OCTOBER 2023

- SafetyAmp digital inspection form.
- Rainmaker Leadership Training
- Microsoft Azure AD migration to Microsoft Entra ID multicloud with a multiplatform functionality and unifies product compatibility.
- Microsoft InTunes endpoint and application management transition.
- Work Management Operation Suite transition is completed and fully live to employees for all service order types.
- Troubleshooting employee software and device issues, assisting in processes.

CYBERSECURITY REPORTS

CYBERSECURITY PROJECTS – OCTOBER 2023

- KnowBe4 PhishER and PhishRIP programming started to integrate additional email securities and alert notifications.
- NISC TrustGrid ASP VPN programming preparation started for upgrade that will provide additional securities when using iVue applications.
- Payment Card Industry Compliance Assessment review completed for credit card security requirements.
- Domain server DNS and DHCP settings review completed.

Substation NCP and CP from Sunflower Determinants

NCP KW			2023												NCP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Beeler	SF02 BEELEER	28000	6,355	6,354	6,151	6,281	6,064	6,735	6,838	6,474	6,016	6,287			24.4%
Dighton 14400	SF02 DIGH14400	28000	5,344	5,253	4,826	7,770	5,161	5,492	5,600	5,931	5,790	5,091			27.8%
Dighton 7200	SF02 DIGH7200	22400	2,309	2,452	2,266	2,843	3,458	3,609	4,710	4,734	3,834	3,102			21.1%
Manning	SF02 MANNING	25000	4,956	4,969	5,301	5,844	5,534	6,171	6,955	6,804	6,158	5,030			27.8%
Manning B	SF02 MANNINGB	7500	-	-	-	-	-	-	-	-	-	-			0.0%
LS Seaboard	SF02 SEABOARD	billing	265	264	223	211	204	205	245	220	218	250			
Twin Springs 14000	SF02 TSPRGS14	11300	262	258	219	201	245	305	336	346	329	260			3.1%
Twin Springs 7200	SF02 TSPRGS72	11300	158	163	263	263	269	315	339	346	345	285			3.1%
Dighton WAPA	SFWP DIGHTON	billing	156	138	136	155	154	185	218	176	136	147			
Dighton - West	SF02 DIGHTCTYW	1500	402	440	381	392	555	874	992	923	840	619			66.1%
Dighton - North	SF02 DIGHTCTYN	1500	461	434	387	400	536	687	807	875	757	585			58.3%
Dighton - South	SF02 DIGHTCTYS	1500	601	517	423	480	694	1,023	1,186	1,169	1,061	675			79.1%
City of Dighton	SFS2 DIGHCTY	billing	1,264	1,193	964	1,096	1,593	2,449	2,684	3,732	2,495	1,763			
Alexander 115 Sub	MK02 ALEXAN	20000	1,518	1,651	1,286	1,227	1,515	2,148	2,521	2,201	5,136	1,506			25.7%
Ness City 115 Sub	MK02 NESS115	20000	3,482	3,555	2,846	2,804	3,804	5,265	6,127	5,857	5,220	3,906			30.6%
Non-Coincidental Peak last year:		178000	27,533	27,641	25,672	29,967	29,786	35,463	39,558	39,788	38,335	29,506	0	0	16.6%
			28,538	27,193	27,749	29,940	32,056	39,663	42,427	40,339	41,973	29,228			

CP KW			2023												CP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Beeler	SF02 BEELEER	28000	5,413	5,648	5,619	6,173	5,511	6,712	6,742	5,936	5,920	5,664			24.1%
Dighton 14400	SF02 DIGH14400	28000	5,146	5,234	4,336	4,704	3,553	5,414	5,317	5,386	5,688	4,540			20.3%
Dighton 7200	SF02 DIGH7200	22400	2,262	2,452	2,148	2,495	3,203	3,609	4,348	4,304	3,802	3,045			19.4%
Manning	SF02 MANNING	25000	4,615	4,133	4,947	4,712	4,283	5,604	5,887	6,422	6,055	4,915			25.7%
Manning B	SF02 MANNINGB	7500	-	-	-	-	-	-	-	-	-	-			0.0%
LS Seaboard	SF02 SEABOARD	billing	232	255	162	173	187	180	216	193	203	156			
Twin Springs 14000	SF02 TSPRGS14	11300	242	198	181	165	207	299	300	303	295	231			2.7%
Twin Springs 7200	SF02 TSPRGS72	11300	134	127	189	250	235	304	289	314	319	158			2.8%
Alexander 115 Sub	MK02 ALEXAN	20000	1,406	1,413	1,207	1,120	1,245	2,067	2,303	2,090	1,974	1,493			11.5%
Ness City 115 Sub	MK02 NESS115	20000	3,482	3,533	2,789	2,804	3,281	5,265	6,127	5,728	5,161	3,815			30.6%
Sum of CP last year:		173500	22,932	22,993	21,578	22,596	21,705	29,454	31,529	30,676	29,417	24,017	0	0	13.8%
			21,386	22,911	21,891	21,886	25,536	30,818	31,865	31,441	27,203	20,679			

City of Dighton NCP			2023												NCP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Dighton WAPA	SFWP DIGHTON	billing	156	138	136	155	154	185	218	176	136	147	-	-	
Dighton - West	SF02 DIGHTCTYW	1500	402	440	381	392	555	874	992	923	840	619	-	-	66.1%
Dighton - North	SF02 DIGHTCTYN	1500	461	434	387	400	536	687	807	875	757	585	-	-	58.3%
Dighton - South	SF02 DIGHTCTYS	1500	601	517	423	480	694	1,023	1,186	1,169	1,061	675	-	-	79.1%
City of Dighton	SFS2 DIGHCTY	billing	1,264	1,193	964	1,096	1,593	2,449	2,684	3,732	2,495	1,763	-	-	
Non-Coincidental Peak last year:		4500	1,464	1,391	1,191	1,272	1,785	2,584	2,985	2,967	2,658	1,879	0	0	41.8%
			2,326	2,144	1,774	1,976	2,823	4,159	3,093	3,137	2,690	1,571			

Sunflower Billing Summary			capacity	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
City of Dighton @ 2% Subtract from WHM	CPKW			1,358	1,331	1,028	1,184	1,477	2,634	2,861	2,868	2,560	1,840			
Demand (off of CP)		178000		21,574	21,662	20,550	21,412	20,228	26,820	28,668	27,808	26,857	22,177			16.1%
Energy purchased				14,401,067	12,557,282	13,295,176	13,753,112	14,015,183	13,855,982	16,516,981	16,845,928	13,627,082	13,582,319			

Richard McLeon

From: Nate Burns
Sent: Monday, November 6, 2023 7:34 AM
To: Richard McLeon
Subject: Engineering update

Follow Up Flag: Follow up
Flag Status: Flagged

Richard,

- PSE WindMil model data collection: In process – Ongoing 95%, awaiting findings.
- Weskan grain facility Scott Co.: On hold until after Fall harvest.
- Conine Farms gas reclamation project: Ongoing 50%, Contracts and easements being prepared.
- Meter inventory updates and re-programing: In Process – Ongoing 85%, <100 in stock meters left to update.
- New meters placed into CC and NISC inventory: Completed.
- 2022 pole testing replacements: In process 95% Ness City 34.5kv and alley projects being re-staked for in-house replacements.
- 2023 Pole testing data delivery: 1st report received, 1767 tested 16 red tagged .905% reject rate. Red Tagged poles spotted and staking sheets built – 40%
- Ness City Pool project: Met with on site foreman and boring contractor foreman, tentative schedule for late Nov.
- Utica Autotransformer station: Completed.
- Replacement Gridstream collectors: Ongoing 20%, Have received all units, imported units into CC inventory, commissioning process completed on 3 units, Dighton collector installed and operational.
- 1st quarter CIAC updated pricing: In process 10% requests for updated item quotes sent.
- AMI system optimization: Ongoing – 85%, Firmware and DCWs updates for collectors and routers.
- MDM training for 2024: data gathering completed. Discussed training options with NISC, requested quote.
- LPC check for staking projects: Ongoing, datasets added to staking system, checks being made for all new connects/projects.
- Easement filings: Ongoing, Have developed system with Ness County, updating signing instruction sheet.

Nate Burns

Engineering Coordinator
Lane-Scott Electric
(620) 397-5327 O
(620) 397-8063 C (best)

November Board Meeting – Member Service Report

1. Board Pictures: Steve will be taking pictures before the meeting. They are for the pictures in the hall outside the board room, website, handbook, and any other thing that comes up for publication! I for sure need headshots for James and Susan. I'll leave it up to everyone else! If you want a new one from what we have, you can have a new one taken, if not, we can keep using the existing one. We do need a new Trustee group picture.
2. Youth Tour 2024: We were able to reclaim our 2 youth tour and 2 camp spots! I will begin promoting and contact the schools in December.
3. Continuing Education Scholarships **(for approval)**. I am recommending we offer six \$1,500 scholarships in 2024. Last year we offered eight, and I think six would be sufficient.

Eligibility Requirements are:

- Current seniors, graduates, or students already attending secondary education.
 - You must be enrolled as a full-time student in an accredited university or college, including junior, community, vocational or technical college.
 - Scholarship merit is based on G.P.A., achievements, extra-curricular activities, community, school involvement, and your goals for the future.
 - Anyone may apply, but priority will be given to those in the Lane-Scott Electric Cooperative, Inc. service territory, students entering an electrical field / trade, or a HVAC trade.
 - Recipients will be eligible for one award. (If you received a Continuing Education Scholarship in previous years, you aren't eligible for another.)
4. First Responder Safety Training December 11 and 12th. We will be using Wheatland's safety demo trailer. RSVPs are needed by Dec. 7.

Electrical Safety & Overhead Line Demo

Lane-Scott Electric Cooperative
A Truist Energy Cooperative

Training Opportunities

Dec. 11, 6 pm Lane-Scott Electric 410 S. High St. Dighton	Dec. 12, 6 pm J&S Electric 302 E. Sycamore St. Ness City
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Your RSVP is appreciated by Dec. 7 to 620-397-5327.

DINNER PROVIDED
SAFETY VIDEO / DISCUSSION
LIVE HIGH VOLTAGE DEMO

Lane-Scott Electric is inviting first responders to attend one of our two training opportunities.

5. SmartHub text and email outage notification campaign:

- The campaign began the beginning of October. At that time, we had 0 member enrolled in power outage notifications. As of 11.13.23:
 - Power Outage Event: Text = 74 subscribers E-mail = 66 subscribers
 - Power Restored: Text = 75 subscribers E-mail = 67 subscribers
 - Power Outage Update: Text = 72 subscribers E-mail = 57 subscribers

6. Christmas LSEC Gift Certificates: This campaign will begin after Thanksgiving. New this year, I added the charitable opportunity for people to make a general donation to Lane-Scott. Prior to Christmas we will evaluate how much has been donated and how many people we can donate to. I will consult others in the office to come up with a list of people who have either called in for payment arrangements, those who were nominated for the Thanksgiving Grocery Giveaway, or who we know of who are having financial difficulties.



7. I am working on a Prepaid Billing campaign to increase awareness to the program, which we are calling "Pay Ahead Power." I am also updating the service agreement and adding SmartHub notification capabilities that are now available.
8. I attended the District Meeting in Hays.
9. Normal monthly KCL, social media posts, website updates, new member e-mail series, newsletter e-blast, chamber communications, sponsorship/donation requests, communication plan updates, spending report, advertising.

October Warehouse Report

Total Inventory Dollars on Hand for October:

Line Material--\$392,538

Inventory Turns—0.460

Resale Material--\$222,008

Inventory Turns—1.103

Generac Update:

Three Generac Generators were installed in October. We also have an additional five quotes that we are waiting to hear back from. This side of the business is remaining steady. Service jobs continue to trickle in and we are in the steady process of completing yearly oil changes and check-ups.

Electrician Update:

October was another busy month for Michael. He is keeping up with Lane County Feeders and doing a great job of working on our other calls. Our contractor has been able to help us with LCF which has enabled us to cover other jobs. The “big” job in October was starting to convert much of the mill at LCF over to automation. This project will continue into November and afterwards, there will still be plenty of work out there.

Line Material:

Line material is still looking great regarding our stock. We will remain vigilant going into winter to ensure we have enough on hand to cover any emergencies that may arise. For the most part, material hasn't been too hard to get. Certain items change from month to month on availability, but I haven't heard any negative news from vendors as far as supply goes. We'll hope this trend continues.