



To: **Board of Trustees and Attorney**

A regular meeting of the Board of Trustees has been scheduled for June 5, 2023, at 7:00 p.m.

Proposed Agenda:

1. Call to Order
2. Reading and Approval of Minutes
3. Presentation of Check Registers
4. Presidents Report
5. Attorneys Report
6. Sunflower EPC Report
7. KEC Report
8. General Managers Report
9. Old Business
10. New Business
 - a. Estate Capital Credit Retirements
 - b. NRECA Voting Delegate and Alternate to the KEC Summer Meeting
11. Safety Program Report
12. Executive Session (if requested)
13. Adjourn

Upcoming Events:

| | | |
|--------------------------------|---------|---------|
| Sunflower Board Meeting | Hays | June 16 |
| LSEC Board of Trustees meeting | Dighton | July 3 |
| LSEC Annual Meeting | Dighton | July 18 |

Electronic Document Index

| # | item | author | document | Board Packet | Supplemental information |
|----|--|------------------|-------------------------------|--------------|--------------------------|
| 2 | Minutes | Joe | Minutes | 3-7 | |
| 3 | Check Register(s) | Diana | AP / Check Register | 8-15 | |
| | | Rebecca | Payroll | 16-19 | |
| 4 | President's Report | Richard Jennison | | | |
| 5 | Attorneys Report | Joseph Gasper | | | |
| 6 | Sunflower Report | Sunflower | SEPC Board Summary | 20-21 | |
| 7 | KEC Report | | May Board Meeting | 22-23 | |
| | | | Ryan Peck | 24 | |
| | | | KEC Summer Meeting | 25-29 | |
| 8 | GM Report | Richard | Report | 30-35 | |
| | <u>Financials</u> | Kathy | Form 7 | 36-37 | |
| | | Richard | Financial Ratios | 38 | |
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| | | Kathy | Non-operating margins | | 2 |
| | <u>Operations</u> | Dal/Ben | Maintenance Inspection Log | | 3 |
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| | <u>Information Technology</u> | Carrie | Monthly Report | | 6 |
| | <u>Cybersecurity-Compliance</u> | Carrie | Monthly Report | | 7 |
| | <u>Engineering</u> | Richard | Substation NCP and CP | | 8 |
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| a. | Estate Capital Credit Retirements | | | 39-40 | |
| b. | NRECA Voting Delegate and Alternate – KEC Summer Meeting | | | 41-42 | |
| 11 | Safety Program Report | Carrie | Safety Program Monthly Report | 43 | |
| | | Carrie | Safety Meeting minutes | 44-45 | |
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**MINUTES OF THE REGULAR MAY 2023
MEETING OF THE BOARD OF TRUSTEES
OF THE LANE-SCOTT ELECTRIC COOPERATIVE, INC.**

CALL TO ORDER

A regular meeting of the Board of Trustees of the Lane-Scott Electric Cooperative, Inc., was held on Monday, May 1, 2023, in the offices of the cooperative at 410 South High Street, Dighton, Kansas. President Richard Jennison called the meeting to order at 7:01 p.m. In addition to President Richard Jennison, the other trustees in attendance were: Harold Hoss, Randy Evans, Eric Doll, Richard Sorem, Chad Griffith, Paul Seib Jr. and Craig Ramsey. Also present Richard McLeon IV, Kathy Lewis, Randy Robbins, Auditor and Joseph D. Gasper, Attorney. Rad Roehl was absent.

AUDIT REPORT

Randy Robbins, Auditor presented the audit performed by Bolinger, Segars, Gilbert & Moss LLP. Highlights of his report are as follows:

- 2022 Total Utility plant was \$41,136,027 compared to \$40,519,192 the prior year.
- Total investment in associated organizations and other investments totaled \$13,636,718 most of which is capital credits in Sunflower.
- Total Assets were \$64,707,717 in 2022 compared to \$64,691,366 the prior year.
- Long Term Debt totaled \$34,620,353. Total Equities and Liabilities were \$64,701,717.
- Total Operating Revenues in 2022 were \$20,914,247 compared to \$18,976,716 in 2021.
- Operating Margins before fixed charges were \$1,845,960 with Total Operating Margins of \$563,308. Net Margins totaled \$1,571,031 for 2022 compared to \$2,513,903 in 2021.
- Cash decreased by \$274,017 from the prior year.
- A review of the various notes to the financial statements included the details of the plant, investments in associated organizations, deferred charges, long and short term debt and capital credits.
- Administrative and General Salaries increased to \$613,210 from \$559,552 which is due, in part, from post Covid recovery.
- There were no issues with performing the audit or issues with management.
- Two adjustments were made. The first was \$620,668.10 to adjust accrued ECA and the second for \$14,555.72 to adjust the SEP capital credit to final.

- Randy discussed the ECA and concerns with the calculation. He reported the ECA is a rolling average so it is always going to be an estimate that will be trued up. He feels that the balancing was not being done correctly but that the issue has been corrected and should not be an issue going forward.
- *A motion to enter executive session to meet with the auditor was made, duly seconded and carried at 7:21 p.m. The board came out of executive session at 7:26p.m.*
- *A motion to approve the audit report as presented to the board was made, duly seconded and carried.*

Randy Robbins and Kathy Lewis left the meeting after his presentation.

MINUTES OF PRIOR MEETING

President Jennison called for action on the minutes of the prior meeting held on April 3, 2023. *Hearing no corrections to the minutes, President Jennison declared the minutes stand approved as printed.*

CASH DISBURSEMENTS

President Jennison called for questions regarding the check list for the month.

There were no questions regarding the checks.

PRESIDENT'S REPORT

President Jennison had no current items to report.

ATTORNEY'S REPORT

Attorney Gasper reported the nominating committee met and nominated Randy Evans for the Lane and Scott County position; Susan Nuss, Randy Evans and Lynn Goebel for the Finney and Hodgeman County position; and Valarie Dietterich, James Jordan, Steven Antenen, Kenneth Flax, Gerome Copeland and Randy Norton for the Ness and Rush County position.

REPORT OF SUNFLOWER DELEGATE

A copy of the Sunflower report was included in the board packet and emailed to the trustees.

Manager McLeon added the following:

- The Liberal solar project has been cancelled. Sunflower and the contractor could not come to an agreement on several issues.
- The Sunflower Annual Meeting will be May 16 & 17 in Dighton. A golf tournament will be part of the annual meeting so any trustee wishing to participate needs to let Manager McLeon know.

KEC REPORT

Craig Ramsey, KEC representative reported the KEC meeting will be held next week.

MANAGER'S REPORT

Manager McLeon commented on the following matters:

- The credit card statements were presented to the Trustees for review.
- A long time Wheatland Trustee lost a contested election at their annual meeting.
- The average overall rate was 11.6 cents compared to the five-year average of 10.8 cents.
- The outage numbers remain good with most of the outage hours being major events.
- With the help of Randy Robbins and BSGM we all now have a firm understanding of the separation of the ECA calculation spreadsheet (used to estimate the billing number) and the accounting ledgering process (used to ledger the actual amount billed). The \$1.08MM under collected that was reported to the Board was in the ECA estimation worksheet and was an error. However, it did not affect the accounting side, only the estimation side. We will continue monitoring the monthly estimation process.
- The current financials are corrected, and Manager McLeon has full faith in the accuracy of the numbers.
- Discussion with Bruce Tulgan for Rain Maker leadership training has resulted in a plan for leadership training. The cost will be \$55,000 for up to 14 employees. The plan is for employees who are not close to retirement and in selected areas for the training. The intent of the training is as much about communication and leadership training as it is about team building. This is designed to assist in succession planning.
- YTD OP margins - \$100,866. YTD Patronage Margins - \$222,073.
- YTD Financial Ratios: TIER/OTIER – 1.74/1.34, DSC/ODSC – 1.12/1.0.
- Crews have been changing out poles on the system.
- Phishing e-mails. These are sent out monthly to test employee awareness. Good news / bad news – of the 10 phishing e-mails sent to all employees last month NONE were opened, but NONE were reported either.
- LSEC is working with PSE to update the WindMil model.

- LSEC is working on methods to extract (mine) the information from our data files. There is much data collected but not being analyzed at this time. This data can help with rate design and help deal with potential changes in the Sunflower rate design.
- There are two potential new loads on the system. There is a potential gas recapture and injection facility as well as a new cell phone tower.
- CoBank Success Sharing grants. LSEC received a record 20 applications and the employee committee awarded \$1,000.00 each to USD 303 Ness City Schools; SW Kansas Family Crisis Center; American Legion 8th District Honor Guard; and the Utica Rural Fire Department.
- 32 scholarship applications have been received.
- The Member Satisfaction Survey was completed with 250 responses. Results are not available yet.
- Dal has completed and received his Certified Staking Technician accreditation.
- The Distributed Generation Interconnection application has been updated.
- The Generac installations are caught up at this time.
- The KDOT EV infrastructure grants are being reviewed. There may be options in Ness City or at Scott Park.
- The material availability is improving.

RECEIPT OF MANAGER'S REPORT

The board received the Manager's report as indicated herein, and there were no follow-up questions.

SAFETY REPORT

A safety report was included in the board packet.

OLD BUSINESS

There was no old business before the board.

NEW BUSINESS

1. Capital Credit Allocation

- The audit report shows Operating margins of \$613,614, G&T Capital credits in the amount of \$684, 641 and Non-operating Margins of \$272,776 for 2022.

- Staff recommends that the capital credits be allocated, consistent with the bylaws and board policy as follows:
 1. An allocation of \$613,614 in 2022 Operating Margins, and
 2. An allocation of \$684,641 in 2022 Generation and Transmission Capital Credits, and
 3. That the Cooperative retain (no allocation) all Non-Operating Margins (\$272,776)
 - *A motion to approve the allocation of capital credits in the amount of \$613,614 for 2022 Operating Margins was made, duly seconded and carried.*
 - *A motion to approve the allocation of capital credits in the amount of \$684,641 in 2022 Generation and Transmission capital credits was made and seconded. Discussion regarding whether this is required to be allocated as it is not cash but rather an allocation. Upon a vote the motion passed. 7-1 Doll No.*
 - *A motion to retain the Non-operating Margins in the amount of \$272,776 for 2022 was made, duly seconded and carried.*
2. General Manager Evaluation.
- *A motion to enter executive session to discuss the General Manager Evaluation was made, duly seconded and carried at 8:03 p.m. The board came out of executive session at 8:22 p.m.*
 - *A motion to raise the annual salary of the General Manager to \$245,000, effective June 1, was made, duly seconded and carried.*

ADJOURNMENT

A motion to adjourn the meeting was made, seconded and carried at 8:23 p.m., on Monday, May 1, 2023.

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Accounts Payable Check Register

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Bank Account: 2 - FIRST STATE BANK

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----------------------|-------------|--------|--------------------------------|---------------------------------|------------|
| 3019 04/25/2023 | WIRE | 263 | KS DEPT OF REVENUE - SALES TAX | Sales Tax | 24,368.11 |
| 3018 04/26/2023 | WIRE | 101 | ATMOS ENERGY | Monthly Invoice | 180.44 |
| 50040 04/26/2023 | CHK | 1 | JOHN BEATON | Nominating Committee Meeting | 134.32 |
| 50041 04/26/2023 | CHK | 1 | LEX BUSH | Nominating Committee Meeting | 111.79VOID |
| 50042 04/26/2023 | CHK | 1 | LANE COPELAND | Nominating Committee Meeting | 147.16 |
| 50043 04/26/2023 | CHK | 1 | BEN CRAMER | Nominating Committee Meeting | 113.10VOID |
| 50044 04/26/2023 | CHK | 1 | NESS CITY ROTARY CLUB | February and March Dues & Meals | 125.50 |
| 50045 04/26/2023 | CHK | 1 | KENNY SCHLEGEL | Nominating Committee Meeting | 141.92 |
| 50046 04/26/2023 | CHK | 1 | JAY SCHMALZRIED | Nominating Committee Meeting | 100.00VOID |
| 50047 04/26/2023 | CHK | 1 | USD 106 | Robotics Team Sponsor | 25.00 |
| 50048 04/26/2023 | CHK | 1 | DOUG VIEUX | Nominating Committee Meeting | 126.86 |
| 50049 04/26/2023 | CHK | 1 | DAN WEHKAMP | Nominating Committee Meeting | 147.16 |
| 50050 04/26/2023 | CHK | 20 | BASIN ELECTRIC POWER COOP | Dispatch Fees-March | 2,129.53 |
| 50051 04/26/2023 | CHK | 40 | KANSAS ELECTRIC COOPERATIVES | 2023 Manager Assoc Dues | 200.00 |
| 50052 04/26/2023 | CHK | 79 | POSTMASTER | Postage -Newsletter | 114.07 |
| 50053 04/26/2023 | CHK | 105 | CITY OF NESS CITY | Franchise Fees | 5,316.58 |
| 50054 04/26/2023 | CHK | 126 | CARRIE BORELL | Per Diem-KEC IT Summit | 160.00 |
| 50055 04/26/2023 | CHK | 135 | CITY OF BAZINE | Franchise Fees | 1,623.75 |
| 50056 04/26/2023 | CHK | 226 | KANSAS CORPORATION COMMISSION | Qtrly Assesment | 254.24 |
| 50057 04/26/2023 | CHK | 380 | GRAINGER | Monthly Invoice | 811.19 |
| 50058 04/26/2023 | CHK | 429 | IT1 CONSULTING LLC | Software | 159.08 |
| 50059 04/26/2023 | CHK | 454 | OCONNER COMPANY | Monthly Invoice | 229.82 |
| 50060 04/26/2023 | CHK | 487 | S&S TRAILER SALES INC | Loft | 55.17 |
| 50061 04/26/2023 | CHK | 537 | CONSTELLATION NEWENERGY-GAS DI | Monthly Invoice | 421.96 |
| 50062 04/26/2023 | CHK | 1215 | POWER SYSTEM ENGINEERING, INC. | Arc Flash Study | 1,378.75 |
| 50063 04/26/2023 | CHK | 1225 | CINTAS CORPORATION | Monthly Invoice-Dighton | 756.46 |

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Bank Account: 2 - FIRST STATE BANK

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----------------------|-------------|--------|----------------------------------|---------------------------------------|------------|
| 50064 04/26/2023 | CHK | 1244 | PROTECTIVE EQUIPMENT TESTING | Gloves Tested | 243.50 |
| 50065 04/26/2023 | CHK | 1285 | TIFCO INDUSTRIES | Monthly Invoice | 301.27 |
| 3020 04/27/2023 | WIRE | 183 | HIBU INC | Advertising | 10.00 |
| 3017 04/28/2023 | WIRE | 1239 | CULLIGAN OF DODGE CITY | Monthly Invoice | 164.38 |
| 50066 05/01/2023 | CHK | 1 | NESS COUNTY FAIRBOARD | Banner Sponsor | 150.00 |
| 50067 05/01/2023 | CHK | 1 | NESS COUNTY HEALTH DEPARTMENT | Drug & Alcohol Testing | 70.00 |
| 50068 05/01/2023 | CHK | 24 | FINNEY COUNTY TREASURER | 2nd half property tax | 29,408.48 |
| 50069 05/01/2023 | CHK | 25 | LANE-SCOTT ELECTRIC COOPERATIVE, | Payroll Transfer | 52,500.00 |
| 50070 05/01/2023 | CHK | 28 | GOVE COUNTY TREASURER | 2nd half Property Tax | 5,999.33 |
| 50071 05/01/2023 | CHK | 33 | HODGEMAN COUNTY TREASURER | 2nd half Property Tax | 18,714.68 |
| 50072 05/01/2023 | CHK | 40 | KANSAS ELECTRIC COOPERATIVES | Monthly Invoice | 2,414.50 |
| 50073 05/01/2023 | CHK | 46 | LANE COUNTY TREASURER | 2nd half Property Tax | 146,641.73 |
| 50074 05/01/2023 | CHK | 50 | LOGAN COUNTY TREASURER | 2nd half Property Tax | 508.46 |
| 50075 05/01/2023 | CHK | 56 | NESS COUNTY TREASURER | 2nd half Property Tax | 122,603.13 |
| 50076 05/01/2023 | CHK | 59 | NRECA | Legal Reporting Services Subscription | 185.00 |
| 50077 05/01/2023 | CHK | 68 | SCOTT COUNTY TREASURER | 2nd half Property Tax | 41,110.18 |
| 50078 05/01/2023 | CHK | 73 | STANION WHOLESALE ELEC CO INC | Monthly Invoice | 38,166.19 |
| 50079 05/01/2023 | CHK | 79 | POSTMASTER | BRM Permit #2000 | 290.00 |
| 50080 05/01/2023 | CHK | 107 | CINTAS CORPORATION #449 | Monthly Invoice-Ness City | 68.43 |
| 50081 05/01/2023 | CHK | 160 | SHULL OIL COMPANY | Monthly Fuel Invoice | 10,231.09 |
| 50082 05/01/2023 | CHK | 167 | RUSH COUNTY TREASURER | 2nd half Property Tax | 16,666.05 |
| 50083 05/01/2023 | CHK | 218 | SPENCER PEST CONTROL | Pest Control | 110.67 |
| 50084 05/01/2023 | CHK | 366 | DIANA KUHLMAN | Supplies-Lineman Appreciation Day | 22.43 |
| 50085 05/01/2023 | CHK | 373 | KANSASLAND TIRE CO. INC OF HAYS | Tires For Truck #305 | 1,012.80 |
| 50086 05/01/2023 | CHK | 459 | YESTERDAYS BODY SHOP | Windshield #150 | 471.98 |
| 50087 05/01/2023 | CHK | 484 | FLATLANDS GARAGE LLC | Repairs on #144 | 1,077.41 |

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Bank Account: 2 - FIRST STATE BANK

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----------------------|-------------|--------|----------------------------------|--|--------------|
| 50088 05/01/2023 | CHK | 559 | RAINMAKERTHINKING, INC. | Leadership Training Classes | 35,000.00 |
| 50089 05/01/2023 | CHK | 715 | KATHERINE E LEWIS | Clothing Allowance | 92.86 |
| 50090 05/01/2023 | CHK | 1234 | JF BEAVER | Sunflower Annual Mtg Giveaways | 288.85 |
| 50091 05/01/2023 | CHK | 1243 | TRI-CENTRAL OFFICE SUP-HAYS | Supplies | 447.23 |
| 50092 05/01/2023 | CHK | 1299 | DEANNE DECHANT | Cookies for Baord Meeting | 72.00 |
| 3021 05/02/2023 | WIRE | 1187 | MIDWEST ENERGY | Monthly Invoice | 214.54 |
| 3022 05/02/2023 | WIRE | 44 | NEX-TECH WIRELESS, LLC | Monthly Invoice | 1,038.50 |
| 3023 05/02/2023 | WIRE | 1290 | WEX BANK | Monthly Fuel Invoice | 99.70 |
| 3024 05/02/2023 | WIRE | 530 | SNAP-ON CREDIT LLC | Monthly Invoice | 50.72 |
| 3034 05/02/2023 | WIRE | 1290 | WEX BANK | Monthly Fuel Invoice | 99.70VOID |
| 3035 05/02/2023 | WIRE | 168 | ONLINE INFORMATION SERVICES, INC | Utility Exchange | 53.59 |
| 50093 05/02/2023 | CHK | 1 | FINNEY COUNTY REGISTER OF DEEDS | Finney County Easement Recording | 135.00 |
| 50094 05/05/2023 | CHK | 1 | SACRED HEART SCHOOL | Food Drive Prize | 100.00 |
| 50095 05/05/2023 | CHK | 1 | USD 482 DIGHTON ELEMENTARY SCHO | Food Drive Prize | 100.00 |
| 50096 05/05/2023 | CHK | 1 | WESTERN PLAINS SOUTH ELEMENTAR | Food Drive Prize | 100.00 |
| 50097 05/05/2023 | CHK | 1 | WESTERN PLAINS USD 106 | Food Drive Prize | 100.00 |
| 3033 05/08/2023 | WIRE | 44 | NEX-TECH WIRELESS, LLC | Monthly Invoice | 1,038.50VOID |
| 3036 05/08/2023 | WIRE | 468 | U.S. BANK | Monthly Credit Card Invoice | 9,776.56 |
| 3048 05/08/2023 | WIRE | 1224 | NRECA RETIREMENT & SECURITY | NRECA RS-Group Insurance | 56,550.85 |
| 3049 05/08/2023 | WIRE | 62 | NRECA GROUP BENEFITS TRUST | NRECA Gr 1-May Group Insurance | 2,805.84 |
| 3050 05/08/2023 | WIRE | 180 | NRECA | NRECA Gr 1 Adm Fee-May Group Ins Adm Fee | 237.37 |
| 3037 05/09/2023 | WIRE | 1267 | AFLAC | Monthly Premiums | 1,078.73 |
| 3038 05/10/2023 | WIRE | 18 | CITY OF DIGHTON | Monthly Invoice | 1,364.45 |
| 50098 05/10/2023 | CHK | 1 | AMERICAN LEGION 8TH DISTRICT HON | CoBank Grant | 500.00 |
| 50099 05/10/2023 | CHK | 1 | FAMILY CRISIS CENTER | CoBank Grant | 500.00 |
| 50100 05/10/2023 | CHK | 1 | THE RUSH COUNTY NEWS | Advertising | 572.00 |

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| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----------------------|-------------|--------|------------------------------|-----------------------------------|----------|
| 50101 05/10/2023 | CHK | 1 | USD 303 NESS CITY SCHOOLS | CoBank Grant | 500.00 |
| 50102 05/10/2023 | CHK | 1 | UTICA RURAL FIRE DISTRICT | CoBank Grant | 500.00 |
| 50103 05/10/2023 | CHK | 15 | ERIC DOLL | May Board Meeting | 395.85 |
| 50104 05/10/2023 | CHK | 27 | GARDEN CITY TELEGRAM | Advertising | 210.00 |
| 50105 05/10/2023 | CHK | 30 | HAROLD HOSS | May Board Meeting | 389.30 |
| 50106 05/10/2023 | CHK | 37 | JETMORE REPUBLICAN | Advertising | 240.00 |
| 50107 05/10/2023 | CHK | 40 | KANSAS ELECTRIC COOPERATIVES | Business Cards-Kasey | 7,678.18 |
| 50108 05/10/2023 | CHK | 45 | BUMPER TO BUMPER OF DIGHTON | Monthly Invoice | 501.83 |
| 50109 05/10/2023 | CHK | 55 | NESS COUNTY NEWS | Advertising | 251.20 |
| 50110 05/10/2023 | CHK | 60 | PAUL SEIB JR | May Board Meeting | 393.23 |
| 50111 05/10/2023 | CHK | 63 | RICHARD JENNISON | May Board Meeting | 367.03 |
| 50112 05/10/2023 | CHK | 104 | HOME OIL CO | Monthly Fuel Invoice | 899.45 |
| 50113 05/10/2023 | CHK | 105 | CITY OF NESS CITY | Pay Station and Postage for April | 616.17 |
| 50114 05/10/2023 | CHK | 117 | NESS CITY FARM & FEED | Monthly Invoice | 81.58 |
| 50115 05/10/2023 | CHK | 126 | CARRIE BORELL | Paul Seib Annual Meeting Gift | 789.42 |
| 50116 05/10/2023 | CHK | 150 | CHRIS TERHUNE | Safety Demo Supplies | 196.82 |
| 50117 05/10/2023 | CHK | 184 | JOHNSTONE SUPPLY | Monthly Invoice | 5,449.02 |
| 50118 05/10/2023 | CHK | 187 | S&W SUPPLY DIVISION | Monthly Invoice | 20.31 |
| 50119 05/10/2023 | CHK | 202 | CHAD GRIFFITH | May Baord Meeting | 399.13 |
| 50120 05/10/2023 | CHK | 220 | LANDIS+GYR TECHNOLOGY, INC | April SaaS Monthly Fee | 922.61 |
| 50121 05/10/2023 | CHK | 238 | ILLINOIS MUTUAL | Premiums | 153.20 |
| 50122 05/10/2023 | CHK | 269 | ANIXTER INC | Monthly Invoice | 7,468.39 |
| 50123 05/10/2023 | CHK | 304 | STECKLINE COMMUNICATIONS INC | Advertising | 200.00 |
| 50124 05/10/2023 | CHK | 306 | BORDER STATES INDUSTRIES INC | Monthly Invoice | 4,543.46 |
| 50125 05/10/2023 | CHK | 361 | ANN M JENNINGS | Safety Items for Farm Bureau Day | 180.25 |
| 50126 05/10/2023 | CHK | 366 | DIANA KUHLMAN | Interact Mtg Expenses | 588.80 |

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|----------------------|-------------|--------|----------------------------------|--------------------------------------|-----------|
| 50127 05/10/2023 | CHK | 380 | GRAINGER | Monthly Invoice | 91.30 |
| 50128 05/10/2023 | CHK | 383 | HUXFORD POLE AND TIMBER CO INC | Poles | 50,787.67 |
| 50129 05/10/2023 | CHK | 387 | WESTERN FUEL & SUPPLY | Monthly Fuel Invoice | 299.34 |
| 50130 05/10/2023 | CHK | 389 | MIDWEST CONNECT | Postage machine | 651.43 |
| 50131 05/10/2023 | CHK | 395 | DOLLAR GENERAL - REGIONS 410526 | Supplies | 293.61 |
| 50132 05/10/2023 | CHK | 427 | DIGHTON HERALD LLC | Advertising | 400.00 |
| 50133 05/10/2023 | CHK | 450 | RANDALL G EVANS | May Board Meeting | 350.66 |
| 50134 05/10/2023 | CHK | 474 | NKC TIRE | Tires #305 | 1,012.80 |
| 50135 05/10/2023 | CHK | 506 | K&J FOODS | Supplies | 46.66 |
| 50136 05/10/2023 | CHK | 516 | WESTERN KANSAS BROADCAST CENT | Advertising | 864.00 |
| 50137 05/10/2023 | CHK | 520 | CENTURY BUSINESS TECHNOLOGIES, I | Copier Contract | 55.10 |
| 50138 05/10/2023 | CHK | 552 | HIGH POINT NETWORKS, LLC | Server Replacement Programming | 5,721.10 |
| 50139 05/10/2023 | CHK | 557 | KATIE RIFFLE | Food Drive Supplies for schools | 184.54 |
| 50140 05/10/2023 | CHK | 560 | WESTERN UNITED ELECTRIC SUPPLY C | Transformers | 15,305.02 |
| 50141 05/10/2023 | CHK | 561 | JOHN C ROBBINS | Meyers-Briggs Training | 2,500.00 |
| 50142 05/10/2023 | CHK | 562 | RENSENHOUSE | Monthly Invoice | 2,873.70 |
| 50143 05/10/2023 | CHK | 773 | BRETZ, INC. | Monthly Invoice | 212.00 |
| 50144 05/10/2023 | CHK | 790 | SUNBELT SOLOMON | Transformers | 13,448.60 |
| 50145 05/10/2023 | CHK | 1016 | KANSAS ONE-CALL SYSTEM INC | Locate Fees | 57.60 |
| 50146 05/10/2023 | CHK | 1030 | THE SCOTT COUNTY RECORD | Advertising | 438.40 |
| 50147 05/10/2023 | CHK | 1139 | LANE COUNTY HOSPITAL | Pre Employment Physical-Katie Riffle | 230.00 |
| 50148 05/10/2023 | CHK | 1169 | WASHER SPECIALTIES CO. | Monthly Invoice | 608.49 |
| 50149 05/10/2023 | CHK | 1172 | WESTERN SUPPLY COMPANY | Monthly Invoice | 237.23 |
| 50150 05/10/2023 | CHK | 1197 | GARDEN CITY WHOLESALE SUPPLY | Monthly Invoice | 2,788.37 |
| 50151 05/10/2023 | CHK | 1200 | KASEY JENKINSON | PerDiem-KEC NESC Workshop | 160.00 |
| 50152 05/10/2023 | CHK | 1234 | JF BEAVER | Safety Demo Supplies | 370.53 |

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04/22/2023 To 06/01/2023

Bank Account: 2 - FIRST STATE BANK

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----------------------|-------------|--------|-----------------------------------|--|-----------|
| 50153 05/10/2023 | CHK | 1248 | COMPLIANCE ONE | Drug & Alcohol Testing | 510.40 |
| 50154 05/10/2023 | CHK | 1251 | TECHLINE, LTD | Monthly Invoice | 8,645.76 |
| 50155 05/10/2023 | CHK | 1254 | EAGLE RADIO | Advertising | 464.00 |
| 50156 05/10/2023 | CHK | 1263 | RICHARD SOREM | May Baord Meeting | 406.33 |
| 50157 05/10/2023 | CHK | 1300 | CRAIG RAMSEY | May Board Meeting | 382.75 |
| 50158 05/10/2023 | CHK | 1303 | LANE COUNTY IMPLEMENT, INC | Monthly Invoice | 696.24 |
| 3040 05/11/2023 | WIRE | 1160 | S&T TELEPHONE COOP ASSN. | Monthly Invoice | 890.52 |
| 3047 05/11/2023 | WIRE | 265 | HASLER - POSTAGE ACH | Postage | 250.00 |
| 3039 05/12/2023 | WIRE | 124 | GOLDEN BELT TELEPHONE | Monthly Invoice | 303.99 |
| 50159 05/16/2023 | CHK | 25 | LANE-SCOTT ELECTRIC COOPERATIVE, | Payroll Transfer | 61,000.00 |
| 50160 05/16/2023 | CHK | 40 | KANSAS ELECTRIC COOPERATIVES | Monthly Invoice | 2,413.80 |
| 50161 05/16/2023 | CHK | 105 | CITY OF NESS CITY | Monthly Invoice | 26.00 |
| 50162 05/16/2023 | CHK | 107 | CINTAS CORPORATION #449 | Monthly Invoice-Dighton | 313.78 |
| 50163 05/16/2023 | CHK | 359 | WEBBER-GROSS WELDING, LLC | Pole Racks -Dighton | 5,884.17 |
| 50164 05/16/2023 | CHK | 406 | RICHARD MCLEON | Mileage and Per Diem-Rotary & KEC-Wichit | 426.12 |
| 50165 05/16/2023 | CHK | 439 | BOLINGER, SEGARS, GILBERT & MOSS, | Financial Statements | 5,000.00 |
| 50166 05/16/2023 | CHK | 537 | CONSTELLATION NEWENERGY-GAS DI | Monthly Invoice | 115.57 |
| 50167 05/16/2023 | CHK | 745 | GOVE COUNTY ADVOCATE | Advertising | 351.00 |
| 50168 05/16/2023 | CHK | 903 | NISC | Monthly Invoices | 12,865.08 |
| 50169 05/16/2023 | CHK | 1215 | POWER SYSTEM ENGINEERING, INC. | Arc Flash Study | 1,912.50 |
| 50170 05/16/2023 | CHK | 9999 | SARAH MORGAN | INACTIVE REFUND | 438.88 |
| 50171 05/16/2023 | CHK | 9999 | JARED R RADER | INACTIVE REFUND | 84.00 |
| 50172 05/16/2023 | CHK | 9999 | SAUL RIVERA | INACTIVE REFUND | 90.29 |
| 50173 05/16/2023 | CHK | 9999 | WESTERN PETROLEUM PARTNERS LLC | INACTIVE REFUND | 72.51 |
| 50174 05/16/2023 | CHK | 9999 | WESTERN PETROLEUM PARTNERS LLC | INACTIVE REFUND | 62.54 |
| 50175 05/17/2023 | CHK | 558 | COME AND GET IT | Sunflower Annual Meeting | 2,000.00 |

06/02/2023 8:55:37 AM

Accounts Payable Check Register

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04/22/2023 To 06/01/2023

Bank Account: 2 - FIRST STATE BANK

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----------------------|-------------|--------|----------------------------------|---|-----------|
| 3041 05/20/2023 | WIRE | 1229 | SCHABEN SANITATION | Monthly Invoice | 673.73 |
| 3043 05/23/2023 | WIRE | 101 | ATMOS ENERGY | Monthly Invoice | 76.79 |
| 3044 05/25/2023 | WIRE | 263 | KS DEPT OF REVENUE - SALES TAX | Sales Tax | 20,767.36 |
| 3042 05/26/2023 | WIRE | 1239 | CULLIGAN OF DODGE CITY | Monthly Invoice | 154.08 |
| 50176 05/26/2023 | CHK | 1 | COLBY COMMUNITY COLLEGE | MacKayla Miller-ID 000105604 | 1,500.00 |
| 50177 05/26/2023 | CHK | 1 | K OF C | Sound System at Hall-Sunflower Mtg | 100.00 |
| 50178 05/26/2023 | CHK | 1 | LANE COUNTY ECO DEVO/CHAMBER | Cruise In Sponsor | 100.00 |
| 50179 05/26/2023 | CHK | 1 | LANE COUNTY LIONS | Calendar Ad | 35.00 |
| 50180 05/26/2023 | CHK | 20 | BASIN ELECTRIC POWER COOP | Disptach Fees for April | 2,128.44 |
| 50181 05/26/2023 | CHK | 40 | KANSAS ELECTRIC COOPERATIVES | NESC Workshop-Chris & Kasey | 2,000.00 |
| 50182 05/26/2023 | CHK | 79 | POSTMASTER | Postage-Newsletter | 114.07 |
| 50183 05/26/2023 | CHK | 105 | CITY OF NESS CITY | Franchise Fee | 4,818.13 |
| 50184 05/26/2023 | CHK | 107 | CINTAS CORPORATION #449 | Monthly Invoice-Ness City | 68.43 |
| 50185 05/26/2023 | CHK | 135 | CITY OF BAZINE | Franchise Fee | 1,454.48 |
| 50186 05/26/2023 | CHK | 150 | CHRIS TERHUNE | Mtg Exp-NESC Workshop | 276.68 |
| 50187 05/26/2023 | CHK | 160 | SHULL OIL COMPANY | Monthly Fuel Invoice | 7,116.54 |
| 50188 05/26/2023 | CHK | 298 | OVERLEASE K-LAWN | Lawn Care | 623.88 |
| 50189 05/26/2023 | CHK | 381 | CULVER COMPANY LLC | Kids Safety Demo Items | 2,014.63 |
| 50190 05/26/2023 | CHK | 393 | C BAR R ENTERPRISES LLC | Oxygen and Nitrogen | 83.15 |
| 50191 05/26/2023 | CHK | 427 | DIGHTON HERALD LLC | Subscription | 72.00 |
| 50192 05/26/2023 | CHK | 466 | D&S MACHINE & WELDING INC | Nitrogen-Substations | 46.83 |
| 50193 05/26/2023 | CHK | 484 | FLATLANDS GARAGE LLC | Transfer Case Seal for #144 | 262.57 |
| 50194 05/26/2023 | CHK | 520 | CENTURY BUSINESS TECHNOLOGIES, I | Copier Contract | 895.55 |
| 50195 05/26/2023 | CHK | 563 | JOCELYN WALKER | PerDiem-NSAC Midwest Chapter Annual Mtg | 88.50 |
| 50196 05/26/2023 | CHK | 564 | HI-PLAINS FARM EQUIPMENT | Golf Cart Rental-Sunflower Mtg | 515.00 |
| 50197 05/26/2023 | CHK | 803 | ALTEC INDUSTRIES, INC | Truck #173 | 5,353.88 |

06/02/2023 8:55:37 AM

Accounts Payable Check Register

Page 8

04/22/2023 To 06/01/2023

Bank Account: 2 - FIRST STATE BANK

| Check / Tran Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----------------------|-------------|--------|----------------------------------|--|-----------|
| 50198 05/26/2023 | CHK | 1200 | KASEY JENKINSON | Mtg Exp-NESC Workshop | 276.68 |
| 50199 05/26/2023 | CHK | 1225 | CINTAS CORPORATION | Monthly Invoice | 111.33 |
| 3046 05/30/2023 | WIRE | 183 | HIBU INC | Yellowbook advertising | 10.00 |
| 3045 05/31/2023 | WIRE | 1187 | MIDWEST ENERGY | Monthly Invoice | 107.15 |
| 3051 06/01/2023 | WIRE | 44 | NEX-TECH WIRELESS, LLC | Monthly Invoice | 1,038.50 |
| 50200 06/01/2023 | CHK | 25 | LANE-SCOTT ELECTRIC COOPERATIVE, | Payroll Transfer | 67,500.00 |
| 50201 06/01/2023 | CHK | 73 | STANION WHOLESALE ELEC CO INC | Monthly Invoice | 28,592.30 |
| 50202 06/01/2023 | CHK | 172 | TYNDALE COMPANY, INC. | Clothing Allowance-Mark McCulloch | 422.07 |
| 50203 06/01/2023 | CHK | 429 | IT1 CONSULTING LLC | Monthly Invoice-Software | 534.37 |
| 50204 06/01/2023 | CHK | 803 | ALTEC INDUSTRIES, INC | Repair on Truck #110-Outrigger slide pad | 3,255.68 |
| 50205 06/01/2023 | CHK | 1244 | PROTECTIVE EQUIPMENT TESTING | Monthly Invoice | 257.25 |
| 50206 06/01/2023 | CHK | 1285 | TIFCO INDUSTRIES | Monththly Invoice | 486.81 |

Total Payments for Bank Account - 2 : (189) 1,032,889.02

Total Voids for Bank Account - 2 : (5) 1,463.09

Total for Bank Account - 2 : (194) 1,034,352.11

Grand Total for Payments : (189) 1,032,889.02

Grand Total for Voids : (5) 1,463.09

Grand Total : (194) 1,034,352.11

05/31/2023 10:31:30 am

Payroll/Labor
Check Register

Page 1

Pay Date: 05/01/2023 To 05/31/2023

| Empl | Name | Pay Date | Dir Dep/Check | Gross Pay | Other Pay | Hours | Advances | Deductions/ ER Taxes | Txbl Benefits/ ER PTO | Taxes/ ER Benefits | Net Pay | Type |
|------|--------------------|------------|---------------|-----------|-----------|--------|----------|-------------------------|--------------------------|-----------------------|--------------------|------|
| 5 | KATHERINE E LEWIS | 05/14/2023 | 6623 | 5,368.03 | 0.00 | 88.00 | 0.00 | 706.64 405.23 | 44.72 0.00 | 1,467.22 2,913.14 | 3,194.17 900.00 | DD |
| 5 | KATHERINE E LEWIS | 05/30/2023 | 6648 | 5,368.03 | 0.00 | 96.00 | 0.00 | 706.64 405.23 | 44.72 0.00 | 1,467.22 2,913.14 | 3,194.17 900.00 | DD |
| 21 | CARRIE M BORELL | 05/14/2023 | 6624 | 3,349.19 | 0.00 | 93.00 | 0.00 | 430.60 248.36 | 16.42 0.00 | 619.85 2,336.53 | 2,298.74 | DD |
| 21 | CARRIE M BORELL | 05/30/2023 | 6649 | 3,945.38 | 0.00 | 107.00 | 0.00 | 458.65 293.97 | 16.42 0.00 | 770.98 2,350.56 | 2,715.75 | DD |
| 22 | REBECCA L CAMPBELL | 05/14/2023 | 6625 | 2,559.04 | 0.00 | 88.00 | 0.00 | 549.46 178.63 | 11.18 0.00 | 445.35 2,120.54 | 1,564.23 300.00 | DD |
| 22 | REBECCA L CAMPBELL | 05/30/2023 | 6650 | 2,791.68 | 0.00 | 96.00 | 0.00 | 577.38 196.41 | 11.18 0.00 | 504.31 2,132.17 | 1,709.99 300.00 | DD |
| 26 | RICHARD A MCLEON | 05/14/2023 | 6626 | 9,875.00 | 0.00 | 88.00 | 0.00 | 577.50 760.41 | 139.92 0.00 | 2,852.85 4,571.60 | 6,444.65 | DD |
| 26 | RICHARD A MCLEON | 05/30/2023 | 6651 | 9,875.00 | 0.00 | 96.00 | 0.00 | 577.50 760.40 | 139.92 0.00 | 2,852.84 4,571.60 | 6,444.66 | DD |
| 34 | KALO M MANN | 05/14/2023 | 6627 | 3,880.00 | 0.00 | 97.00 | 0.00 | 610.21 296.26 | 73.47 0.00 | 862.03 1,992.98 | 2,407.76 | DD |
| 34 | KALO M MANN | 05/30/2023 | 6652 | 3,960.00 | 0.00 | 99.00 | 0.00 | 610.21 302.39 | 73.47 0.00 | 882.32 1,992.98 | 2,467.47 | DD |
| 35 | NATHAN A BURNS | 05/14/2023 | 6628 | 3,368.64 | 0.00 | 88.00 | 0.00 | 448.41 256.37 | 20.25 0.00 | 868.89 1,718.82 | 2,051.34 | DD |
| 35 | NATHAN A BURNS | 05/30/2023 | 6653 | 3,732.30 | 0.00 | 97.00 | 0.00 | 448.41 284.20 | 20.25 0.00 | 997.45 1,734.13 | 2,286.44 | DD |
| 50 | KASEY R JENKINSON | 05/14/2023 | 6629 | 6,037.10 | 0.00 | 105.50 | 0.00 | 694.11 453.14 | 31.56 0.00 | 1,472.72 2,842.06 | 3,870.27 | DD |
| 50 | KASEY R JENKINSON | 05/30/2023 | 6654 | 5,314.44 | 0.00 | 99.00 | 0.00 | 740.64 397.85 | 31.56 0.00 | 1,210.22 2,863.21 | 3,363.58 | DD |
| 55 | BENJAMIN L MANN | 05/14/2023 | 6630 | 4,273.28 | 0.00 | 88.00 | 0.00 | 765.08 319.12 | 34.76 0.00 | 908.00 2,980.92 | 2,600.20 | DD |
| 55 | BENJAMIN L MANN | 05/30/2023 | 6655 | 6,211.28 | 0.00 | 117.00 | 0.00 | 765.08 467.37 | 34.76 0.00 | 1,575.84 3,000.35 | 3,870.36 | DD |
| 74 | DAL S HAWKINSON | 05/14/2023 | 6631 | 3,945.04 | 0.00 | 88.00 | 0.00 | 593.00 293.16 | 6.21 0.00 | 841.23 2,688.50 | 2,510.81 | DD |
| 74 | DAL S HAWKINSON | 05/30/2023 | 6656 | 5,734.18 | 0.00 | 117.00 | 0.00 | 636.04 430.03 | 6.21 0.00 | 1,495.10 2,706.43 | 3,603.04 | DD |

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Payroll/Labor
Check Register

Page 2

Pay Date: 05/01/2023 To 05/31/2023

| Empl | Name | Pay Date | Dir Dep/Check | Gross Pay | Other Pay | Hours | Advances | Deductions/ ER Taxes | Txbl Benefits/ ER PTO | Taxes/ ER Benefits | Net Pay | Type |
|------|--------------------|------------|---------------|-----------|-----------|--------|----------|-------------------------|--------------------------|-----------------------|----------|------|
| 84 | MICHAEL S POLLOCK | 05/14/2023 | 6632 | 3,670.00 | 0.00 | 91.50 | 0.00 | 722.21 | 7.12 | 765.78 | 2,182.01 | DD |
| | | | | | | | | 275.48 | 0.00 | 2,126.31 | | |
| 84 | MICHAEL S POLLOCK | 05/30/2023 | 6657 | 4,309.77 | 0.00 | 106.00 | 0.00 | 754.21 | 7.12 | 991.96 | 2,563.60 | DD |
| | | | | | | | | 324.44 | 0.00 | 2,142.31 | | |
| 85 | CHAD A RUPP | 05/14/2023 | 6633 | 5,617.60 | 0.00 | 105.00 | 0.00 | 612.10 | 43.90 | 1,629.21 | 3,376.29 | DD |
| | | | | | | | | 423.99 | 0.00 | 2,704.91 | | |
| 85 | CHAD A RUPP | 05/30/2023 | 6658 | 4,661.76 | 0.00 | 96.00 | 0.00 | 650.95 | 43.90 | 1,272.20 | 2,738.61 | DD |
| | | | | | | | | 350.87 | 0.00 | 2,724.34 | | |
| 89 | CHRIS R TERHUNE | 05/14/2023 | 6634 | 4,380.31 | 0.00 | 96.00 | 0.00 | 653.20 | 16.54 | 1,283.06 | 2,444.05 | DD |
| | | | | | | | | 325.24 | 0.00 | 2,688.50 | | |
| 89 | CHRIS R TERHUNE | 05/30/2023 | 6659 | 5,446.85 | 0.00 | 112.00 | 0.00 | 689.07 | 16.54 | 1,681.41 | 3,076.37 | DD |
| | | | | | | | | 406.83 | 0.00 | 2,706.43 | | |
| 93 | MYRON E SEIB | 05/14/2023 | 6635 | 4,109.60 | 0.00 | 88.00 | 0.00 | 705.39 | 31.39 | 753.40 | 2,650.81 | DD |
| | | | | | | | | 310.62 | 0.00 | 2,410.58 | | |
| 93 | MYRON E SEIB | 05/30/2023 | 6660 | 5,370.50 | 0.00 | 109.00 | 0.00 | 761.43 | 31.39 | 1,083.49 | 3,525.58 | DD |
| | | | | | | | | 407.06 | 0.00 | 2,429.26 | | |
| 99 | KEVIN A BRADSTREET | 05/14/2023 | 6636 | 5,439.95 | 0.00 | 109.00 | 0.00 | 496.26 | 29.27 | 1,645.60 | 3,298.09 | DD |
| | | | | | | | | 415.83 | 0.00 | 1,616.62 | | |
| 99 | KEVIN A BRADSTREET | 05/30/2023 | 6661 | 4,639.91 | 0.00 | 101.00 | 0.00 | 535.71 | 29.27 | 1,346.79 | 2,757.41 | DD |
| | | | | | | | | 354.63 | 0.00 | 1,634.55 | | |
| 108 | MARK R MCCULLOCH | 05/14/2023 | 6637 | 3,892.68 | 0.00 | 99.00 | 0.00 | 1,128.94 | 37.62 | 932.76 | 1,830.98 | DD |
| | | | | | | | | 295.08 | 0.00 | 1,756.30 | | |
| 108 | MARK R MCCULLOCH | 05/30/2023 | 6662 | 4,128.60 | 0.00 | 105.00 | 0.00 | 1,166.69 | 37.62 | 1,005.70 | 1,956.21 | DD |
| | | | | | | | | 313.13 | 0.00 | 1,772.03 | | |
| 117 | LEIGHTON J AYERS | 05/14/2023 | | 5,571.91 | 0.00 | 112.50 | 0.00 | 442.13 | 14.91 | 1,338.11 | 3,791.67 | |
| | | | 6638 | | | | | 416.27 | 0.00 | 2,570.15 | 150.00 | DD |
| | | | | | | | | | | | 3,641.67 | DD |
| 117 | LEIGHTON J AYERS | 05/30/2023 | | 4,303.68 | 0.00 | 96.00 | 0.00 | 372.51 | 14.91 | 931.38 | 2,999.79 | |
| | | | 6663 | | | | | 319.25 | 0.00 | 2,577.32 | 150.00 | DD |
| | | | | | | | | | | | 2,849.79 | DD |
| 129 | STACEY L FOOS | 05/14/2023 | 6639 | 137.70 | 0.00 | 8.50 | 0.00 | 0.00 | 0.00 | 10.53 | 127.17 | DD |
| | | | | | | | | 11.59 | 0.00 | 0.00 | | |
| 129 | STACEY L FOOS | 05/30/2023 | 6664 | 125.55 | 0.00 | 7.75 | 0.00 | 0.00 | 0.00 | 9.61 | 115.94 | DD |
| | | | | | | | | 10.58 | 0.00 | 0.00 | | |
| 130 | ANN MARIE JENNINGS | 05/14/2023 | 6640 | 2,420.00 | 0.00 | 88.00 | 0.00 | 502.25 | 9.25 | 435.24 | 1,482.51 | DD |
| | | | | | | | | 167.47 | 0.00 | 2,063.64 | | |
| 130 | ANN MARIE JENNINGS | 05/30/2023 | 6665 | 3,031.88 | 0.00 | 105.50 | 0.00 | 524.25 | 9.25 | 590.35 | 1,917.28 | DD |
| | | | | | | | | 214.28 | 0.00 | 2,074.64 | | |
| 131 | DIANA F KUHLMAN | 05/14/2023 | 6641 | 2,428.80 | 0.00 | 88.00 | 0.00 | 566.48 | 14.19 | 367.71 | 1,494.61 | DD |
| | | | | | | | | 180.72 | 0.00 | 1,721.82 | | |

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Payroll/Labor Check Register

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Pay Date: 05/01/2023 To 05/31/2023

| Empl | Name | Pay Date | Dir Dep/Check | Gross Pay | Other Pay | Hours | Advances | Deductions/ ER Taxes | Txbl Benefits/ ER PTO | Taxes/ ER Benefits | Net Pay | Type |
|---------------------|--------------------|------------|---------------|---------------|-----------|----------|----------|-------------------------|--------------------------|-----------------------|---------------|------|
| 131 | DIANA F KUHLMAN | 05/30/2023 | 6666 | 3,042.90 | 0.00 | 105.50 | 0.00 | 610.64 | 14.19 | 512.98 | 1,919.28 | DD |
| | | | | | | | | 227.68 | 0.00 | 1,732.86 | | |
| 132 | DELLON R SHELTON | 05/14/2023 | 6642 | 3,200.31 | 0.00 | 99.00 | 0.00 | 323.60 | 5.52 | 868.94 | 2,007.77 | DD |
| | | | | | | | | 242.37 | 0.00 | 1,411.83 | | |
| 132 | DELLON R SHELTON | 05/30/2023 | 6667 | 3,801.74 | 0.00 | 112.00 | 0.00 | 336.11 | 5.52 | 1,081.56 | 2,384.07 | DD |
| | | | | | | | | 288.38 | 0.00 | 1,419.34 | | |
| 134 | SCOTT A BRIAND | 05/14/2023 | 6643 | 2,666.40 | 0.00 | 88.00 | 0.00 | 307.53 | 3.76 | 453.16 | 1,905.71 | DD |
| | | | | | | | | 192.34 | 0.00 | 2,111.31 | | |
| 134 | SCOTT A BRIAND | 05/30/2023 | 6668 | 2,908.80 | 0.00 | 96.00 | 0.00 | 319.65 | 3.76 | 514.62 | 2,074.53 | DD |
| | | | | | | | | 210.89 | 0.00 | 2,118.58 | | |
| 135 | BLAKE T MCVICKER | 05/14/2023 | 6644 | 4,146.78 | 0.00 | 91.00 | 0.00 | 925.98 | 4.14 | 1,090.65 | 2,130.15 | DD |
| | | | | | | | | 311.74 | 0.00 | 2,300.45 | | |
| 135 | BLAKE T MCVICKER | 05/30/2023 | 6669 | 5,155.45 | 0.00 | 109.00 | 0.00 | 925.98 | 4.14 | 1,457.85 | 2,771.62 | DD |
| | | | | | | | | 388.89 | 0.00 | 2,318.38 | | |
| 137 | DYLAN S FEHRENBACH | 05/14/2023 | 6645 | 2,367.20 | 0.00 | 88.00 | 0.00 | 37.61 | 1.55 | 485.16 | 1,844.43 | DD |
| | | | | | | | | 178.34 | 0.00 | 369.67 | | |
| 137 | DYLAN S FEHRENBACH | 05/30/2023 | 6670 | 2,582.40 | 0.00 | 96.00 | 0.00 | 37.61 | 1.55 | 550.28 | 1,994.51 | DD |
| | | | | | | | | 194.79 | 0.00 | 369.67 | | |
| 138 | KATIE M RIFFLE | 05/14/2023 | 6646 | 1,584.00 | 0.00 | 88.00 | 0.00 | 234.01 | 12.40 | 219.95 | 1,130.04 | DD |
| | | | | | | | | 115.33 | 0.00 | 2,061.02 | | |
| 138 | KATIE M RIFFLE | 05/30/2023 | 6671 | 1,728.00 | 0.00 | 96.00 | 0.00 | 234.01 | 12.40 | 252.73 | 1,241.26 | DD |
| | | | | | | | | 127.46 | 0.00 | 2,061.02 | | |
| 139 | JOCELYN J WALKER | 05/14/2023 | 6647 | 3,125.00 | 0.00 | 80.00 | 0.00 | 0.00 | 0.00 | 754.83 | 2,370.17 | DD |
| | | | | | | | | 263.12 | 0.00 | 0.00 | | |
| 139 | JOCELYN J WALKER | 05/30/2023 | 6672 | 3,125.00 | 0.00 | 96.00 | 0.00 | 0.00 | 2.78 | 755.82 | 2,369.18 | DD |
| | | | | | | | | 263.37 | 0.00 | 0.00 | | |
| 140 | TAYLOR J CABLE | 05/30/2023 | 6673 | 1,577.84 | 0.00 | 88.00 | 0.00 | 0.00 | 0.00 | 294.19 | 1,283.65 | DD |
| | | | | | | | | 132.86 | 0.00 | 0.00 | | |
| Grand Total: | | | | \$ 204,286.48 | \$ 0.00 | 4,803.75 | \$ 0.00 | \$ 26,472.07 | \$ 1,222.88 | \$ 49,461.43 | \$ 128,352.98 | |
| | | | | | | | | \$ 15,409.45 | \$ 0.00 | \$ 104,423.50 | | |

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**Payroll/Labor
Check Register**

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Pay Date: 05/01/2023 To 05/31/2023**PARAMETERS ENTERED:**

Pay Date: 05/01/2023 To 05/31/2023
Check/Direct Deposit: All
Employee: All
Journal: 0
Division: All
Format: Summary By Check
Sort By: Employee



SUNFLOWER ELECTRIC POWER CORPORATION BOARD MEETING SUMMARY MAY 17, 2023

ICARE

2023 Rate Study

James Brungardt continued discussions on the 2023 rate study. He reviewed the April revenue breakdown, proposed differences, and wholesale member (WHM) overview with Coincident Peak (CP) rate options.

PRESIDENT'S REPORT

Operations

Coal Pile Expansion

There is inadequate dead storage capability to effectively manage fuel inventory due to 1) Southwest Power Pool (SPP) market interactions causing inconsistent Holcomb coal burn rates; 2) inconsistent BNSF coal deliveries; and 3) a target of 110,000 tons minimum of coal on-site inventory. The recommended solution is to expand the inactive storage area, increasing maximum inventory from 225,000 tons to at least 375,000 tons. The estimated cost is \$900,000 (unbudgeted capital) with an estimated one-to-two-year payback. The estimated timeline is to complete the detailed engineering estimate in May/June 2023, complete the final design during summer 2023, begin construction in fall and winter (highly weather dependent), and place it into service in early 2024. The Board voted to approve the unbudgeted expenditure for the coal pile expansion.

Financial Services

March Financials

Overall March financial metrics were green and showed continued financial strength. Member rates were \$10/MWh below budget for March and \$14/MWh below budget year to date. Member loads were up 4.7% from budget for the month and flat from budget year to date.

Russell Capacitor Bank Withdrawal

Sunflower received a Notice to Construct (NTC) for the Russell Capacitor Bank project on Nov. 23, 2020. SPP notified Sunflower on March 29 of their withdrawal of the project because the construction of the Russell solar facility mitigates the need for the capacitor. A SPP tariff allows for the recovery of abandoned costs. Sunflower expects to file with the Federal Energy Regulatory Commission (FERC) by June 1 to recover \$720,000 in abandoned costs and request SPP refund the costs with interest over a 12-month period from January to December 2024. The refund will be collected via a base plan fund recovery of 67% zonal and 33% regionally.

OTHER

Kansas Electric Cooperatives (KEC) Report

Lee Tafanelli, KEC's CEO, and Reagan McCloud, manager of government relations, discussed recent and upcoming federal regulations affecting cooperatives and the electric utility industry. KEC is working to schedule a meeting with state legislative leaders to discuss current challenges and educate them more on the electric industry. Other topics discussed were KCC reform, state legislative session bill testimony and updates, landowner rights, and proposed eminent domain procedure updates.

Milestone Service Recognitions

Sunflower recognized three Board members for their service on the Sunflower Board of Directors.

- Shane Laws, Victory - 10 years
- Frank Joy, Western, - 5 years
- Tom Ruth, Western – 5 years

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SUNFLOWER ELECTRIC POWER CORPORATION ANNUAL MEETING SUMMARY MAY 17, 2023

Elections were held for company officials.

- Paul Seib, Jr., director, and Richard Jennison, alternate, representing Lane-Scott;
- Martie Floyd, director, and Mike Brewer, alternate, representing Pioneer;
- Sandra Benoit, director, and Ronald Griffith, alternate, representing Prairie Land;
- Kenny Wehkamp, director, and Cedric Drewes, alternate, representing Victory;
- Frank Joy, director, and Sue Rohleder, alternate, representing Western; and
- Wes Campbell, director, and Josh Young, alternate, representing Wheatland.

The Sunflower executive team presented information on their respective department's 2022 accomplishments:

- **Operations:** construction standards; the Cascade transmission enterprise asset management system; heavy system restoration demands and record numbers of structural replacement work; significant Holcomb maintenance outage; completion of Garden City Power Distribution Center (PDC) project; and escalating, market-driven starts/stops and operating hour requirements from generating assets.
- **Power Supply and Delivery:** leadership transition in system operations; development of the Sunflower Solar @ Russell project; and continued development of the Sunflower Renewable Energy Program.
- **Transmission Policy and Planning:** successful completion of the Midwest Reliability Organization (MRO)-North American Electric Reliability Corporation (NERC) audit; obtaining FERC approval for the creation of a new process at SPP to reallocate transmission costs in wind-rich zones, which will provide for a tariff resulting in reducing Member's transmission rates and a hedge against rising future transmission costs; and obtaining FERC approval for the creation of the Uniform Local Planning process.
- **Financial Services:** Santa Fe to Charleston rate recovery; Winter Storm Uri impacts from 2021; and developing the tariff and process to provide bill credits to Sunflower Members.
- **Technology Services:** technology services availability and stability; concluded support on several key projects; and the completion of the Critical Infrastructure Protection (CIP) audit.
- **Legal:** solar project development support; successful support of corporate projects; and assumption of corporate policies and procedures workflow.
- **Corporate Services:** ensuring development and key role sustainability; managing the volume of change; increasing near miss and good catch submissions while maintaining low incident rates to support safety culture efforts; and successful completion of the Great Bend office and Great Bend service center remodel projects.

SUNFLOWER ELECTRIC HOLDINGS, INC., ANNUAL MEETING SUMMARY MAY 17, 2023

Elections were held for company officials.

- Paul Seib Jr., director, and Richard McLeon, alternate, representing Lane-Scott;
- Martie Floyd, director and vice chair, and Steve Epperson, alternate, representing Pioneer;
- Kenny Wehkamp, director, and Cedric Drewes, alternate, representing Victory;
- Frank Joy, director, and Tom Ruth, alternate, representing Western; and
- Josh Young, director, and Wes Campbell, alternate, representing Wheatland.

KEC Board Meeting Summary

May 11, 2023, at the Wichita Marriott

To: KEC Trustees,
Alternate Trustees
and Member System
Managers

From: Carol Dorr,
Manager of
Administrative
Services

[Click for a
printable
version of this
summary](#)

Upcoming KEC Meetings

**KEC Summer
Meeting**
July 29-31, 2023
Overland Park
Marriott

KEC Board Meeting
October 4-5, 2023
Marriott, Wichita

**2023 KEC District
Meetings**
District 1: Oct. 31
District 2: Nov. 3
District 3: Nov. 2
District 4: Nov. 1

KEC Board Meeting
December 6-7, 2023
Marriott, Wichita

In official action, the KEC Board of Trustees

1. Appointed **Loren Dickens, 4 Rivers** to fill the vacancy of the District 2 Executive Committee Person.
2. Selected **Lee Tafarielli** and **Dennis Svanes, 4 Rivers**, as the voting representative and alternate, respectively, to the CFC and Federated Meeting, June 19, 2023, in Seattle, WA.
3. Selected **Lee Tafarielli** and **Dennis Svanes, 4 Rivers**, as the voting representative and alternate, respectively, to the Region 7 Meeting, Sept. 26-28, 2023, in Omaha, NE

KEC Committee Meetings

On Wednesday, May 10, KEC standing committees met the day prior to the board meeting. The **Loss Control, Safety, and Compliance Committee** discussed the LCS&C succession plan. They also discussed pricing for the 2024 extra-member and non-member on-site safety meetings approving the 2024 pricing as presented. The committee reviewed the LCS&C department activities and discussed the No Lost Time criteria agreeing to follow the OSHA 300A form relating to columns G&K. The next Safety Summit will be Aug. 24, at the DoubleTree, Wichita Airport. The **Legislative Committee** discussed the NRECA Legislative Conference and heard updates on legislative issues. There was also a discussion on the Co-ops Vote events. Lastly, the committee heard a KCRE golf update.

On Thursday, May 11, the **Executive Committee** met to review general association activities.

KEC Board Meeting

Prior to the May Board Meeting, the KEC Trustees held interviews for the KEC General Counsel position and heard a Management Evaluation Committee Report.

At the Board Meeting, the KEC Trustees heard committee reports from the following: Executive; Loss Control, Safety, and Compliance; and Legislative. The Board discussed options for the 2024 KEC Annual Meeting.



Lee Tafanelli congratulates Doug Jackson on his upcoming retirement.



Lee Tafanelli thanked Greg Lee, KEC General Counsel for helping the membership and wished him wonderful retirement.



Richard McLeon

From: Lee Tafanelli <ltafanelli@kec.org>
Sent: Monday, May 15, 2023 12:02 PM
To: Richard McLeon
Subject: KEC Board Appoints New General Counsel

Follow Up Flag: Follow up
Flag Status: Flagged



A Touchstone Energy® Cooperative 

P.O. Box 4267, Topeka, KS 66604-0267 • 7332 SW 21st Street, Topeka, KS 66615 • 785-478-4554 • Fax: 785-478-4852 • www.kec.coop

KEC Board Appoints Ryan Peck as General Counsel

**TO: Member Cooperative Managers/CEOs,
KEC Board of Trustees, Alternate Trustees,
and KEC Employees**

The KEC Board of Directors is pleased to announce the appointment of Ryan M. Peck, Morris Laing Law Firm - Wichita office, as its general counsel effective immediately.

Peck replaces Greg Lee of Sloan, Eisenbarth, Glassman, McEntire & Jarboe LLC in Topeka, who retired April 17, 2023.

Peck has primarily practiced in the areas of employment law and complex commercial litigation, as well as other areas of civil litigation. He also serves as the city attorney for the City of Goddard, Kansas.

He earned his undergraduate degree from Washington State University and his law degree from the University of Kansas School of Law.

Peck is a member of the Kansas Bar Association, Wichita Bar Association, Federation of Defense and Corporate Counsel, Electric Cooperative Bar Association and the Society of Human Resource Managers. He is admitted to the Kansas Bar, U.S. Courts of Appeals for the 8th and 10th Circuits, U.S. District Court - District of Kansas, and the U.S. District Court - Western District of Missouri.



Lee Tafanelli | Chief Executive Officer
a: PO Box 4267 | Topeka, KS 66604

Richard McLeon

From: Kansas Electric Cooperatives, Inc. <sread@kec.org>
Sent: Wednesday, May 24, 2023 9:02 AM
To: Richard McLeon
Subject: KEC Summer Meeting and Registration Information

Follow Up Flag: Flag for follow up
Flag Status: Flagged



The banner features the KEC logo (Kansas Electric Cooperatives, Inc. A Touchstone Energy Cooperative) on the left. The text 'SUMMER MEETING' is in large blue letters, with '2023' in a large orange box on the right. Below this, it says 'MARRIOTT HOTEL | 10800 METCALF AVE. | OVERLAND PARK, KANSAS'. A date box on the left says 'JULY 29-31, 2023'. The background is a cityscape at night.

2023 KEC Summer Meeting


July 29-31 – Marriott Hotel
10800 Metcalf Avenue, Overland Park, Kansas 66210 – 913-451-8000

NOTE: Co-op system managers will complete the online registration form.
Important Deadlines

- **July 7, 2023** – Cut-off date for Marriott Hotel Reservations. Cancellation is 48 hours prior to 4 p.m. check-in.
- **July 12, 2023** – Registration deadline.
- **July 19, 2023** – Registration cancellation deadlines

Below are our 2023 KEC Summer Meeting schedule highlights.
More program details coming soon!

- **Saturday & Sunday**
 - Workshops (see more details below)
 - Sunday Social, 4:30 - 5:30 p.m.
- **Monday**
 - Summer Meeting
 - KEC Board of Trustees Meeting
 - NRECA Directors Election
 - Spouses Program, 9 a.m. - 3 p.m.



A vertical banner on the right side of the email. It features the KEC logo at the top, followed by 'SUMMER MEETING' in large blue letters. Below that, it says 'MARRIOTT HOTEL | 10800 METCALF AVE. | OVERLAND PARK, KANSAS'. A date box says 'JULY 29-31, 2023'. The background is a cityscape at night.

Meeting Registration

Registration Fee: \$325

Registration Deadline: July 12, 2023

Registration Cancellation Deadline: July 19, 2023

If circumstances change and you can no longer attend the KEC Summer Meeting, you may cancel your meeting registration by [emailing Carol Dorr](#) or by calling 785-228-4614. KEC's attendee cancellation policy is outlined below.

- Registrations may be refunded if KEC is notified of cancellation by July 19. Cancellations received after July 19 or nonattendance will not be refunded. Cancellations received after the cutoff date will be billed for the full registration amount due.
- Please remember that cancelling your registration does not automatically cancel your hotel and travel arrangements. Attendees are responsible for cancelling their own hotel reservations.

NOTE: Co-op system managers will complete the online registration form. If you need to make changes to your registration form once it has been submitted, please [refer to these instructions](#).

Registration Includes:

- Meeting Attendance
- Sunday Social, 4:30 - 5:30 p.m.
- Monday Luncheon

Registration Does Not Include:

- Directors Courses
- Monday Luncheon for spouse/guest

Name Badge: Register all attendees, include spouses/guests names, so badges can be made in advance.

There is no meeting registration fee for the Spouse/Guest of a registered participant. However, Monday lunch does have a separate fee.

Monday Luncheon Fee for Spouse/Guest: Includes Meal and Luncheon Program \$55.

Summer Meeting Registration Form

Saturday Directors Training

Saturday, July 29, 2023

9 a.m. – 4 p.m. 2600 - Director Duties and Liabilities

9 a.m. – 12 p.m. Workshop - Pairing Rate Design with your Overall Strategic Planning

1 p.m. – 4 p.m. Workshop - Decisions of the Cooperative Director in Governance and the Audit Process, Financial Oversight, and Capital Credits and Equity Management

Director Duties and Liabilities

NRECA Credentialed Cooperative Director (CCD)
Course 2600

Instructor: Kevin Sump, NRECA

Time: 9 a.m. – 4 p.m.

Cost: \$290 (lunch provided for course attendees)

Course Description: Boards are responsible for directing the affairs of the corporation. This

Pairing Rate Design with your Overall Strategic Planning

Instructor: Elena Larson, Power System Engineering

Time: 9 a.m. – 12 p.m.

Cost: \$180 (lunch provided for workshop attendees)

course discusses and explains the duties of loyalty, obedience, and due care, and the need for directors to acquire the minimum knowledge and skills necessary to fulfill their responsibilities within the cooperative context.

KEY TOPICS

- An overview of today's multi-billion-dollar electric utility business.
- The concepts and values that govern cooperatively owned businesses and related types of organizations.
- Legal and regulatory concepts affecting public utilities.
- Key legal documents such as articles of incorporation and bylaws.
- The role of management and guidelines for maintaining an effective relationship with the CEO.

Course Description: Rate revenue funds every aspect of the co-op's business, and where and how rate making should fit in the co-op's overall strategic plan should be at the forefront in the board room discussions. Learn the latest in rate design and how co-ops throughout the nation are implementing rates to help promote financial stability while addressing factors such as member engagement, industry transition, electrification, inflation, and more. PSE experts will share the "Full Cycle" approach that favors application of rate design in a context rather than in a vacuum.

Decisions of the Cooperative Director in Governance and the Audit Process, Financial Oversight, and Capital Credits and Equity Management

Instructors: Adam Bailey, Tom Beamon, and Bill Miller; Bolinger, Segars, Gilbert & Moss,

Time: 1 p.m. – 4 p.m.

Cost: \$180 (lunch provided for workshop attendees)

Course Description:

Governance and the Audit Process will identify:

- Roles of the board, the auditor, and management.
- Primary insights the board should seek from the auditor.
- Components of the audit report and the meaning of the auditor's opinion.

Financial Oversight will identify:

- Basics of rate-making that provides enough revenue to support all operations.
- Steps to determine annual budgets and long-range forecasts.
- Core agreements and ratios that ensure your co-op's ability to secure financing and generate operating margins.

Capital Credits and Equity Management will identify:

- Concept of managing allocated patrons' equity (i.e. capital credits) as a revolving fund, including the role of bylaws and policies set by the board.
- Decisions co-ops must make to manage member equity, such as who holds the capitals credits and for how long.
- Common methods employed when allocating and retiring capital credits.

Sunday Directors Training

Sunday, July 30, 2023

9 a.m. – 4 p.m. 979.1 - **NEW** - ESG and the Cooperative Difference

9 a.m. – 4 p.m. 973.1 - **NEW** - Moving the Fence: A Guide to Shared Services, System Mergers, and Territorial Acquisitions

ESG and the Cooperative Difference

NRECA Board Leadership Course (BLC) Course
979.1 **NEW**

Instructor: John Penry, NRECA

Time: 9 a.m. – 4 p.m.

Cost: \$290 (lunch provided for course attendees)

Course Description: Electric co-op boards are operating in what may be one of the most challenging business environments any generation of directors has ever known. Energy transition, member interest in Environment, Social, and Governance and Beneficial Electrification (BE) are three of the concepts that bring electric cooperatives challenges as well as opportunities. This course is designed to help directors navigate these and other concepts as electric co-ops fulfill the consumer-centric utility model.

KEY TOPICS

- Define the concepts of energy transition, ESG, and Beneficial Electrification, from the board perspective.
- Recognize how each of these independently impacts electric cooperative board decision-making.
- Recognize the linkages between each of these concepts and how they might affect strategic decision making in the board room.

Moving the Fence: A Guide to Shared Services, System Mergers, and Territorial Acquisitions

NRECA Board Leadership Course (BLC) Course
973.1 **NEW**

Instructor: Kevin Sump, NRECA

Time: 9 a.m. – 4 p.m.

Cost: \$290 (lunch provided for course attendees)

Course Description: Electric cooperative boards face a balancing act with significant and rapid change in the electric utility industry, emerging technologies, a changing membership that has more control over their own energy use, and the need to maintain reliable service and affordable electric rates. Cooperative service territory is generally viewed as static, however, opportunities abound through cooperatives collaborating in “shared services” agreements, examining the advantages and benefits of merger or consolidation, partial territorial acquisition of an IOU, or completely purchasing and absorbing a municipal electric system. This course is designed to help directors find that balance by identifying and evaluating the potential benefits of shared services, mergers, and territorial acquisitions.

Hotel Reservations

Marriott Reservations

- **Rate:** \$129 single/double. Room rate includes basic guest room internet.
- **Room Block Dates:** Friday, July 28, 2023 – Tuesday, August 1, 2023
- **Hotel Reservation Cut-Off Date:** Friday, July 7, 2023. Room blocks could sell out before the cut-off date, so it is best to book rooms as soon as possible.
- **Hotel Cancellation Policy:** Please ensure your check-in and check-out date are correct prior to finalizing arrangements. Should you need to cancel for any reason, please do so at least 24 hours prior to arrival to avoid one night's room and tax charged as a cancellation fee. This charge will be posted to the form of payment on file for the room.

- **Hotel Phone:** 800-228-9290 or 913-451-8000 – Mention you are part of Kansas Electric Cooperatives.
- **Multiple Reservations on one Credit Card:** If multiple reservations are being charged to the same credit card, you will need to contact Gyai McMillan at the hotel so she can set you up through their secure network. [Email Gyai](#) or call 913-338-8609. She will send you a personalized link to submit the names and credit card information.
- **Online Hotel Reservations:** [Make your reservations online.](#) You will need to enter your arrival and departure dates to begin the reservation process.

Marriott Parking Instructions

- **Overnight Guests:** Room key cards will be encoded to use upon entering and exiting for parking. Those staying can use their room keys when the gate is closed during the overnight hours (approximately 11 p.m. to 6 a.m.)
- **Day Guests:** The gate will be left open for day attendees (you do not need to take a ticket).

Things to Do

For this meeting, KEC is not organizing dinner theater tickets for the group. However, if your board would still like to attend a theater performance, please contact the theaters directly.

Theater: [New Theatre & Restaurant](#)

Show: Dreamgirls

Phone: 913-649-7469

Time: 1:15 p.m. (matinee) or 7:35 p.m. Dining begins an hour before showtime.

Theater: [Starlight Theater](#)

Show: 1776

Phone: 816-363-7827

Time: 8 p.m. nightly

The [Kansas City Royals](#) have home games during the KEC Summer Meeting dates. Their current baseball schedule is:

- Friday, July 28: Royals vs Twins, game begins at 7:10 p.m.
- Saturday, July 29: Royals vs Twins, game begins at 6:10 p.m.
- Sunday, July 30: Royals vs Twins, game begins at 1:10 p.m.

There are many museums and activities in the area:

- [Click here](#) for a list of activities in Overland Park.
- [Click here](#) for a list of activities in Kansas City.

Consider using your visit to Overland Park to connect with **adopted legislators** from Johnson and Wyandotte counties.



Kansas Electric Cooperatives, Inc. | PO Box 4267, Topeka, KS 66604

[Unsubscribe richard.mcleon@lanescott.coop](#)

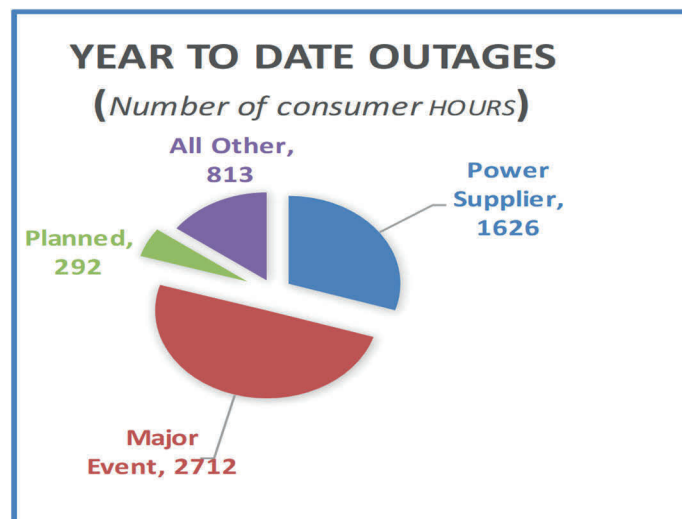
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8. General Manager's Report

1. Rates and Reliability Dashboard

| Rate Summary - Apr | current month (\$/kWh) | ytd average (\$/kWh) | ytd '17-22 avg. (\$/kWh) |
|-----------------------------------|---------------------------|-------------------------|-----------------------------|
| Residential | 0.1534 | 0.1467 | 0.1237 |
| Residential - Seasonal | 0.2920 | 0.2553 | 0.1972 |
| Irrigation | 0.0965 | 0.1006 | 0.0886 |
| C&I 1000kVa or less | 0.1215 | 0.1240 | 0.1077 |
| C&I over 1000 kVa | 0.1119 | 0.1092 | 0.1066 |
| Public Street and Lighting | 0.1635 | 0.1574 | 0.1290 |
| Other Sales to Public Authorities | 0.1543 | 0.1482 | 0.1453 |
| Sales for Resale - Other | 0.0609 | 0.0602 | 0.0809 |
| Total Sales price per kWh: | 0.1175 | 0.1182 | 0.1086 |



| Apr-23 | meters | kWh | \$\$s |
|--|--------|-------|-------|
| <i>Residential Sales</i> | 38.5% | 10.4% | 13.6% |
| <i>Residential Seasonal</i> | 19.4% | 1.0% | 2.6% |
| <i>Irrigation Sales</i> | 5.8% | 9.2% | 7.5% |
| <i>C&I 1000 kVa or less</i> | 32.0% | 29.7% | 30.7% |
| <i>C&I over 1000 kVa</i> | 3.1% | 44.9% | 42.8% |
| <i>Public Street and Lighting</i> | 0.2% | 0.2% | 0.3% |
| <i>Other Sales to Public Authorities</i> | 0.8% | 0.2% | 0.3% |
| <i>Sales for Resale - RUS Borrowers</i> | 0.0% | 0.0% | 0.0% |
| <i>Sales for Resale - Other</i> | 0.0% | 4.4% | 2.3% |

- Succession Planning. Employee training is beginning in June with all employees attending Meyers-Briggs and Emotional Intelligence testing and training. The value of this training is in getting people to understand their own personality and communications preferences as well as those of

Average Retail Price of Electricity to Residential Consumers For RECs and IOUs in Kansas For the Year Ending December 31, 2022

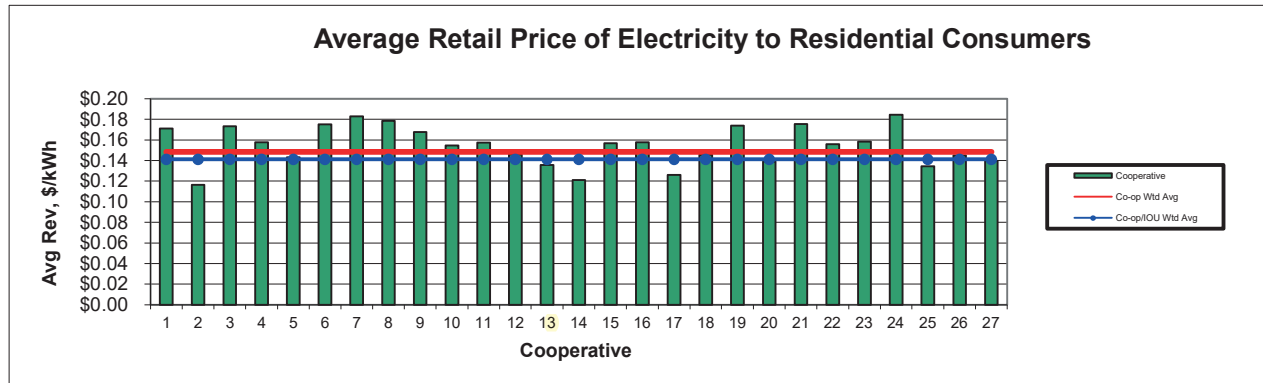
Notice: For internal use only by member systems of Kansas Electric Cooperatives, Inc.
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| Cooperative | Residential Consumers | Residential MWh Sold | Residential Revenue, \$ | Avg Mo. Revenue/Consumer, \$ | Avg Mo. kWh/Consumer | Avg Revenue \$/ kWh | Diff from Co-op Avg, % | Diff from Co-op/IOU Avg, % |
|---------------------|-----------------------|----------------------|-------------------------|------------------------------|----------------------|---------------------|------------------------|----------------------------|
| 1 4 Rivers | 8,667 | 106,658 | 18,237,521 | 175.35 | 1,026 | 0.1710 | 15.2% | 21.2% |
| 2 Alfalfa | 2,880 | 56,014 | 6,515,126 | 188.52 | 1,621 | 0.1163 | -21.7% | -17.6% |
| 3 Bluestem | 5,766 | 74,751 | 12,945,500 | 187.10 | 1,080 | 0.1732 | 16.6% | 22.7% |
| 4 Brown-Atchison | 2,795 | 31,512 | 4,970,366 | 148.19 | 940 | 0.1577 | 6.2% | 11.8% |
| 5 Butler | 6,812 | 111,606 | 15,993,295 | 195.65 | 1,365 | 0.1433 | -3.5% | 1.6% |
| 6 Caney Valley | 3,577 | 33,847 | 5,921,621 | 137.96 | 789 | 0.1750 | 17.8% | 24.0% |
| 7 CMS | 1,977 | 24,375 | 4,458,783 | 187.94 | 1,027 | 0.1829 | 23.2% | 29.6% |
| 8 Doniphan | 1,385 | 15,735 | 2,807,034 | 168.89 | 947 | 0.1784 | 20.1% | 26.4% |
| 9 DSO | 7,229 | 94,837 | 15,893,754 | 183.22 | 1,093 | 0.1676 | 12.9% | 18.8% |
| 10 Flint Hills | 4,191 | 53,944 | 8,340,941 | 165.85 | 1,073 | 0.1546 | 4.1% | 9.6% |
| 11 FreeState | 17,263 | 231,179 | 36,401,269 | 175.72 | 1,116 | 0.1575 | 6.1% | 11.6% |
| 12 Heartland | 9,664 | 120,972 | 17,646,648 | 152.17 | 1,043 | 0.1459 | -1.8% | 3.4% |
| 13 Lane-Scott | 2,221 | 25,225 | 3,415,695 | 128.16 | 946 | 0.1354 | -8.8% | -4.0% |
| 14 Midwest Energy | 29,797 | 328,352 | 39,737,464 | 111.13 | 918 | 0.1210 | -18.5% | -14.2% |
| 15 Nemaha-Marshall | 3,402 | 40,000 | 6,276,948 | 153.76 | 980 | 0.1569 | 5.7% | 11.2% |
| 16 Ninnescah | 1,376 | 22,495 | 3,544,695 | 214.67 | 1,362 | 0.1576 | 6.1% | 11.7% |
| 17 Pioneer | 5,038 | 65,860 | 8,291,753 | 137.15 | 1,089 | 0.1259 | -15.2% | -10.8% |
| 18 Prairie Land | 13,695 | 139,236 | 20,263,097 | 123.30 | 847 | 0.1455 | -2.0% | 3.1% |
| 19 Rolling Hills | 5,990 | 69,210 | 12,036,188 | 167.45 | 963 | 0.1739 | 17.1% | 23.2% |
| 20 Sedgwick County | 6,277 | 101,889 | 14,142,082 | 187.75 | 1,353 | 0.1388 | -6.5% | -1.6% |
| 21 Southern Pioneer | 12,561 | 122,688 | 21,517,776 | 142.76 | 814 | 0.1754 | 18.1% | 24.3% |
| 22 Sumner-Cowley | 3,318 | 52,166 | 8,119,891 | 203.94 | 1,310 | 0.1557 | 4.8% | 10.3% |
| 23 Tri-County | 13,163 | 148,185 | 23,434,743 | 148.36 | 938 | 0.1581 | 6.5% | 12.0% |
| 24 Twin Valley | 2,141 | 27,022 | 4,981,502 | 193.89 | 1,052 | 0.1843 | 24.1% | 30.6% |
| 25 Victory | 13,974 | 150,062 | 20,170,355 | 120.29 | 895 | 0.1344 | -9.5% | -4.7% |
| 26 Western | 5,780 | 62,474 | 9,064,417 | 130.69 | 901 | 0.1451 | -2.3% | 2.8% |
| 27 Wheatland | 20,352 | 221,004 | 30,827,373 | 126.23 | 905 | 0.1395 | -6.1% | -1.1% |
| Total | 211,291 | 2,531,300 | 375,955,837 | | | | | |
| Weighted Average | | | | 148.28 | 998 | 0.1485 | | |
| Median | | | | 165.85 | 1,026 | 0.1569 | | |

Note: Southern Pioneer is not a cooperative, but a wholly-owned subsidiary of Pioneer and operated as a not-for-profit utility.
Does not include non-KEC member Ark Valley Electric Cooperative, Inc.

| Investor-Owned Utilities | Residential Consumers | Residential MWh Sold | Residential Revenue, \$ | Avg Mo. Revenue/Consumer, \$ | Avg Mo. kWh/Consumer | Avg Revenue \$/ kWh |
|----------------------------|-----------------------|----------------------|-------------------------|------------------------------|----------------------|---------------------|
| Empire Dist. (KS Only) | 8,249 | 114,286 | 16,391,807 | 165.59 | 1,155 | 0.1434 |
| Eversource Kansas Central | 338,432 | 3,568,286 | 511,161,078 | 125.87 | 879 | 0.1433 |
| Eversource Kansas South | 295,902 | 3,296,684 | 471,149,233 | 132.69 | 928 | 0.1429 |
| Eversource Metro (KS Only) | 239,597 | 2,967,054 | 385,528,501 | 134.09 | 1,032 | 0.1299 |
| Total | 882,180 | 9,946,310 | 1,384,230,619 | | | |
| Weighted Average | | | | 130.76 | 940 | 0.1392 |

| | | | | | | |
|-----------------------|-----------|------------|---------------|--------|-----|--------|
| Co-op/IOU Total | 1,093,471 | 12,477,610 | 1,760,186,456 | | | |
| Co-op/IOU Wtd Average | | | | 134.14 | 951 | 0.1411 |



Source: 2022 RUS/CFC Form 7
2022 KCC Annual Report

Prepared by:



their co-workers. This elevates everyone's communications skills, team building, and helps break down "silos".

The second training is the Rainmaker Leadership training. This is designed to train new and potential supervisors in the communications and supervisory skills they need to be successful. It is about giving them more confidence, aptitude, and experience in the "soft skills" of leadership and management. A plus is that it helps unify them as a team.

3. Taylor Cable (Ness City) started summer intern work on May 15th.
4. The Credit Card records are available for the Boards review.
5. Departments / Sections (full reports are in the Supplemental file)
 - Finance. We are having a good year on the strength of non-operating margins. Rising interest rates and Retail services are producing 57.6% (\$142,595) of our \$247,510 in year-to-date Patronage Capital. Electric Utility Operations account for 38.8%. The balance is Other Capital Credits and Patronage Dividends. The lower Patronage Capital (line 21) number is driving our lower TIER, OTIER, DSC, and ODSC figures and normally signals the need for a rate study. This is largely inflation driven by higher costs across the board. While I am not ready to send out Requests for Proposal for a Cost-of-Service Study, I think we will need to by the end of the year. In the meantime, I have shifted operating expenses to pole replacements which will reduce O&M expenses on the Statement of Operations while impacting the Balance Sheet.
 - Considerations:
 - We had a 6.43% adjustment effective March 2022. This trued-up our 2016 rates to 2020 expenses.
 - Sunflower is studying a bifurcated demand application that will bill LSEC one rate for our internal coincidental peak, and another rate for our system demand contribution to the Sunflower demand contribution to the SPP peak. All scenarios that have been presented increase the LSEC wholesale power cost. To encourage member conservation and reduce our Sunflower costs, all rates should be reviewed to reflect this potential billing schedule.
 - Key Metrics are:
 - YTD OP margins - \$96,105. YTD Patronage Margins - \$247,510.
 - Cash Balance - \$7,287,945
 - YTD Equity ratios: % of Assets – 39.23%, Distribution – 25.28%, % of Capitalization – 42.5%.
 - YTD Financial Ratios: TIER/OTIER – 1.62/1.24, DSC/ODSC – 1.09/0.97 (too low – 1.25/1.1)
 - General Funds Level – 14.84%
 - Current Ratio – 1.95
 - Cash to Debt Ratio – 21.49%
 - Operations Report.

- Maintenance
 - Cover up line for Midwest Well Service by Poky Feeders.
 - Trim tree at Shane Ligget's in Ness City.
 - Retired 3 phase connects for Mull Drilling and Midland Marketing.
 - Rebuilt platform station for Bartlett Grain in Healy.
 - Changed out regulator switch's and insulators in the McCracken sub.
 - Replaced arrester bank north of Utica
 - Built temporary connect for arcing trailer in Utica.
 - Retired ½ mile of line south of Ransom.
- Pole Change Outs
 - Set new meter poles for Dan Moomaw, Ryan Johnson and M Bar D Land and Cattle.
 - Changed out bad transformer pole at Brian McDaniel's in Ransom.
 - Changed out 18 red tagged single phase poles on the Schuler tap.
 - Changed out 6 red tagged 3 phase poles on the 4-mile Rd circuit.
 - Changed out 4 red tagged pole on the 3 phase between Ransom and Arnold.
 - Changed out 5 red tagged poles in McCracken.
 - Set Light poles for Lane Co Feeders.
- New Connects
 - Built new 3 phase connect for Mull Drilling Nuttle 2-8 lease.
 - Built new single phase connect for Venture laydown yard in Finney Co.
- Other
 - KEC safety meeting. Pole top rescue.
 - Safety demo with arcing trailer for Farm Bureau Ag Day and Utica May Days.
 - Myron and Blake helped with Ransom city wide clean up.
 - Kasey, Dal and Chad attended work management training.
 - Kasey and Chris attended Western's annual meeting.
 - Kasey and Chris attended NESC training in Wichita.
- IT / Cybersecurity Report.
 - Dual server upgrade replacement, and network migration.
 - VMWare Administrative Training.
 - Employee awareness on cooperative domain spear phishing and employee email impersonations.
 - Mobile Radio network communication programming.
 - Work Management Operation Suite
 - KEC IT Summit 2024 planning committee meeting
- Engineering. (This is a compilation of Dal and Nates' reports)
 - Projects
 - Working on Data-mining our demand information from the MDMS. We need accurate demand profiles to project load shed impacts and for the COSS.
 - Kasey, Ben, and Nate are working on establishing back feeds on critical lines.
 - Utica Autotransformer project is being updated for this summer.

- Metering
 - Reset and updated meter firmware.
 - Changed out bad meters.
- Staking
 - The American Warrior qualifying facility generation project may be renewed.
 - a new gas recapture/injection facility in the Shallow Water area
 - a new Cellular tower just NE of Ness City
- Member Services Report.
 - Annual Meeting Voting:
 - Online – OSG has created the online voting site which includes all candidate pictures and biographies. It is live, but members will not be able to access the site until Annual Reports are mailed which include each persons individual Member ID and passcode.
 - Mail-in Ballot – Will be included in the Annual Report.
 - Communication Materials for voting options and trustee biographies include:
 - a. June KCL
 - b. Social Media – Starting June 13th
 - c. Web banners – LSEC site and SmartHub that include link to voting site
 - d. Bill Stuffer – July
 - e. E-Blast through SmartHub – After June 13th
 - f. Community Facebook pages – After June 13th
 - g. Included in Annual Meeting radio ad
 - The 2023 Food Drive is a wrap! I took all food items to the food banks and put on pizza parties for the winning classes for Dighton, Sacred Heart in Ness, Ransom & Bazine. The kids once again did AMAZING! Dighton had the most ever collected with 2,896 items, Western Plains also outdid their previous efforts with 1,113 items, Bazine 223 and Sacred Heart around 300. There will be an article in KCL in July, and article was sent to Ness & Dighton papers last week.
 - Scholarship Recipients were selected by an internal committee. I am gathering information from all recipients to send scholarships to schools. They will be announced in the Annual Report, Annual Meeting, in an upcoming KCL magazine, and social media.
 - a. Logan Mauch – Originally from Ransom but is currently at Wichita State University in Aerospace Engineering.
 - b. Dawson Stoecklein – A first year student at FHSU from Ness City – in Agriculture
 - c. Kaylee Hendrickson – Hodgeman Co. High School graduate going to FHSU into the radiology program.
 - d. Caitlin Smee – A former LSEC youth tour winner from Ness City. She graduated from Barton Community College and is now going to Nebraska College of Technical Agriculture to complete their Veterinary Tech Program.
 - e. Sawyer Bowman – Hodgeman Co HS graduate going to Pratt to attend the Electrical Power Technology Program.
 - f. Makayla Miller – From Dighton, graduated from Scott Community HS. She will be going to Colby Community College into the Dental Hygienist Program.

- g. Alencio Zarate – Scott Community HS graduate entering the NWKTC Electrical Technology Program.
 - h. Gui Griffith – Scott Community HS – Going to the Colorado School of Mines in Golden, CO for mechanical engineering.
- The Member Satisfaction Survey is still underway. They have moved on to the phone calling stage of the survey.
- Warehouse Report. Retail Non-operating margins = \$3,640 (April) and \$30,900 YTD.
 - Generac. We sold another 3 units in May and have quotes out for 3 more.
 - Electrician / HVAC services. Season checks are running behind, but all hands are busy.
 - Materials. We are starting to see some transformers arrive earlier than expected. This is making us “heavy” on xfmrs so Scott will contact neighboring coops to see if they need any.

Respectfully submitted,

Richard McLeon, MBA
General Manager

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

| | |
|---|--|
| UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION | BORROWER DESIGNATION KS0042 |
| | PERIOD ENDED April 2023 |
| | BORROWER NAME The Lane-Scott Electric Cooperative, Inc. |

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

☒ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Richard McLeon

5/19/2023

DATE

| PART A. STATEMENT OF OPERATIONS | | | | |
|--|------------------|------------------|---------------|------------|
| ITEM | YEAR-TO-DATE | | | THIS MONTH |
| | LAST YEAR (a) | THIS YEAR (b) | BUDGET (c) | |
| 1. Operating Revenue and Patronage Capital | 6,184,259 | 5,764,787 | 7,574,496 | 1,327,251 |
| 2. Power Production Expense | | | | |
| 3. Cost of Purchased Power | 3,585,836 | 3,039,906 | 4,769,884 | 719,549 |
| 4. Transmission Expense | | | | |
| 5. Regional Market Expense | | | | |
| 6. Distribution Expense - Operation | 290,367 | 454,836 | 357,460 | 62,130 |
| 7. Distribution Expense - Maintenance | 418,328 | 336,022 | 465,708 | 77,622 |
| 8. Customer Accounts Expense | 78,465 | 91,031 | 90,708 | 25,522 |
| 9. Customer Service and Informational Expense | 17,528 | 22,280 | 20,988 | 5,223 |
| 10. Sales Expense | 22,782 | 26,961 | 23,864 | 8,241 |
| 11. Administrative and General Expense | 515,164 | 643,206 | 567,068 | 165,253 |
| 12. Total Operation & Maintenance Expense (2 thru 11) | 4,928,470 | 4,614,242 | 6,295,680 | 1,063,540 |
| 13. Depreciation and Amortization Expense | 622,631 | 645,636 | 721,136 | 161,800 |
| 14. Tax Expense - Property & Gross Receipts | | | | |
| 15. Tax Expense - Other | | | | |
| 16. Interest on Long-Term Debt | 422,496 | 401,154 | 417,264 | 102,473 |
| 17. Interest Charged to Construction - Credit | | | | |
| 18. Interest Expense - Other | 84 | 1,842 | 116 | 465 |
| 19. Other Deductions | 2,541 | 5,808 | 8,844 | 3,734 |
| 20. Total Cost of Electric Service (12 thru 19) | 5,976,222 | 5,668,682 | 7,443,040 | 1,332,012 |
| 21. Patronage Capital & Operating Margins (1 minus 20) | 208,037 | 96,105 | 131,456 | (4,761) |
| 22. Non Operating Margins - Interest | 13,149 | 111,695 | 23,332 | 26,558 |
| 23. Allowance for Funds Used During Construction | | | | |
| 24. Income (Loss) from Equity Investments | | | | |
| 25. Non Operating Margins - Other | 6,945 | 30,900 | 21,668 | 3,640 |
| 26. Generation and Transmission Capital Credits | | | | |
| 27. Other Capital Credits and Patronage Dividends | 24,069 | 8,810 | 20,000 | |
| 28. Extraordinary Items | | | | |
| 29. Patronage Capital or Margins (21 thru 28) | 252,200 | 247,510 | 196,456 | 25,437 |

| UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION | | | BORROWER DESIGNATION KS0042 | | |
|---|------------------|------------------|--|------------------|------------------|
| INSTRUCTIONS - See help in the online application. | | | PERIOD ENDED April 2023 | | |
| PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT | | | | | |
| ITEM | YEAR-TO-DATE | | ITEM | YEAR-TO-DATE | |
| | LAST YEAR (a) | THIS YEAR (b) | | LAST YEAR (a) | THIS YEAR (b) |
| 1. New Services Connected | 26 | 10 | 5. Miles Transmission | | |
| 2. Services Retired | 15 | 26 | 6. Miles Distribution – Overhead | 2,038.73 | 2,038.10 |
| 3. Total Services in Place | 6,063 | 6,057 | 7. Miles Distribution - Underground | 7.66 | 8.73 |
| 4. Idle Services (Exclude Seasonals) | 299 | 277 | 8. Total Miles Energized (5 + 6 + 7) | 2,046.39 | 2,046.83 |
| PART C. BALANCE SHEET | | | | | |
| ASSETS AND OTHER DEBITS | | | LIABILITIES AND OTHER CREDITS | | |
| 1. Total Utility Plant in Service | 60,968,767 | | 30. Memberships | 0 | |
| 2. Construction Work in Progress | 1,415,052 | | 31. Patronage Capital | 23,832,508 | |
| 3. Total Utility Plant (1 + 2) | 62,383,819 | | 32. Operating Margins - Prior Years | 0 | |
| 4. Accum. Provision for Depreciation and Amort. | 21,215,203 | | 33. Operating Margins - Current Year | 96,105 | |
| 5. Net Utility Plant (3 - 4) | 41,168,616 | | 34. Non-Operating Margins | 1,623,173 | |
| 6. Non-Utility Property (Net) | 0 | | 35. Other Margins and Equities | 278,222 | |
| 7. Investments in Subsidiary Companies | 239,416 | | 36. Total Margins & Equities (30 thru 35) | 25,830,008 | |
| 8. Invest. in Assoc. Org. - Patronage Capital | 12,291,170 | | 37. Long-Term Debt - RUS (Net) | 0 | |
| 9. Invest. in Assoc. Org. - Other - General Funds | 445,461 | | 38. Long-Term Debt - FFB - RUS Guaranteed | 31,819,629 | |
| 10. Invest. in Assoc. Org. - Other - Nongeneral Funds | 221,958 | | 39. Long-Term Debt - Other - RUS Guaranteed | 0 | |
| 11. Investments in Economic Development Projects | 0 | | 40. Long-Term Debt Other (Net) | 4,643,331 | |
| 12. Other Investments | 5,501 | | 41. Long-Term Debt - RUS - Econ. Devel. (Net) | 0 | |
| 13. Special Funds | 0 | | 42. Payments – Unapplied | 1,517,862 | |
| 14. Total Other Property & Investments (6 thru 13) | 13,203,506 | | 43. Total Long-Term Debt (37 thru 41 - 42) | 34,945,098 | |
| 15. Cash - General Funds | 78,133 | | 44. Obligations Under Capital Leases - Noncurrent | 0 | |
| 16. Cash - Construction Funds - Trustee | 100 | | 45. Accumulated Operating Provisions and Asset Retirement Obligations | 0 | |
| 17. Special Deposits | 25 | | 46. Total Other Noncurrent Liabilities (44 + 45) | 0 | |
| 18. Temporary Investments | 7,209,687 | | 47. Notes Payable | 0 | |
| 19. Notes Receivable (Net) | 0 | | 48. Accounts Payable | 1,339,929 | |
| 20. Accounts Receivable - Sales of Energy (Net) | 1,553,569 | | 49. Consumers Deposits | 115,228 | |
| 21. Accounts Receivable - Other (Net) | 279,049 | | 50. Current Maturities Long-Term Debt | 2,279,234 | |
| 22. Renewable Energy Credits | 0 | | 51. Current Maturities Long-Term Debt - Economic Development | 0 | |
| 23. Materials and Supplies - Electric & Other | 568,756 | | 52. Current Maturities Capital Leases | 0 | |
| 24. Prepayments | 96,711 | | 53. Other Current and Accrued Liabilities | 1,340,452 | |
| 25. Other Current and Accrued Assets | 124,693 | | 54. Total Current & Accrued Liabilities (47 thru 53) | 5,074,843 | |
| 26. Total Current and Accrued Assets (15 thru 25) | 9,910,723 | | 55. Regulatory Liabilities | 0 | |
| 27. Regulatory Assets | 0 | | 56. Other Deferred Credits | 0 | |
| 28. Other Deferred Debits | 1,567,104 | | 57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56) | 65,849,949 | |
| 29. Total Assets and Other Debits (5+14+26 thru 28) | 65,849,949 | | | | |

Formulas

Apr-23

RUS = 7 CFR § 1710.114

Equity - % of Assets **39.23%**

| | | |
|-----|-------------------------|------------|
| YTD | Margin + Equities - C36 | 25,830,008 |
| YTD | Total Assets - C29 | 65,849,949 |

Distribution Equity **25.28%**

| | | |
|-----|-------------------------|------------|
| YTD | Margin + Equities - C36 | 25,830,008 |
| YTD | Total Assets - C29 | 65,849,949 |
| YTD | Patronage Capital - C8 | 12,291,170 |

Equity - % of Capitalization **42.50%**

| | | |
|-----|-----------------------|------------|
| YTD | Current Equity - C36 | 25,830,008 |
| YTD | Current LT Debt - C43 | 34,945,098 |

Current Ratio **1.95**

| | | |
|-----|----------------------------|-----------|
| YTD | TI. C & A Assets - C26 | 9,910,723 |
| YTD | TI C & A Liabilities - C54 | 5,074,843 |

General Funds Level **14.84%**

| | | |
|-----|--------------------------------|------------|
| YTD | Non Utility Property - C6 | - |
| YTD | Invest in Assoc, Other GF - C9 | 445,461 |
| YTD | Other Invest. - C12 | 5,501 |
| YTD | Special Funds - C13 | - |
| YTD | Cash Gen. Funds - C15 | 78,133 |
| YTD | Temporary Investments - C18 | 7,209,687 |
| YTD | Prepayments Unapplied - C42 | 1,517,862 |
| YTD | Total Utility Plant - C3 | 62,383,819 |

Cash to Debt **21.49%**

| | | |
|-----|-----------------------------|------------|
| YTD | Cash Gen. Funds - C15 | 78,133 |
| YTD | Temporary Investments - C18 | 7,209,687 |
| | CFC CTC's - Stat Report | 221,958 |
| YTD | Current LT Debt - C43 | 34,945,098 |

Financial Reporting Ratios

TIER RUS = 1.25 **1.62**

| | | |
|-----|--------------------------|---------|
| YTD | Net Income - A29 | 247,510 |
| YTD | Interest on LT Debt- A16 | 401,154 |

DSC RUS = 1.25 **1.09**

| | | |
|----|---------------------------------|-----------|
| | Depreciation - A13 | 645,636 |
| | Interest on LT Debt- A16 | 401,154 |
| | Pat. Cap. or Margins - A29 | 247,510 |
| YE | Prin. & Int. Pymts - N, d Total | 1,191,077 |

MDSC CFC - 1.35 **1.06**

| | | |
|--|---------------------------------|------------|
| | Depreciation - A13 | 645,636 |
| | Interest on LT Debt- A16 | 401,154 |
| | Operating Income - A21 | 96,105 |
| | Non-Op Margins - Int - A22* | 111,695 |
| | Patronage Capital - C8 | 12,291,170 |
| | Pat Cap Cash Calc | 8,810 |
| | Prin. & Int. Pymts - N, d Total | 1,191,077 |
| | LT Lease Calculation* | - |
| | if C44 > 0.02 C36 | - |

Operating TIER RUS - 1.1 **1.24**

| | | |
|-----|--------------------------|---------|
| YTD | Operating Income - A21 | 96,105 |
| | Interest on LT Debt- A16 | 401,154 |

Operating DSC RUS = 1.1 **0.97**

| | | |
|----|--|-----------|
| | Operating Income - A21 | 96,105 |
| | Depreciation - A13 | 645,636 |
| | Interest on LT Debt- A16 | 401,154 |
| | Patron. Refund from G&T, other - A26+A27 | - |
| | | 8,810 |
| YE | Prin. & Int. Pymts - N, d Total | 1,191,077 |
| | Interest on LT Debt- A16 | 401,154 |
| | LT Debt - other - C40 | 4,643,331 |
| | sum A16+C40 | 5,044,485 |

10. a. Capital Credits - Estates

Board Policy 113. Consumers Capital Credits, II. G. Special Capital Credit Retirements. provides the Cooperative the opportunity to make special retirements for a variety of reasons, among them Estate Liquidations. The policy states that these retirements will be made twice annually, in June and December upon the approval of the Board of Trustees.

The following tables contain Capital Credit Liquidation Requests as well as Additional Liquidation Requests for previously retired estates. The additional requests have not been previously included as the Cooperative has not regularly retired Capital Credits.

| CAPITAL CREDIT LIQUIDATION REQUESTS SUBMITTED FOR BOARD APPROVAL JUNE 2023 | | | | | | |
|---|-----------------------|----------|-------------|-------------------|----------|-------------|
| Last Name | First Name | Cust No. | ELEC-COOP | Total ELEC Amount | Form W-9 | G&T |
| Albin | Rex D. | 10119 | \$ 280.59 | \$ 280.59 | N/A | \$ - |
| Allen | Russell D. | 1118 | \$ 710.28 | \$ 710.28 | W-9 | \$ - |
| Anderson | Harold D. | 10045 | \$ 1,324.65 | \$ 1,324.65 | W-9 | \$ 1,727.57 |
| Betz | Donnie D. | 20186 | \$ 213.51 | \$ 213.51 | N/A | \$ 73.60 |
| Blume | Dorothy M. | 2435 | \$ 73.28 | \$ 73.28 | N/A | \$ - |
| Boots Estate | Edwin E. | 2059 | \$ 2,314.51 | \$ 2,314.51 | W-9 | \$ - |
| Boyd | Lenora M. | 20583 | \$ 326.21 | \$ 326.21 | N/A | \$ 224.83 |
| Brown | Gladys P. | 2405 | \$ 44.25 | \$ 44.25 | N/A | \$ - |
| Bruner | Shirley L. | 2247 | \$ 283.02 | \$ 283.02 | N/A | \$ - |
| Bryant | William N. | 20200 | \$ 862.60 | \$ 862.60 | W-9 | \$ 742.53 |
| Bill's Water Garden | | 20481 | \$ 434.92 | \$ 434.92 | N/A | \$ 306.99 |
| Bulinski | E. Deanne | 20308 | \$ 2,873.66 | \$ 2,873.66 | W-9 | \$ 3,151.41 |
| Choat | William C. | 30326 | \$ 559.04 | \$ 559.04 | N/A | \$ 349.33 |
| Clinkscale | Jack O. | 3295 | \$ 744.47 | \$ 744.47 | W-9 | \$ - |
| Coberly | Albert T. | 3107 | \$ 1,276.46 | \$ 1,276.46 | N/A | \$ - |
| Cramer | Dexter D. | 30142 | \$ 1,649.30 | \$ 1,649.30 | W-9 | \$ 350.37 |
| Dearden Rev. Tr | Clifford & Virginia | 4023 | \$ 590.88 | \$ 590.88 | N/A | \$ - |
| Eitel | Loyd M. | 5015 | \$ 1,360.44 | \$ 1,360.44 | W-9 | \$ - |
| Elias | Dennis E. | 50128 | \$ 331.35 | \$ 331.35 | N/A | \$ 287.58 |
| Faulconer | John L. | 60167 | \$ 2,181.27 | \$ 2,181.27 | W-9 | \$ 1,534.53 |
| Feeney | John | 60197 | \$ 1,543.55 | \$ 1,543.55 | W-9 | \$ 1,724.25 |
| Filbert | Duane A. | 60023 | \$ 1,508.78 | \$ 1,508.78 | W-9 | \$ - |
| Filbert | Myron D. | 60133 | \$ 1,978.30 | \$ 1,978.30 | W-9 | \$ 1,530.58 |
| Foos | Willard E. | 6047 | \$ 545.58 | \$ 545.58 | N/A | \$ - |
| France | Cheryl K. | 60158 | \$ 449.54 | \$ 449.54 | N/A | \$ 314.20 |
| Frusher Living Trust | Margery J. | 60076 | \$ 4,060.04 | \$ 4,060.04 | W-9 | \$ 7,353.20 |
| Gabel | Ronald B. | 70240 | \$ 482.02 | \$ 482.02 | N/A | \$ 387.25 |
| Hanks | Helen B. | 80411 | \$ 81.87 | \$ 81.87 | N/A | \$ 208.24 |
| Hanks Rev Liv Trust | E Joe & Helen B Hanks | 80353 | \$ 1,769.42 | \$ 1,769.42 | W-9 | \$ 2,441.74 |
| Shull Harris | Cleo B. | 19537 | \$ 251.35 | \$ 251.35 | N/A | \$ - |
| Magie | Clayton | 13004 | \$ 678.29 | \$ 678.29 | W-9 | |
| McLeish | T. Edwin | 130043 | \$ 2,397.64 | \$ 2,397.64 | W-9 | \$ 122.62 |
| Metzker | Robert C | 130472 | \$ 1,066.93 | \$ 1,066.93 | W-9 | \$ 1,377.86 |
| Oliver | Billy D. | 150080 | \$ 472.81 | \$ 472.81 | N/A | \$ 333.84 |
| Prose | Phil D. | 160118 | \$ 1,656.69 | \$ 1,656.69 | N/A | \$ - |
| Rybacki | Trev E. | 180269 | \$ 2,392.82 | \$ 2,392.82 | W-9 | \$ 3,029.96 |
| Sinclair | Charles B. | 19691 | \$ 451.31 | \$ 451.31 | N/A | \$ - |
| Venters (Ferguson) | Sharon | 220097 | \$ 333.05 | \$ 333.05 | N/A | \$ 201.85 |

| Additional Liquidation Requests for Estates Already Retired | | | | | | |
|---|--------------------|----------|-----------|---------------------|----------|-------------|
| Last Name | First Name | Cust No. | ELEC-COOP | Total ELEC Amount | Form W-9 | G&T |
| Anspaugh | Oral | 1030 | \$ 1.52 | \$ 1.52 | N/A | \$ - |
| Arnold | Edward | 1033 | \$ 1.76 | \$ 1.76 | N/A | \$ - |
| Beck | Marie | 2023 | \$ 0.25 | \$ 0.25 | N/A | \$ - |
| Borger | Melba | 20295 | \$ 47.85 | \$ 47.85 | N/A | \$ 132.32 |
| Brackney | Kenneth | 20586 | \$ 5.10 | \$ 5.10 | N/A | \$ 177.38 |
| Carlson | Harold | 3011 | \$ 0.74 | \$ 0.74 | N/A | \$ - |
| Cordova | Frank | 3066 | \$ 3.45 | \$ 3.45 | N/A | \$ - |
| Cranston | Ralph | 3070 | \$ 38.79 | \$ 38.79 | N/A | \$ - |
| Cossman | Keith | 3202 | \$ 1.08 | \$ 1.08 | N/A | \$ - |
| Cramer | Edgar | 3085 | \$ 158.39 | \$ 158.39 | N/A | \$ - |
| Cramer | John | 3088 | \$ 3.69 | \$ 3.69 | N/A | \$ - |
| Davison | Lyle & Mary Lvg Tr | 40078 | \$ 68.01 | \$ 68.01 | N/A | \$ 547.08 |
| Dumler | Lois | 4153 | \$ 35.40 | \$ 35.40 | N/A | \$ - |
| Ehmke | Albert | 5062 | \$ 1.59 | \$ 1.59 | N/A | \$ - |
| Fuller | Art | 6066 | \$ 13.22 | \$ 13.22 | N/A | \$ - |
| Grose | Twila | 70435 | \$ 9.52 | \$ 9.52 | N/A | \$ 250.28 |
| Grusing | Esther | 7165 | \$ 1.60 | \$ 1.60 | N/A | \$ - |
| Helmers | Al | 8134 | \$ 1.82 | \$ 1.82 | N/A | \$ - |
| Janke | Allen W | 10035 | \$ 112.81 | \$ 112.81 | N/A | \$ - |
| Johnston | Alvin C | 100046 | \$ 360.45 | \$ 360.45 | N/A | \$ 2,160.31 |
| Jones | Delbert E | 100065 | \$ 22.39 | \$ 22.39 | N/A | \$ 139.29 |
| Krebs | Floyd | 11107 | \$ 2.22 | \$ 2.22 | N/A | \$ - |
| Lawrence | Howard | 120009 | \$ 511.10 | \$ 511.10 | N/A | \$ 1,990.29 |
| Legg | George L | 12081 | \$ 80.77 | \$ 80.77 | N/A | \$ - |
| Mumma | Lorene | 13312 | \$ 6.07 | \$ 6.07 | N/A | \$ - |
| Munsch | Marina | 80733 | \$ 7.51 | \$ 7.51 | N/A | \$ 253.97 |
| O'Bleness | Gloria | 150054 | \$ 295.76 | \$ 295.76 | N/A | \$ 1,686.63 |
| Penka | Bill | 16022 | \$ 2.76 | \$ 2.76 | N/A | \$ - |
| Pennell | Roy | 16026 | \$ 11.14 | \$ 11.14 | N/A | \$ - |
| Russell | Kenneth | 18144 | \$ 2.94 | \$ 2.94 | N/A | \$ - |
| Rider | Jerry | 180200 | \$ 233.56 | \$ 233.56 | N/A | \$ 1,199.64 |
| Schwartz | Eston | 19356 | \$ 1.25 | \$ 1.25 | N/A | \$ - |
| Shapland | Claud | 19111 | \$ 0.18 | \$ 0.18 | N/A | \$ - |
| Von Schriltz | Kaye | 220012 | \$ 134.54 | \$ 134.54 | N/A | \$ 968.20 |
| Yost | Ulrich | 25016 | \$ 0.87 | \$ 0.87 | N/A | \$ - |
| | | | | \$ - | | |
| Total LSEC Coop Pay Outs | | | | \$ 42,734.78 | | |

Because retired estates will continue to be contacted about future Distribution and G&T retirements, Staff requests the Boards direction on the possibility of requesting a document from the estate waiving future retirements or discounting an early retirement of allocated capital credits upon the estate liquidation.

Staff requests that the Board approve a total Capital Credit retirement of \$42,734.78. This includes \$40,554.68 in new retirements and \$2,180.10 in additional retirement to estates already retired.

Certification of Voting Delegate for NRECA Director Election

Please complete this form and bring it to the election. Do not forward a copy to NRECA.

Pursuant to the NRECA Bylaws, the undersigned director who is president or chair, and the director who is secretary, of the following NRECA voting member certify that the voting member has selected the following voting delegate and alternate voting delegate for, and that the delegates are authorized to cast the voting member's vote in, the election of the NRECA Director from **Kansas**:

NRECA Voting Member

System Name: Lane-Scott Electric Cooperative, Inc.
System Mailing Address: P.O. Box 758 Dighton, KS 67839
System E-Mail Address: richard.mcleon@lanescott.coop
System Phone Number: (620) 397-5327

Voting Delegate

Voting Delegate Name: _____
Voting Delegate Title: _____
Voting Delegate E-Mail Address: _____
Voting Delegate Phone Number: (620) 397-5327

Alternate Voting Delegate

Alternate Delegate Name: _____
Alternate Delegate Title: _____
Alternate Delegate E-Mail Address: _____
Alternate Delegate Phone Number: (620) 397-5327

Certified By

Director who is President or Chair of the NRECA Voting Member

Signature: _____
Printed Name: Richard Jennison
Date: June 5, 2023

Director who is Secretary of the NRECA Voting Member

Signature: _____
Printed Name: Paul A. Seib, Jr.
Date: June 5, 2023

Notice of NRECA Director Election

To: NRECA Voting Members Located in the State of **Kansas**
From: Jim Matheson, NRECA Chief Executive Officer
Date: May 2, 2023



As a NRECA voting member located in the state, ***and regardless of whether you are a member of a NRECA statewide member***, you may vote for the NRECA Director. You may vote, however, only for the NRECA Director representing this state. The NRECA Director elected will serve the term which begins with the adjournment of the 2024 annual meeting of the NRECA Board of Directors (“Board”) and ends with the adjournment of the 2026 annual meeting of the Board.

NRECA notifies you that the NRECA Director representing your state for this term will be elected at the following date, time, and place, and under the following procedure:

Date: July 31, 2023

Time: 1:00 p.m.

Place: Kansas Statewide Summer Meeting,

Overland Park Marriott, 10800 Metcalf Avenue, Overland Park, KS 66210

Procedure: In nominating and electing the NRECA Director:

- Each NRECA voting member located in the state may select a voting delegate and alternate voting delegate, each voting delegate has one vote only, no voting delegate may vote for more than one NRECA voting member, and ***each voting delegate must complete the enclosed Certification of Voting Delegate for NRECA Director Election and submit it at the election on July 31;***
- Voting by proxy is prohibited, voting by mail, electronic mail, or other remote communications is prohibited, and the presence of voting delegates representing at least 20 percent of the NRECA voting members located in the state is a quorum;
- The incumbent NRECA Director presides over the election, but, if the incumbent is a candidate and comments regarding the election, then an individual designated by the incumbent, and approved by the NRECA voting members present, presides over the election;
- Any voting member director, officer, employee, or member may nominate himself or herself, or another candidate, from the floor only and no second is required;
- Voting is by secret ballot unless only one candidate is nominated, in which case the candidate may be declared elected by acclamation; and
- The NRECA Director must be elected by a plurality of votes cast (largest number of votes cast), and, if there is a tie vote, then voting is repeated and the nominee receiving the lowest number of votes is not removed from the next ballot.

A NRECA Director candidate must be located in the state, and must be a member, director, officer, or employee of a NRECA voting member in good standing located in the state.¹ To become and remain a NRECA Director, an individual must comply with the *NRECA Board of Directors Conflict of Interest Policy* (“Policy”) and annually complete and sign a *Conflict of Interest Certification and Disclosure Form* (“Form”). The *Policy*, *Form*, and the *NRECA Director Job Description* are available upon request.

For a copy of these documents, or for ***administrative*** questions about the NRECA Director Election process, please contact Bernita Faulkner, Liaison to the NRECA Board of Directors, at 703-907-5541 or bernita.faulkner@nreca.coop. For ***legal*** questions about the election process, please contact Jessica Healy, NRECA Office of General Counsel, at 703-907-5846 or jessica.healy@nreca.coop.

¹ If the individual is a director or officer of an NRECA voting member, the individual shall be considered to be “located” in the same jurisdiction as the voting member for which the individual is a director or officer. NRECA Bylaw Article III. Section 1. D. (2) a.

SAFETY PROGRAM

SAFETY PROJECTS COMPLETED AS OF May 2023

- Rubber gloves changed out.
- Weeping transformers removed from good dock, to be sent in for repair.
- 12 more three phase layout arms sent in for testing and repair.
- Ann Jennings's submitted report:
 - National Electricity Month
 - Wildfire Prevention.
 - Dangers of Equipment Tampering.
 - Spring Into Safety.
 - Electrical Shock Drowning.
 - 10 Do's and Don'ts When Using Portable Generators.
- Diana Kuhlman submitted reports:
 - KEC Loss Control, Safety and Compliance System Monthly Statistical Report.
 - Compliance One drug and alcohol monthly roster report.
- KEC Pole Top/ Bucket Rescue Fall Arrest: All Lineman Completed.

SAFETY PROJECTS IN PROGRESS AS OF May 2023

1. SDS Program products updates and documentation improvements.
2. Safety Amp software inspection form templates.
3. FCC radios are being programmed, shall be installed in trucks and towers by the end of June.
4. Demo trailer hardware in process of being installed. Transformer sent to Solomon Corp. to be reworked.
5. RESAP Onsite Observation
 - Nate Burns is working on arc hazard assessment study.
 - Circuits are being identified.
 - The switching procedure for Twin Springs Sub. is in progress.
 - URD cables being identified and labeled.
 - Pad mount and switch cabinet signage in progress of being updated.
 - Written Traffic Control Plan in Process.
 - Will be completing a legal document for James Bergen to sign for legal responsibility for grain bin by overhead power lines. Signage will be added to grain bin to designate "NON-LOADING SIDE" of grain bin.

LANE-SCOTT ELECTRIC COOPERATIVE, INC.
SAFETY MEETING
May 12th,2023

Chris Terhune called the meeting to order at 10.30am.

Minutes were read: Dal Hawkinson made a motion to approve the April 14th minutes and Dellon Shelton seconded. Minutes were read and approved as printed.

Present: Richard McLeon, Kasey Jenkinson Ben Mann, Dal Hawkinson, Chad Rupp, Chris Terhune, Myron Seib Kevin Bradstreet, Leighton Ayers, Dellon Shelton, Blake McVicker, Dylan Fehrenbach, Nate Burns, Scott Brandt, Kathy Lewis, Rebecca Campbell, Ann Marie Jennings, Diana Kuhlman, and Katie Riffle

Absent: Kalo Mann, Michael Pollock, Carrie Borell, and Jocelyn Walker

Guest: None

Truck report of inspections:

| | | |
|-----|------------------|----|
| 105 | Dellon Shelton | OK |
| 110 | Blake McVicker | OK |
| 112 | Dellon Shelton | OK |
| 117 | Chris Terhune | OK |
| 123 | Michael Pollock | OK |
| 132 | Dylan Fehrenbach | OK |
| 135 | Nate Burns | OK |
| 136 | Dylan Fehrenbach | OK |
| 143 | Scott Briand | OK |
| 144 | Mark McCulloch | OK |
| 145 | Chris Terhune | OK |
| 150 | Kasey Jenkinson | OK |
| 173 | Chad Rupp | OK |
| 191 | Mark McCulloch | OK |
| 193 | Blake McVicker | OK |
| 200 | Dal Hawkinson | OK |
| 201 | Dal Hawkinson | OK |
| 304 | Myron Seib | OK |
| 305 | Myron Seib | OK |

Trailer and Equipment report of inspections:

| | | |
|-----|---------------|----|
| 502 | Myron Seib | OK |
| 507 | Myron Seib | OK |
| 515 | Myron Seib | OK |
| 504 | Chris Terhune | OK |
| 505 | Chris Terhune | OK |
| 508 | Chris Terhune | OK |
| 509 | Chris Terhune | OK |
| 513 | Chris Terhune | OK |
| 516 | Chris Terhune | OK |
| 700 | Chris Terhune | OK |
| 701 | Chris Terhune | OK |
| 702 | Chris Terhune | OK |
| 512 | Scott Briand | OK |
| 514 | Scott Briand | OK |

Warehouse, building, and pole yard inspections:

| | | |
|-----------------------------------|--------------|----|
| Ness City Warehouse | Myron Seib | OK |
| Ness Pole Yard & Transformer Dock | Myron Seib | OK |
| Warehouse | Scott Briand | OK |

Pole Yard & Transformer Dock
Office

Scott Briand OK
Diana Kuhlman OK

Personal Tools: All Passed

Gloves Monthly Test Results: All Passed

Line Hoses Annual Test Results: N/A

Sleeves Quarterly Test Results: N/A

Substation and Regulator Report:

- ♦ Ben Mann: Waiting on Parts for Ness 34.5 Substation. McCracken sub outage scheduled for today at 1:00 p.m. to replace insulators. Waiting for batteries to come in for switchers in other subs.
- ♦ **PCB Report:** None to Report

Line Clearance: Guy Wayne Johnston's pasture, Shane Leggett's Residence.

Accident and Near Misses: Myron Seib and Blake McVicker were changing out a pole in ness county. While taking the loop off the pole the hub broke and the loop fell and struck the hood of the truck causing a dent to the hood. The investigation was done by the Safety Council.

Old Business:

- ♦ Chris Terhune: Still waiting for transformers to return from being reworked at Solomon Corp.

New Business:

- ♦ Richard McLeon: 2 cyber issues have been detected. If you get a strange E-mail from him -Do Not Open It. Briggs Meyers will be conducting training on job emotions, and how to communicate together better. Certain employees will be selected. Bruce Tulgan will be conducting leadership training, that will help us improve and develop leadership roles in the company.
- ♦ Diana Kuhlman: At the end of June an Assessment will be sent to the employees participating in Brigg Meyers Training, please answer honestly.
- ♦ Rebecca Campbell: Started work management training this week.
- ♦ Ann Marie Jennings: Tuesday May 16th will be the start of Sunflowers Annual Meeting hosted by Lane Scott; it will continue through Wednesday May 17th. Brisket will be served on Tuesday evening at L.S.E.
- ♦ Myron Seib: May 18th L.S.E. will be changing out 2 poles at Ness City's City Park for ball field lights.
- ♦ Dal Hawkinson: Marvin Gross will be fixing curb, gutter, and approach to ness shop south gate. Floor in South truck shop to be poured at the same time if possible.
- ♦ Nate Burns: P.S.E. stuff in progress. Decals and magnets for trucks are completed.
- ♦ Chris Terhune: Mikee Goddard participated in pole top and bucket rescue. Safety Coordinators' round table discussion was at Great Bend. Safety manuals will no longer be given to visiting crews to reduce legal mitigation. Dellon Shelton is about to finish his book 4 for the Merchant Program. He will be starting the OSHA 10 Hour course soon.

Meeting adjourned.

Chris Terhune
Safety Coordinator

Carrie Borell
Safety Administrator