

**LANE-SCOTT ELECTRIC ENERGY SALES STATISTICS FOR JULY 2023**

CLASS OF SERVICE	NO. RECEIVING SERVICE		kWh SOLD		AMOUNT BILLED		Y.T.D AVERAGE		SALE PRICE PER kWh Y.T.D.
	Y.T.D. AVG.	THIS MONTH	THIS MONTH	Y.T.D.	THIS MONTH	Y.T.D.	kWh USED	AMOUNT	
Residential Sales	2,226	2,222	2,984,222	13,757,617	\$321,864	\$1,838,120	883	\$117.99	13.36
Residential Sales-Seasonal	45	45	12,616	53,448	\$2,509	\$14,433			
Irrigation Sales	337	337	1,862,353	5,256,236	\$148,499	\$463,750			
Irrigation Horsepower Charges	0	0		0		\$312,600			
Small Commercial	1,850	1,846	4,234,309	29,620,342	\$440,322	\$3,482,806	2,287	\$268.96	11.76
Large Commercial	178	176	3,142,998	20,576,810	\$325,814	\$2,502,514	16,488	\$2,005.22	12.16
Public Street Lighting	13	13	31,954	232,778	\$4,710	\$36,098			
Public Building Sales	48	48	43,208	250,271	\$5,298	\$35,983			
Non-Domestic	1,063	1,059	183,145	1,187,347	\$40,910	\$292,542			
City of Dighton	1	1	1,151,752	5,265,946	\$90,062	\$363,597	752,278	\$51,942.43	6.90
Idle Services on rate 90	15	14	0	0	\$441	\$3,246			
Large Industrial	3	3	2,926,040	21,992,790	\$200,186	\$1,792,423	1,047,276	\$85,353.48	8.15
Total Energy Sales	5,779	5,764	16,572,597	98,193,585	\$1,580,174	\$11,134,866			11.34
Other Electric Revenue					\$96,877	(\$1,023,593)			
Total					\$1,677,051	\$10,111,273			

**SUBSTATION DATA**

Substation	(NCP)KW	kWh Purchased	Cost Per kWh	kWh Sold	Line Loss	Load Factor-P	Load Factor-S
Beeler-Sub 3	6,838	4,167,908		3,840,084	7.87%	81.92%	75.48%
Dighton-Sub 1 - 7200 West & North	2,911	1,720,037		1,545,655	10.14%	79.42%	71.37%
Dighton-Sub 2 - 14400 South	4,414	2,755,450		2,666,037	3.24%	83.90%	81.18%
Manning-Sub 4	6,955	3,853,335		3,599,248	6.59%	74.47%	69.56%
LS Seaboard-Sub 5	245	112,432		104,727	6.85%	61.68%	57.45%
Twin Springs Lo 7.6-Sub 7	339	163,336		144,010	11.83%	64.76%	57.10%
Twin Springs Hi 14.1-Sub 8	336	158,209		143,882	9.06%	63.29%	57.56%
City of Dighton	2,567	1,017,153	7.4250	1,017,153	0.00%	53.26%	53.26%
City of Dighton - WAPA	335	134,599	3.0300	134,599	0.00%	54.00%	54.00%
Alexander 115	2,521	1,120,776		1,034,433	7.70%	59.75%	55.15%
Ness City 115	6,127	2,465,498		2,342,769	4.98%	54.09%	51.39%
Total	33,588	17,668,733	6.2000	16,572,597	6.20%	70.70%	66.32%

**RUS/CFC LOAN FUND TRANSACTIONS**

**MISC.**

**OTHER STATISTICS**

				Y.T.D	M.T.D.
Gross Obligation to RUS	\$ 54,111,889	General Fund Balance	\$52,666	Miles Energized	2046.83
Pymts Applied Against Principal	\$ 21,567,967	MMDA Investments	\$276,698	Density	2.82
Net Obligation to RUS	\$ 32,543,922	Cash Available at Month End	\$329,364	kWh Purchased	103,660,731
CFC Line of Credit	\$ -			kWh Sold (Inc. Office Use)	97,997,652
CoBank Line of Credit	\$ -	CFC Investments - CP, SN, MTN	\$6,884,705	Percent of Line Loss	5.46%
CFC Note #9004-RUS refinance	\$ 4,919,795	CFC CTC's	\$221,958	Idle Services	287
CoBank Note-Feb 21 Winter Event	\$ 674,448			Oper. Revenue Per kWh Sold	10.31
				Expense Per kWh Sold	10.72
				Income Per Mile	819.34
				Expense Per Mile	907.90

**ACCOUNT AGING**

	Current	30-89 Days	90 Plus
Irrigation Accounts Receivable	\$101,809		
Electric Accounts Receivable	\$1,349,752	\$17,188	\$30,075
Retail Accounts Receivable	\$67,055	\$370	\$1,529

**LANE-SCOTT ELECTRIC ENERGY SALES STATISTICS FOR AUGUST 2023**

CLASS OF SERVICE	NO. RECEIVING SERVICE		kWh SOLD		AMOUNT BILLED		Y.T.D AVERAGE		SALE PRICE PER kWh Y.T.D.
	Y.T.D. AVG.	THIS MONTH	THIS MONTH	Y.T.D.	THIS MONTH	Y.T.D.	kWh USED	AMOUNT	
Residential Sales	2,225	2,220	2,904,090	16,661,707	\$367,353	\$2,205,473	936	\$123.91	13.24
Residential Sales-Seasonal	45	45	12,322	65,770	\$2,548	\$16,981			
Irrigation Sales	337	337	2,114,490	7,370,726	\$206,644	\$670,394			
Irrigation Horsepower Charges	0			0		\$312,600			
Small Commercial	1,849	1,846	4,272,035	33,892,377	\$520,189	\$4,002,995	2,291	\$270.56	11.81
Large Commercial	178	176	2,984,177	23,560,987	\$368,444	\$2,870,958	16,546	\$2,016.12	12.19
Public Street Lighting	13	13	31,954	264,732	\$5,283	\$41,381			
Public Building Sales	48	48	39,126	289,397	\$5,672	\$41,655			
Non-Domestic	1,063	1,061	183,466	1,370,813	\$43,590	\$336,132			
City of Dighton	1	1	1,166,653	6,432,599	\$90,402	\$453,999	804,075	\$56,749.88	7.06
Idle Services on rate 90	15	14		0	\$441	\$3,687			
Large Industrial	3	3	3,400,520	25,393,310	\$268,637	\$2,061,060	1,058,055	\$85,877.50	8.12
Total Energy Sales	5,777	5,764	17,108,833	115,302,418	\$1,878,762	\$13,013,628			11.29
Other Electric Revenue					(\$50,920)	(\$1,074,514)			
Total					\$1,827,842	\$11,939,114			

**SUBSTATION DATA**

Substation	(NCP)KW	kWh Purchased	Cost Per kWh	kWh Sold	Line Loss	Load Factor-P	Load Factor-S
Beeler-Sub 3	6,474	3,950,672		3,703,617	6.25%	82.02%	76.89%
Dighton-Sub 1 - 7200 West & North	2,936	1,696,578		1,557,833	8.18%	77.67%	71.32%
Dighton-Sub 2 - 14400 South	4,762	3,075,676		3,002,116	2.39%	86.81%	84.74%
Manning-Sub 4	6,804	4,185,789		3,978,243	4.96%	82.69%	78.59%
LS Seaboard-Sub 5	220	114,281		108,433	5.12%	69.82%	66.25%
Twin Springs Lo 7.6-Sub 7	346	181,320		164,013	9.55%	70.44%	63.71%
Twin Springs Hi 14.1-Sub 8	346	156,637		143,292	8.52%	60.85%	55.66%
City of Dighton	2,731	1,058,974	7.1900	1,058,974	0.00%	52.12%	52.12%
City of Dighton - WAPA	176	107,679	3.3200	107,679	0.00%	82.23%	82.23%
Alexander 115	2,201	1,069,435		986,635	7.74%	65.31%	60.25%
Ness City 115	5,857	2,415,542		2,297,998	4.87%	55.43%	52.74%
Total	32,853	18,012,583	5.9600	17,108,833	5.02%	73.69%	70.00%

**RUS/CFC LOAN FUND TRANSACTIONS**

**MISC.**

**OTHER STATISTICS**

				Y.T.D	M.T.D.
Gross Obligation to RUS	\$ 54,111,889	General Fund Balance	\$82,038	Miles Energized	2046.83
Pymts Applied Against Principal	\$ 21,567,967	MMDA Investments	\$286,967	Density	2.82
Net Obligation to RUS	\$ 32,543,922	Cash Available at Month End	\$369,005	kWh Purchased	121,673,314
CFC Line of Credit	\$ -			kWh Sold (Inc. Office Use)	115,113,570
CoBank Line of Credit	\$ -	CFC Investments - CP, SN, MTN	\$6,468,293	Percent of Line Loss	5.39%
CFC Note #9004-RUS refinance	\$ 4,820,137	CFC CTC's	\$221,958	Idle Services	290
CoBank Note-Feb 21 Winter Event	\$ 602,346			Oper. Revenue Per kWh Sold	10.37
				Expense Per kWh Sold	10.65
				Income Per Mile	893.01
				Expense Per Mile	870.58

**ACCOUNT AGING**

	Current	30-89 Days	90 Plus
Irrigation Accounts Receivable	\$165,784	\$557	
Electric Accounts Receivable	\$1,610,019	\$14,394	\$30,828
Retail Accounts Receivable	\$59,792	\$1,512	\$1,012

2023-Line 25 - Non-Operating Margins

		January	February	March	April	May	June	July	August	September	October	November	December	TOTAL	
Rev.-Electrician & Mat.	415.1	\$80,406.06	\$80,617.12	\$87,367.08	\$78,716.71	\$56,001.95	\$91,178.71	\$66,723.47	\$52,185.21					\$593,196.31	415.1
Exp.-Electrician & Mat.	416.1/1.11	\$71,902.70	\$67,495.96	\$79,978.31	\$66,968.49	\$49,784.36	\$84,100.28	\$51,409.71	\$46,076.58					\$517,716.39	416.1/1.11
		\$8,503.36	\$13,121.16	\$7,388.77	\$11,748.22	\$6,217.59	\$7,078.43	\$15,313.76	\$6,108.63	\$0.00	\$0.00	\$0.00	\$0.00	\$75,479.92	
Rev.-Appliance Repair	415.2	\$24,233.07	\$34,176.82	\$18,421.54	\$12,165.26	\$28,089.15	\$12,829.82	\$16,219.46	\$19,541.10					\$165,676.22	415.2
Exp.-Appliance Repair	416.2/.21	\$25,831.15	\$30,295.04	\$23,561.55	\$19,729.36	\$25,882.89	\$21,735.20	\$16,197.01	\$18,156.07					\$181,388.27	416.2/.21
		(\$1,598.08)	\$3,881.78	(\$5,140.01)	(\$7,564.10)	\$2,206.26	(\$8,905.38)	\$22.45	\$1,385.03	\$0.00	\$0.00	\$0.00	\$0.00	(\$15,712.05)	
Rev.-Member Damages	415.3	\$0.00	\$2,179.11	\$0.00	\$0.00	\$0.00	\$2,631.82	\$1,275.67	\$7,785.72					\$13,872.32	415.3
Exp.-Member Damages	416.3	\$0.00	\$1,434.07	\$0.00	\$0.00	\$946.70	\$1,985.68	\$1,672.73	\$5,250.36					\$11,289.54	416.3
		\$0.00	\$745.04	\$0.00	\$0.00	(\$946.70)	\$646.14	(\$397.06)	\$2,535.36	\$0.00	\$0.00	\$0.00	\$0.00	\$2,582.78	
Generac Warranty Parts & Labor	416.4	\$0.00	\$0.00	\$0.00	(\$734.67)	(\$17.45)	(\$822.48)	(\$245.04)	\$278.88					(\$1,540.76)	416.4
Finance Charges	415.5	\$106.76	\$98.88	\$151.78	\$190.94	\$34.70	(\$22.77)	\$99.85	\$93.05					\$753.19	415.5
MARGIN-Retail		\$7,012.04	\$17,846.86	\$2,400.54	\$3,640.39	\$7,494.40	(\$2,026.06)	\$14,793.96	\$10,400.95	\$0.00	\$0.00	\$0.00	\$0.00	\$61,563.08	
Misc. Income	421.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00					\$0.00	421.0
Gain on Disposal	421.1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00					\$0.00	421.1
Loss on Disposal	421.2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00					\$0.00	421.2
NET NON-OP MARGIN		\$7,012.04	\$17,846.86	\$2,400.54	\$3,640.39	\$7,494.40	(\$2,026.06)	\$14,793.96	\$10,400.95	\$0.00	\$0.00	\$0.00	\$0.00	\$61,563.08	

	Current Month				YTD Total			
	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev
Kalo	62.5	36.5	\$ 85.00	\$ 3,102.50	859	549.5	\$ 85.00	\$ 46,707.50
Michael	160.5	49	\$ 85.00	\$ 4,165.00	1143	394	\$ 85.00	\$ 33,490.00
Mark	148.5	35	\$ 85.00	\$ 2,975.00	1255	415	\$ 85.00	\$ 35,275.00
	371.5	120.5		\$ 10,242.50	3257	1358.5		\$ 115,472.50

75.51%

70.57%

**2023**

**Maintenance Inspection Log** - to be completed monthly and copy submitted to Richard before the monthly Board meeting.

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>1 Overhead lines</b>												
<i>number/miles</i>	5,499	5,648	2,210	3,068	3,428	5,286	4,979					
<i>cost</i>	\$83,234.00	\$65,848.00	\$21,239.00	\$31,566.00	\$36,206.00	\$44,333.00	\$45,293.00					
<b>2 Underground lines</b>												
<i>number/miles</i>	125	160	275	297	170	299	180					
<i>cost</i>	\$2,468.00	\$3,922.00	\$3,058.00	\$4,254.00	\$2,342.00	\$4,329.00	\$2,866.00					
<b>3 Poles</b>												
<i>number inspected</i>	0	0	0	0	0	0	0					
<i>cost</i>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00					
<b>4 Right-of-way</b>												
<i>miles inspected</i>	0	25	160	36	20	20	69					
<i>cost</i>	\$0.00	\$354.00	1279.00	\$1,154.00	\$76.00	\$336.00	\$998.00					
<b>5 Substations</b>												
<i>number inspected</i>	15	15	15	15	15	15	15	15	15	15	15	15
<i>which ones?</i>	All	All	All	All	All	All	All	All	All	All	All	All
<i>cost</i>	\$3,576.00	\$4,243.00	\$6,011.00	\$1,846.00	\$4,910.00	\$5,214.00	\$2,072.00					
<b>6 DG Interconnections</b>												
<i>number inspected</i>	0	0	0	0	0	0	0					
<i>cost</i>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00					
<b>7 CT:PT Metering</b>												
<i>number inspected</i>	0	0	All	0	0	0	0					
<i>cost</i>	\$0.00	\$0.00	\$23,993.00	\$0.00	\$0.00	\$0.00	\$0.00					
<b>8 Line Clearances</b>												
<i>miles inspected</i>	0	154	606	0	77	0	0					
<i>cost</i>	\$0.00	\$1,688.00	\$4,483.00	\$0.00	\$1,404.00	\$0.00	\$0.00					

# Operations Report August 2023

## ● Maintenance

Refuse transformers and side taps.  
Work locate tickets system wide.  
Repair lights system wide.  
Replaced bad arrester on Larry Haye's transformer.  
Changed out bad transformer at Darwin Whipple's shed, Davis lease, and Allen James's irrigation.  
Trimmed trees at Richard Johnson's in Utica and Randy Brenner's in Ness City.  
Fixed secondary connections at Eric Easey's in Ness City.  
Fixed bad connection on junction pole by Clyde Suttons.  
Cover up line at Brookover Feeders for Midwest Well Service to work on water well.  
Fix floaters on the Grigston circuit, East Mantina 3 phase, and on the Lake Rd in Finney Co.  
Change out bad meters.  
Changed out OCR's to be serviced.  
Repaired underground riser hit by implement north of Ness City.  
Changed out bad step up transformer on the Hartman 3 phase.

## ● New Connects

Built new single phase connect for Joe Gerstner Oil, Rodenberg lease.  
Built new single phase connect for Sharp Brothers Seed in Healy.  
Bored in new primary undergrounds and set new single phase pad mount transformers at the Ness City airport and Michael Wehkamp's new shed.

## ● Pole Change Out's

Changed out 1 meter pole at John Byrd's.  
Changed out bad lift pole at Tanner Rider's.  
Changed out 1, 3 phase junction pole and 1, 3 phase inline pole at D&S Machine in Ness City.  
Changed out 1, 3 phase inline pole and 1, 3 phase junction pole in Bazine.  
Changed out 18, 3 phase inline poles, 2-3phase junction poles and 3 iron poles on the Ransom to Utica line.  
Change out 3 single phase poles on the Rufenacht tap.  
Changed out 1 single phase pole south of Grigston.

## ● Substations

Monthly sub checks.  
Replaced batteries in the Manning and Beeler subs.  
Replace broken insulator on regulator bypass in the Ransom sub.  
Mowed around all substations.

- Other

Poured concrete approach at the Ness City shop.

Continued Rainmaker training.

KEC Safety meeting. (tested hot sticks)

Ben, Myron, and Chris attended KEC safety round table.

Washed and serviced trucks.

## **INFORMATION TECHNOLOGY REPORT**

### *IT/COMPLIANCE PROJECTS AUGUST 2023*

- Rainmaker Leadership Training
- KEC Supervisor Management Development Program
- NRECA IT Mentoring program.
- Sunflower Electric Windows PowerShell training.
- Remit Plus server backup project.
- Work Management Operation Suite employee training, offline testing, and now live to employees for live meter exchange testing.
- iVue Connect HR Persona cloud application gone live to employees.
- Troubleshooting employee software and device issues, assisting in processes.

## **CYBERSECURITY REPORTS**

### *CYBERSECURITY PROJECTS – AUGUST 2023*

- Microsoft InTunes cloud based endpoint management solution programming.
- Microsoft Defender endpoint security platform programming.
- Microsoft Azure AD user identity service an authentication programming.
- KEC Infrastructure Cybersecurity grant funding cooperative projects.
- Cybersecurity Professional Certification education courses.



## Substation NCP and CP from Sunflower Determinants

NCP KW			2023												NCP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Beeler	SF02 BEELER	28000	6,355	6,354	6,151	6,281	6,064	6,735	6,838	6,474					24.4%
Dighton 14400	SF02 DIGH14400	28000	5,344	5,253	4,826	7,770	5,161	5,492	5,600	5,931					27.8%
Dighton 7200	SF02 DIGH7200	22400	2,309	2,452	2,266	2,843	3,458	3,609	4,710	4,734					21.1%
Manning	SF02 MANNING	25000	4,956	4,969	5,301	5,844	5,534	6,171	6,955	6,804					27.8%
Manning B	SF02 MANNINGB	7500	-	-	-	-	-	-	-	-					0.0%
LS Seaboard	SF02 SEABOARD	billing	265	264	223	211	204	205	245	220					
Twin Springs 14000	SF02 TSPRGS14	11300	262	258	219	201	245	305	336	346					3.1%
Twin Springs 7200	SF02 TSPRGS72	11300	158	163	263	263	269	315	339	346					3.1%
Dighton WAPA	SFWP DIGHTON	billing	156	138	136	155	154	185	218	176					
Dighton - West	SF02 DIGHTCTYW	1500	402	440	381	392	555	874	992	923					66.1%
Dighton - North	SF02 DIGHTCTYN	1500	461	434	387	400	536	687	807	875					58.3%
Dighton - South	SF02 DIGHTCTYS	1500	601	517	423	480	694	1,023	1,186	1,169					79.1%
City of Dighton	SFS2 DIGHCTY	billing	1,264	1,193	964	1,096	1,593	2,449	2,684	3,732					
Alexander 115 Sub	MK02 ALEXAN	20000	1,518	1,651	1,286	1,227	1,515	2,148	2,521	2,201					12.6%
Ness City 115 Sub	MK02 NESS115	20000	3,482	3,555	2,846	2,804	3,804	5,265	6,127	5,857					30.6%
Non-Coincidental Peak		178000	27,533	27,641	25,672	29,967	29,786	35,463	39,558	39,788	0	0	0	0	22.4%
last year:			28,538	27,193	27,749	29,940	32,056	39,663	42,427	40,339					

CP KW			2023												CP % capacity (kW/kVa)	
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
Beeler	SF02 BEELER	28000	5,413	5,648	5,619	6,173	5,511	6,712	6,742	5,936					24.1%	
Dighton 14400	SF02 DIGH14400	28000	5,146	5,234	4,336	4,704	3,553	5,414	5,317	5,386					19.3%	
Dighton 7200	SF02 DIGH7200	22400	2,262	2,452	2,148	2,495	3,203	3,609	4,348	4,304					19.4%	
Manning	SF02 MANNING	25000	4,615	4,133	4,947	4,712	4,283	5,604	5,887	6,422					25.7%	
Manning B	SF02 MANNINGB	7500	-	-	-	-	-	-	-	-					0.0%	
LS Seaboard	SF02 SEABOARD	billing	232	255	162	173	187	180	216	193						
Twin Springs 14000	SF02 TSPRGS14	11300	242	198	181	165	207	299	300	303					2.7%	
Twin Springs 7200	SF02 TSPRGS72	11300	134	127	189	250	235	304	289	314					2.8%	
Alexander 115 Sub	MK02 ALEXAN	20000	1,406	1,413	1,207	1,120	1,245	2,067	2,303	2,090					11.5%	
Ness City 115 Sub	MK02 NESS115	20000	3,482	3,533	2,789	2,804	3,281	5,265	6,127	5,728					30.6%	
Sum of CP last year:		173500	22,932	22,993	21,578	22,596	21,705	29,454	31,529	30,676	0	0	0	0	18.2%	
			21,386	22,911	21,891	21,886	25,536	30,818	31,865	31,441						

City of Dighton NCP			2023												NCP % capacity (kW/kVa)
Substation	Recorder ID	Substation capacity (kVa)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Dighton WAPA	SFWP DIGHTON	billing	156	138	136	155	154	185	218	176	-	-	-	-	
Dighton - West	SF02 DIGHTCTYW	1500	402	440	381	392	555	874	992	923	-	-	-	-	66.1%
Dighton - North	SF02 DIGHTCTYN	1500	461	434	387	400	536	687	807	875	-	-	-	-	58.3%
Dighton - South	SF02 DIGHTCTYS	1500	601	517	423	480	694	1,023	1,186	1,169	-	-	-	-	79.1%
City of Dighton	SFS2 DIGHCTY	billing	1,264	1,193	964	1,096	1,593	2,449	2,684	3,732	-	-	-	-	
Non-Coincidental Peak		4500	1,464	1,391	1,191	1,272	1,785	2,584	2,985	2,967	0	0	0	0	66.3%
last year:			2,326	2,144	1,774	1,976	2,823	4,159	3,093	3,137					

Sunflower Billing Summary			capacity	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
City of Dighton @ 2% Subtract from WHM			CPKW	1,358	1,331	1,028	1,184	1,477	2,634	2,861	2,868					
Demand (off of CP )			178000	21,574	21,662	20,550	21,412	20,228	26,820	28,668	27,808					15.1%
Energy purchased				14,401,067	12,557,282	13,295,176	13,753,112	14,015,183	13,855,982	16,516,981	16,845,928					

## Richard McLeon

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**From:** Nate Burns  
**Sent:** Tuesday, September 5, 2023 10:04 AM  
**To:** Richard McLeon  
**Subject:** Engineering update

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

Richard,

Here is an update for August.

- PSE WindMil model data collection: In process – Ongoing 80%
- Weskan grain facility Scott Co.: In Process - RR Xing permit has been granted, developing easements and contract.
- Conine Farms gas reclamation project: Wheatland legal counsel developing interconnect agreement
- 2024 Budget items: In process 85%
- Meter inventory updates and re-programing: In Process – Ongoing 70%
- 2022 FEMA projects: Ongoing, data is still being requested occasionally 95%??
- NISC workflow: Training Completed, Testing In process
- 2022 pole testing replacements: In process 85% Developing contractor packages for Ness City structures
- 2023 Pole testing data delivery: Completed Est. start September 2023, no info on exact start date
- ArcFlash study: Study Completed and approved, In process making booklets 99% (waiting on covers)
- SPCC plan: Plan Completed, Booklets made and distributed, Ongoing tabletop exercise scheduled for Sept. safety meeting 95%
- Prospective System Grant: In process requested data 90% delivered (waiting on PSE for conductor upgrade analysis, ETA 9/8/2023)
- Ness City Pool project: In process site visit by boring contractor Monday Aug. 7<sup>th</sup>
- Ness City Airport AWOS bore and connect: Completed
- Michael Wehkamp bore and connect: Completed
- Utica Autotransformer station: In process transformer pads in site preparation scheduled week of 9/15/2023
- SW Kansas L&G metering group grant exploration: In process – We have had 2 calls with the group and one with an L&G rep. We are developing an initial request document and researching grant writers.

Thanks

*Nate Burns*

Engineering Coordinator  
Lane-Scott Electric  
(620) 397-5327 O  
(620) 397-8063 C (best)

## September Board Meeting – Member Service Report

1. Trustee biographies: If you would like to change/add anything on your biography that is published on our website and utilized during trustee elections, please make changes on the biography and either send it to me or bring it to the next board meeting.
2. Youth Tour 2024 presentation for Board.
3. Working on a campaign for SmartHub text and email outage notification capabilities.
4. Google Analytics interface upgraded to a new version. I had been working on upgrading our analytics properties. Both SmartHub and our website have successfully been migrated to the new version.
5. Working on the 2024 Communications Plan and Budget.
6. Member Satisfaction Survey: I presented results to all employees at the August safety meeting. Results will be shared with all members through various communication channels in October.
7. We were notified by Touchstone Energy that our 89 ACSI score was a Top 5 score among all Touchstone Energy cooperatives in Q2'2023. This will be promoted!
8. Facebook Back to School contest is done. The campaign reached 2,111 people with 222 interactions (through reactions, comments, shares, or clicks). This does not include statistics from the different community Facebook page post (i.e., Lane Co. News Facebook pages). We awarded two members \$50 gift certificates for participating. This post had the most views of any others in August or September, followed closely by the Pole Top Rescue post which reached 1,915 people.
9. Normal monthly KCL, social media posts, website updates, new member e-mail series, newsletter e-blast, chamber communications, sponsorship/donation requests, communication plan updates, spending report, advertising.

## **August Warehouse Report**

### **Total Inventory Dollars on Hand for August:**

Line Material--\$352,829

Inventory Turns—0.588

Resale Material--\$198,085

Inventory Turns—1.532

### **Generac Update:**

Our Generac generator program produced plenty of work in August. Mark wrapped up his recertification training and began servicing generators. Michael fielded several service calls on generators along with one warranty job. We completed three quotes and are waiting to hear back from the members on if they want to go ahead and order.

### **Electrician Update:**

Kalo went in for surgery on August 15<sup>th</sup>, so we will be down a guy for the next 8-12 weeks. We had a meeting with our electric contractor, and he will be able to help starting the second week of September. With his help, we should be able to maintain a good response time to new calls and be able to get our larger jobs completed. Michael is still completing the large job at LCF, this is something that will go on for some time as many changes have been made. We are striving to hit a balance between LCF and our other calls.

### **HVAC Update:**

Mark finally got a surgery date for September 19. This will have him out for at least 4 weeks. We have stayed away from larger jobs and kept him busy with service calls. He started servicing generators and will continue to do so until he leaves. We also talked about starting fall season checks in September for those who want them.

### **Line Material:**

Currently, we are sitting very good on material and backorders have gone down. The linemen have started installing the new iron poles and we are expecting our second load to arrive on the 7<sup>th</sup> of September. We have also ordered another load of 40' iron poles, which will not arrive until sometime in 2024.