



To: **Board of Trustees and Attorney**

A regular meeting of the Board of Trustees has been scheduled for July 11, 2022, at 7:00 p.m.

Proposed Agenda:

1. Call to Order
2. Reading and Approval of Minutes
3. Presentation of Check Register
4. Presidents Report
5. Attorneys Report
6. Sunflower EPC Report
7. KEC Report
8. General Managers Report
9. Old Business - none
10. New Business
 - a. CFC Key Trends Ratio Analysis (KTRA) – Mike Lewis, CFC
 - b. Secretary Certificate of Mailing
11. Safety Report
12. Executive Session – requested by GM
13. Adjourn

Upcoming Events:

Sunflower Board Meeting	Hays	July 13
Annual Meeting	Dighton	July 19
KEC Annual Meeting	Overland Park	July 30 – Aug 1
LSEC Board Meeting	Dighton	August 8

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#	item	author	document	Board Packet	Supplemental information	Additional information
2	Minutes	Joe		3-6		
3	Check Register(s)	Diana	AP / Check Register	7-13		
		Rebecca	Payroll	14-16		
6	Sunflower Report	Sunflower	SEPC Sp. Board 6/6/2022	17		
			SEPC Board 6/15/2022	18-22		
7	KEC Report	Richard	Annual Report	23		
8	GM Report	Richard		24-27		
	<u>Financials</u>	Kathy	Form 7	28-29		
		Kathy	Statistical Report		1	
		Kathy	Non-operating margins		2	
	<u>Operations</u>	Dal/Ben	Maintenance Inspection Log		3	
		Dal	Monthly Report		4	
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	<u>Cybersecurity-Compliance</u>	Carrie	Monthly Report		6	
	<u>Engineering</u>	Nate	Monthly Report		7	
		Richard	Substation NCP and CP		8	
	<u>Member Service</u>	Ann Marie	Board Report		9	
	<u>Warehouse</u>	Scott	Warehouse Report		10	
9	Old Business					
10	New Business					
a	CFC KTRA – Mike Lewis	Mike Lewis	Power Point			
b	Secretary Certificate of Mailing	Ann Marie	Sec Cert of Mailing	30-32		
11	Safety Report	Carrie	Safety Program Monthly Report	33-34		
		Carrie	Safety Meeting minutes	35-37		

**MINUTES OF THE REGULAR JUNE 2022
MEETING OF THE BOARD OF TRUSTEES
OF THE LANE-SCOTT ELECTRIC COOPERATIVE, INC.**

CALL TO ORDER

A regular meeting of the Board of Trustees of the Lane-Scott Electric Cooperative, Inc., was held on Monday, June 6, 2022, in the offices of the cooperative at 410 South High Street, Dighton, Kansas. President Richard Jennison called the meeting to order at 6:54 p.m. In addition to President Richard Jennison, the other trustees in attendance were: Rad Roehl, Harold Hoss, Randy Evans, Eric Doll, Richard Sorem, Chad Griffith, Paul Seib Jr., and Craig Ramsey. Also present were Richard McLeon IV, General Manager/CEO and Joseph D. Gasper, Attorney.

MINUTES OF PRIOR MEETING

President Jennison called for action on the minutes of the prior meeting held on May 2, 2022. *Hearing no corrections to the minutes, President Jennison declared the minutes stand approved as printed.*

CASH DISBURSEMENTS

President Jennison called for questions regarding the check list for the month.

There were no questions regarding the checks.

PRESIDENT'S REPORT

President Jennison had no current items to report.

ATTORNEY'S REPORT

Attorney Gasper reported the nominating committee met and nominated Eric Doll, Rad Roehl, and Chad Griffith for Trustee positions.

REPORT OF SUNFLOWER DELEGATE

A copy of the Sunflower report was included in the board packet and emailed to the trustees.

Trustee Seib added the following:

- A conference call to discuss the hedging policy was held regarding natural gas hedging.
- The coal trains are not being delivered. The coal is being reserved for summer use to help with higher demand. The lack of coal deliveries will likely affect revenues.

KEC REPORT

The KEC meeting was May 11 & 12 and a report was included in the board packet.

MANAGER'S REPORT

Manager McLeon commented on the following matters:

- The credit card statements were presented to the Trustees for review.
- The year-to-date energy sales are up over the 2021 numbers. April sales were higher than the previous year, but the cost of power was 15.5% higher than the prior year. The cost of power increase reduced the distribution revenue by about \$100,000. The kWh sold are above average but Sunflower sales are lower so the ECA increase increased the cost of power.
- KEC reported their residential rate study and LSEC was the 5th lowest in the state even after the rate increase.
- The end of the year report summary is in the board packet. There were questions on how to allocate the Sunflower and MKEC payments and after discussions with the auditor they recommended allocating the payments to Capital Credits which total \$77,923 from MKEC and \$1,176,853 from Sunflower.
- Operations remain busy with oilfield load continuing to expand.
- Wholesale power costs are 7% above the prior month.
- Non-Operating margins showed a gain of \$19,725 for the month.
- A crypto mining company was interested in a project on the Twin Springs system. The company wanted 5.5cents but LSEC felt 5.8 cents was necessary to offset the potential risk. The parties were unable to come together on a price agreement and LSEC withdrew from the discussions.

RECEIPT OF MANAGER'S REPORT

The board received the Manager's report as indicated herein, and there were no follow-up questions.

SAFETY REPORT

A safety report was included in the board packet.

A copy of the RESAP report was included in the board packet. Many of the items have been fixed at this time and the remainder are being worked on.

OLD BUSINESS

There was no old business before the board.

NEW BUSINESS

1. Service Rider and Fee Considerations.

- The last revision to the Tariff was approved by the KCC on November 21, 2013 and due to various changes since that time various changes should be discussed.
- The current net metering rider has been updated to remove KCC references. PURPA requires a Parallel Generation rider for certain qualifying renewable generation limited to 25 kW for residential and 200 kW for commercial members. A qualifying facilities and distributed generation rider parallel the existing parallel generation rider but does not require renewable resources.
- The service fees were updated to include the current cost as well as a new collection agency fee.
- The Trustees were asked to review the various changes for further discussion and action at a future meeting.

2. Employee COLA

Inflation has been a concern with the sharp increase over the recent periods. NRECA prepared graphs showing the economic outlook with CPI and inflation

Manager McLeon recommended approval of an increase of 4% across the board of all employees of the General Manager effective July 1, 2022. This will help the employees through this inflationary period and help to alleviate as large of a rate increase later in the year.

A motion to approve a 4.0% increase in pay for all LSEC employees of the General Manager, effective July 1, 2022 was made, duly seconded and carried.

3. Estate Capital Credits

A motion to approve the payment of a special retirement of estate capital credits in the amount of \$28,505.65, as presented in the board packet, was made, duly seconded, and carried.

4. NRECA Resolution

A motion to approve the Resolution of the Board of Directors authorizing the amendment and Restatement of the Retirement Security and 401(k) Plan with NRECA effective July 1, 2022 was made, duly seconded and carried.

5. Policy 505

The board discussed proposed changes to Policy 505 regarding the sick leave and disability as presented in the board packet.

A motion to approve the proposed changes to Policy 505 effective immediately was made, duly seconded and carried.

ADJOURNMENT

A motion to adjourn the meeting was made, seconded and carried at 8:27 p.m., on Monday, June 6, 2022.

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
2734 05/27/2022	WIRE	1239	CULLIGAN OF DODGE CITY	MONTHLY INVOICE	112.30
2735 05/31/2022	WIRE	183	HIBU INC	MONTHLY INVOICE	10.00
2742 06/01/2022	WIRE	1187	MIDWEST ENERGY	Monthly Invoice	401.40
2743 06/01/2022	WIRE	44	NEX-TECH WIRELESS, LLC	Monthly Invoice	392.92
48522 06/01/2022	CHK	1	JOHN BEATON	Nominating Committee Mtg	129.34
48523 06/01/2022	CHK	1	LEX BUSH	Nominating Committee Mtg	110.08
48524 06/01/2022	CHK	1	LANE COPELAND	Nominating Committee Mtg	142.00
48525 06/01/2022	CHK	1	BEN CRAMER	Nominating Committee Mtg	111.20VOID
48526 06/01/2022	CHK	1	LANE COUNTY AMUSEMENT ASSOCIA	Sponsor -Paratrouper	100.00
48527 06/01/2022	CHK	1	RAMON SANCHEZ	Trimmed Bushes	300.00
48528 06/01/2022	CHK	1	RANDY SCHEUERMAN	Nominating Committee Mtg	129.12
48529 06/01/2022	CHK	1	KENNY SCHLEGEL	Nominating Committee Mtg	135.84
48530 06/01/2022	CHK	1	JAY SCHMALZRIED	Nominating Committee Mtg	100.00VOID
48531 06/01/2022	CHK	1	DOUG VIEUX	Nominating Committee Mtg	145.92
48532 06/01/2022	CHK	1	DAN WEHKAMP	Nominating Committee Mtg	140.32
48533 06/01/2022	CHK	9	CHAD RUPP	Per diem-URD Workshop	147.50
48534 06/01/2022	CHK	25	LANE-SCOTT ELECTRIC COOPERATIVE,	Payroll Trf	58,500.00
48535 06/01/2022	CHK	40	KANSAS ELECTRIC COOPERATIVES	Safety Walk Thru	1,700.00
48536 06/01/2022	CHK	73	STANION WHOLESALE ELEC CO INC	Monthly Invoice	55,423.12
48537 06/01/2022	CHK	107	CINTAS CORPORATION #449	Monthly Invoice-Ness City	88.05
48538 06/01/2022	CHK	235	LEIGHTON AYERS	Per Diem-URD Workshop	147.50
48539 06/01/2022	CHK	298	OVERLEASE K-LAWN	Substations	5,290.00
48540 06/01/2022	CHK	317	JOHN DEERE FINANCIAL	Chain Saw oil and case	98.68
48541 06/01/2022	CHK	380	GRAINGER	Monthly Invoice	707.71
48542 06/01/2022	CHK	394	DELLON SHELTON	Per diem-URD Workshop	147.50
48543 06/01/2022	CHK	427	DIGHTON HERALD LLC	Advertising	162.00

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48544 06/01/2022	CHK	442	QUADIENT INC.	Postage Machine	378.03
48545 06/01/2022	CHK	454	OCONNER COMPANY	Monthly Invoice	196.36
48546 06/01/2022	CHK	1243	TRI-CENTRAL OFFICE SUP-HAYS	Supplies	128.00
2759 06/07/2022	WIRE	62	NRECA GROUP BENEFITS TRUST	NRECA Gr 1-June Group Ins	2,717.41
2760 06/07/2022	WIRE	180	NRECA	NRECA Grp 1 Adm Fee-June Gr Ins Adm Fee	223.50
2744 06/08/2022	WIRE	168	ONLINE INFORMATION SERVICES, INC	Utility Exchange Report	51.85
2745 06/08/2022	WIRE	468	U.S. BANK	Monthly Credit Card Invoice	9,375.88
2746 06/08/2022	WIRE	1267	AFLAC	Monthly Premiums	693.85
2757 06/08/2022	WIRE	265	HASLER - POSTAGE ACH	Postage	250.00
2758 06/08/2022	WIRE	1224	NRECA RETIREMENT & SECURITY	NRECA RS-Group Ins	46,892.47
2747 06/10/2022	WIRE	18	CITY OF DIGHTON	Monthly Invoice	1,487.13
48547 06/10/2022	CHK	1	LANE COUNTY ECO DEVO/CHAMBER	Cruise In Car Show & Kick Off To Summer	100.00
48548 06/10/2022	CHK	1	MCCRACEKN RODEO	Rodeo Book ad and Sign	260.00
48549 06/10/2022	CHK	15	ERIC DOLL	June Board Meeting	390.95
48550 06/10/2022	CHK	30	HAROLD HOSS	June Board Meeting and KEC Mtg	1,318.31
48551 06/10/2022	CHK	40	KANSAS ELECTRIC COOPERATIVES	Dues and Acct Workshop	9,886.77
48552 06/10/2022	CHK	45	BUMPER TO BUMPER OF DIGHTON	Monthly Invoice	2,781.42
48553 06/10/2022	CHK	55	NESS COUNTY NEWS	Advertising	163.60
48554 06/10/2022	CHK	60	PAUL SEIB JR	June Board Meeting	388.61
48555 06/10/2022	CHK	63	RICHARD JENNISON	June Board Meeting	365.21
48556 06/10/2022	CHK	96	STEPHENS LUMBER - DIGHTON	Monthly Invoice	144.36
48557 06/10/2022	CHK	104	HOME OIL CO	Monthly Fuel Invoice	1,234.65
48558 06/10/2022	CHK	105	CITY OF NESS CITY	May Pay Station & postage	617.24
48559 06/10/2022	CHK	169	AMERICAN ELECTRIC-GARDEN CITY	Monthly Invoice	972.15
48560 06/10/2022	CHK	172	TYNDALE COMPANY, INC.	Clothing Allowance-Dellon	302.50
48561 06/10/2022	CHK	179	RAD ROEHL	June Board Meeting	360.53

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48562 06/10/2022	CHK	184	JOHNSTONE SUPPLY	Monthly Invoice	1,890.67
48563 06/10/2022	CHK	202	CHAD GRIFFITH	June Board Meeting	393.88
48564 06/10/2022	CHK	238	ILLINOIS MUTUAL	Monthly Premiums	153.20
48565 06/10/2022	CHK	272	LEWIS AUTOMOTIVE GROUP INC	Monthly Invoice	2,875.09
48566 06/10/2022	CHK	304	STECKLINE COMMUNICATIONS INC	Advertising	200.00
48567 06/10/2022	CHK	306	BORDER STATES INDUSTRIES INC	Monthly Invoice	27,644.21
48568 06/10/2022	CHK	361	ANN M JENNINGS	Mileage-Ransom CoBank Grant	45.63
48569 06/10/2022	CHK	383	HUXFORD POLE AND TIMBER CO INC	Poles	44,031.30
48570 06/10/2022	CHK	387	WESTERN FUEL & SUPPLY	Monthly Fuel Invoice	583.04
48571 06/10/2022	CHK	450	RANDALL G EVANS	June Board Meeting	350.59
48572 06/10/2022	CHK	479	CASE BECKMAN	April & May Lawn Care	525.00
48573 06/10/2022	CHK	494	UTILITY ASSET MANAGEMENT INC.	30% Material Deposit	29,400.00
48574 06/10/2022	CHK	506	K&J FOODS	Supplies	457.77
48575 06/10/2022	CHK	516	WESTERN KANSAS BROADCAST CENT	Advertising	448.00
48576 06/10/2022	CHK	517	UNITED RENTALS INC.	LCF Job	1,012.00
48577 06/10/2022	CHK	790	SOLOMON CORPORATION	Transformers	79,834.30
48578 06/10/2022	CHK	1016	KANSAS ONE-CALL SYSTEM INC	Locate Fees	60.00
48579 06/10/2022	CHK	1030	THE SCOTT COUNTY RECORD	Advertising	209.60
48580 06/10/2022	CHK	1187	MIDWEST ENERGY	labor and Regulator on Generator	310.22
48581 06/10/2022	CHK	1197	GARDEN CITY WHOLESALE SUPPLY	Monthly Invoice	2,689.60
48582 06/10/2022	CHK	1251	TECHLINE, LTD	Monthly Invoice	1,074.70
48583 06/10/2022	CHK	1263	RICHARD SOREM	June Board Meeting	400.31
48584 06/10/2022	CHK	1285	TIFCO INDUSTRIES	Monthly Invoice	216.03
48585 06/10/2022	CHK	1299	DEANNE DECHANT	Cookies for Board Meeting	72.00
48586 06/10/2022	CHK	1300	CRAIG RAMSEY	June Board Meeting	379.25
48587 06/10/2022	CHK	306	BORDER STATES INDUSTRIES INC	Monthly Invoice	107.96VOID

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48588 06/10/2022	CHK	306	BORDER STATES INDUSTRIES INC	Monthly Invoice	107.96
2748 06/13/2022	WIRE	124	GOLDEN BELT TELEPHONE	Monthly Invoice	187.68
2749 06/13/2022	WIRE	1160	S&T TELEPHONE COOP ASSN.	Monthly Invoice	822.33
48589 06/15/2022	CHK	5	LARRY SNOW	Cap. Cr. Estate Retirements	238.72
48590 06/15/2022	CHK	5	RUSSELL ISAAC	Cap. Cr. Estate Retirements	22.73
48591 06/15/2022	CHK	5	MEVILLE (BUD) JOHNSON	Cap. Cr. Estate Retirements	480.37
48592 06/15/2022	CHK	5	CAROLE W BENNETT	Cap. Cr. Estate Retirements	1,396.14
48593 06/15/2022	CHK	5	ESTATE OF BARBAR J DAVIS	Cap. Cr. Estate Retirements	134.55
48594 06/15/2022	CHK	5	ESTATE OF RONALD EDINGTON	Cap. Cr. Estate Retirements	446.22
48595 06/15/2022	CHK	5	JASON M FERGUSON	Cap. Cr. Estate Retirements	219.10
48596 06/15/2022	CHK	5	ANNETTE G FREY	Cap. Cr. Estate Retirements	130.21
48597 06/15/2022	CHK	5	GAYLE GARRELTS	Cap. Cr. Estate Retirements	308.73
48598 06/15/2022	CHK	5	TIFFANY GRUNA	Cap. Cr. Estate Retirements	138.17
48599 06/15/2022	CHK	5	TRACY GUFFY	Cap. Cr. Estate Retirements	122.96
48600 06/15/2022	CHK	5	E JOE HANKS TRUST	Cap. Cr. Estate Retirements	7,742.26
48601 06/15/2022	CHK	5	DIANE VAN GILDER	Cap. Cr. Estate Retirements	474.93
48602 06/15/2022	CHK	5	LAVONNE K HORCHEM	Cap. Cr. Estate Retirements	537.61
48603 06/15/2022	CHK	5	MARK HORCHEM	Cap. Cr. Estate Retirements	238.99
48604 06/15/2022	CHK	5	DEVA S INGRAHAM	Cap. Cr. Estate Retirements	239.01
48605 06/15/2022	CHK	5	DONNA L MORRIS	Cap. Cr. Estate Retirements	22.74
48606 06/15/2022	CHK	5	BLAKE T MCVICKER	Cap. Cr. Estate Retirements	956.05
48607 06/15/2022	CHK	5	DILLON B MCVICKER	Cap. Cr. Estate Retirements	956.04
48608 06/15/2022	CHK	5	TRISTAN MCVICKER	Cap. Cr. Estate Retirements	956.02
48609 06/15/2022	CHK	5	KIRK W MILLER	Cap. Cr. Estate Retirements	130.21
48610 06/15/2022	CHK	5	KENT A MILLER	Cap. Cr. Estate Retirements	130.21
48611 06/15/2022	CHK	5	MARLETTA SCHWARTZ	Cap. Cr. Estate Retirements	4,513.85

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48612 06/15/2022	CHK	5	DAVID REED	Cap. Cr. Estate Retirements	331.33
48613 06/15/2022	CHK	5	ESTATE OF DONALD MAX SHELDON	Cap. Cr. Estate Retirements	510.09
48614 06/15/2022	CHK	5	ESTATE OF JOHN C SQUIER	Cap. Cr. Estate Retirements	221.07
48615 06/15/2022	CHK	5	NEAH WHIPPLE	Cap. Cr. Estate Retirements	2,896.24
48616 06/15/2022	CHK	5	ESTATE OF CLIFTON DUANE WATERH	Cap. Cr. Estate Retirements	168.06
48617 06/15/2022	CHK	5	LAYTON WRIGHT	Cap. Cr. Estate Retirements	1,195.44
48618 06/15/2022	CHK	5	JESSICA BRAUN	Cap. Cr. Estate Retirements	411.89
48619 06/15/2022	CHK	5	PHYLLIS WRIGHT - WRIGHT REVOCAB	Cap. Cr. Estate Retirements	597.22
48620 06/15/2022	CHK	5	ELANOR SCHWEITZER	Cap. Cr. Estate Retirements	122.95
48621 06/15/2022	CHK	5	TRAVIS SCHWEITZER	Cap. Cr. Estate Retirements	122.95
48622 06/15/2022	CHK	5	GARY D HORCHEM	Cap. Cr. Estate Retirements	238.99
48623 06/16/2022	CHK	1	KANSAS SAFETY COORDINATORS ASS	2022 Membership Dues	200.00
48624 06/16/2022	CHK	25	LANE-SCOTT ELECTRIC COOPERATIVE,	Payroll Transfer	54,500.00
48625 06/16/2022	CHK	40	KANSAS ELECTRIC COOPERATIVES	IT Summitt-Carrie Borell	275.00
48626 06/16/2022	CHK	105	CITY OF NESS CITY	Monthly Invoice	45.02
48627 06/16/2022	CHK	117	NESS CITY FARM & FEED	Monthly Invoice	119.39
48628 06/16/2022	CHK	220	LANDIS+GYR TECHNOLOGY, INC	SaaS Monthly Fee-May	845.66
48629 06/16/2022	CHK	239	HEALY OIL CO	Fuel	130.02
48630 06/16/2022	CHK	243	WELL WATCH LLC	DOT Inspection & Maintenance	1,980.25
48631 06/16/2022	CHK	261	LOCKE SUPPLY CO	Monthly Invoice	106.58
48632 06/16/2022	CHK	279	IT1 SOURCE LLC	TV for Board Room	3,036.66
48633 06/16/2022	CHK	373	KANSASLAND TIRE CO. INC OF HAYS	Tires	6,628.41
48634 06/16/2022	CHK	517	UNITED RENTALS INC.	Rent Electric Pipe Bender-LCF	1,012.00
48635 06/16/2022	CHK	518	CONTRACT DESIGN GROUP, INC	Office Chairs	4,500.09
48636 06/16/2022	CHK	903	NISC	Monthly Invoice	15,870.82
48637 06/16/2022	CHK	1225	CINTAS CORPORATION	Monthly Invoice-Ness City	51.74

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48638 06/16/2022	CHK	1248	COMPLIANCE ONE	Drug & Alcohol Testing	283.50
48639 06/16/2022	CHK	9999	COLT BARTLETT	INACTIVE REFUND	152.13
48640 06/16/2022	CHK	9999	FLORIAN HECOX	INACTIVE REFUND	59.10
48641 06/16/2022	CHK	9999	KYLE HOVEY	INACTIVE REFUND	200.15
48642 06/16/2022	CHK	9999	CRYSTAL MEDINA	INACTIVE REFUND	19.17
48643 06/16/2022	CHK	9999	TIMOTHY G MILLER	INACTIVE REFUND	172.58
48644 06/16/2022	CHK	9999	UNITED METHODIST CHURCH C/O TRU	INACTIVE REFUND	16.90
48645 06/16/2022	CHK	9999	TROY WARTA	INACTIVE REFUND	115.19
48646 06/16/2022	CHK	9999	CASEY SNYDER	INACTIVE REFUND	161.04
2750 06/21/2022	WIRE	1229	SCHABEN SANITATION	Monthly Invoice	556.80
2752 06/21/2022	WIRE	101	ATMOS ENERGY	Monthly Invoice	54.90
2755 06/24/2022	WIRE	264	KS DEPT OF REVENUE - USE TAX	Use Tax	31.43
2751 06/27/2022	WIRE	1239	CULLIGAN OF DODGE CITY	Monthly Invoice	147.02
2754 06/27/2022	WIRE	263	KS DEPT OF REVENUE - SALES TAX	Sales Tax	21,295.19
48647 06/27/2022	CHK	1	FORT HAYS STATE UNIVERSITY	Scholarship-Emma Borell ID:A0003068	1,500.00
48648 06/27/2022	CHK	1	NESS CITY ROTARY	Dues	45.00
48649 06/27/2022	CHK	1	SACRED HEART PTO	Softball Tournament Donation	25.00
48650 06/27/2022	CHK	1	STERLING COLLEGE	Scholarship	1,500.00
48651 06/27/2022	CHK	14	OFFICE SOLUTIONS, INC	Monthly Invoice	62.93
48652 06/27/2022	CHK	20	BASIN ELECTRIC POWER COOP	Dispatch Fee for May	2,127.15
48653 06/27/2022	CHK	40	KANSAS ELECTRIC COOPERATIVES	URD Workshop-Dellon, Leighton and Chad	3,486.25
48654 06/27/2022	CHK	105	CITY OF NESS CITY	Franchise Fee	5,881.86
48655 06/27/2022	CHK	106	LANE COUNTY FAIR BOARD	Annual Meeting-Tent Rental	725.00
48656 06/27/2022	CHK	107	CINTAS CORPORATION #449	Monthly Invoice-Dighton	319.45
48657 06/27/2022	CHK	135	CITY OF BAZINE	Franchise Fee	1,757.40
48658 06/27/2022	CHK	146	REBECCA CAMPBELL	Clothing Allowance	63.00

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
48659 06/27/2022	CHK	160	SHULL OIL COMPANY	Monthly Fuel Invoice	11,812.45
48660 06/27/2022	CHK	198	OTIS ELEVATOR COMPANY	Maintenance contract 7/1/22-9/30/22	147.58
48661 06/27/2022	CHK	338	SIMPLY KLEAN	Window Cleaning	1,025.00
48662 06/27/2022	CHK	359	WEBBER-GROSS WELDING, LLC	Trailer #505	402.17
48663 06/27/2022	CHK	380	GRAINGER	Monthly Invoice	70.97
48664 06/27/2022	CHK	383	HUXFORD POLE AND TIMBER CO INC	Poles	19,692.75
48665 06/27/2022	CHK	432	ENERSPECT MEDICAL SOLUTIONS, LLC	Pads for Defibrillators	620.93
48666 06/27/2022	CHK	519	B & D LOCK & KEY	Rekeyed doors and replaced door handles	2,766.75
48667 06/27/2022	CHK	520	CENTURY BUSINESS TECHNOLOGIES, I	Toner	18.45
48668 06/27/2022	CHK	715	KATHERINE E LEWIS	Clothing Allowance	96.00
48669 06/27/2022	CHK	745	GOVE COUNTY ADVOCATE	Advertising	46.00
48670 06/27/2022	CHK	1244	PROTECTIVE EQUIPMENT TESTING	Monthly Invoice	430.00
2756 06/28/2022	WIRE	1187	MIDWEST ENERGY	Monthly Invoice	176.73
2753 06/29/2022	WIRE	1290	WEX BANK	Monthly Fuel Invoice	557.50
48671 07/01/2022	CHK	1	NESS COUNTY 4-H LIVESTOCK POOL	Donation	200.00
48672 07/01/2022	CHK	25	LANE-SCOTT ELECTRIC COOPERATIVE,	Payroll Transfer	53,000.00
48673 07/01/2022	CHK	32	WESCO RECEIVABLES INC	Monthly Invoice	562.03
48674 07/01/2022	CHK	73	STANION WHOLESALE ELEC CO INC	Monthly Invoice	45,331.47
48675 07/01/2022	CHK	79	POSTMASTER	Postage - Newsletter	101.87
48676 07/01/2022	CHK	373	KANSASLAND TIRE CO. INC OF HAYS	Tires-#507	1,322.95
48677 07/01/2022	CHK	380	GRAINGER	Monthly Invoice	908.93
48678 07/01/2022	CHK	392	TRUCK CENTER COMPANIES	Parts	132.06
48679 07/01/2022	CHK	1244	PROTECTIVE EQUIPMENT TESTING	Monthly Invoice	1,052.37
2761 07/05/2022	WIRE	44	NEX-TECH WIRELESS, LLC	Monthly Invoice	392.92

Total Payments for Bank Account - 2 : (177)

700,996.15

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Payroll/Labor Check Register

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Pay Date: 06/01/2022 To 06/30/2022

Empl	Name	Pay Date	Dir Dep/Check	Gross Pay	Other Pay	Hours	Advances	Deductions/ ER Taxes	Txbl Benefits/ ER PTO	Taxes/ ER Benefits	Net Pay	Type
5	KATHERINE E LEWIS	06/14/2022	6126	5,161.57	0.00	88.00	0.00	626.89 389.67	42.32 0.00	1,593.75 2,774.96	2,940.93 1,005.00 175.00 1,760.93	DD DD DD
21	CARRIE M BORELL	06/14/2022	6127	3,018.34	0.00	92.00	0.00	395.07 223.68	16.14 0.00	548.70 2,107.47	2,074.57	DD
22	REBECCA L CAMPBELL	06/14/2022	6128	2,460.48	0.00	88.00	0.00	457.41 177.11	11.76 0.00	450.56 2,002.32	1,552.51 300.00 1,252.51	DD DD
26	RICHARD A MCLEON	06/14/2022	6129	9,875.00	0.00	88.00	0.00	435.08 767.24	229.20 0.00	2,940.49 3,373.76	6,499.43	DD
34	KALO M MANN	06/14/2022	6130	3,730.62	0.00	97.00	0.00	602.40 285.03	70.25 0.00	835.01 1,890.28	2,293.21	DD
35	NATHAN A BURNS	06/14/2022	6131	3,239.28	0.00	88.00	0.00	395.28 246.61	19.28 0.00	844.93 1,639.25	1,999.07	DD
50	KASEY R JENKINSON	06/14/2022	6132	4,633.98	0.00	94.50	0.00	805.81 346.77	35.75 0.00	1,032.55 2,676.62	2,795.62	DD
55	BENJAMIN L MANN	06/14/2022	6133	4,108.72	0.00	88.00	0.00	661.46 312.96	17.10 0.00	904.61 1,995.00	2,542.65	DD
74	DAL S HAWKINSON	06/14/2022	6134	5,502.12	0.00	112.50	0.00	566.36 412.89	5.85 0.00	1,438.59 2,547.38	3,497.17	DD
84	MICHAEL S POLLOCK	06/14/2022	6135	3,461.40	0.00	90.00	0.00	647.91 256.82	6.29 0.00	636.58 2,380.44	2,176.91 100.00 25.00 25.00 25.00 2,001.91	DD DD DD DD DD
85	CHAD A RUPP	06/14/2022	6136	4,278.67	0.00	94.50	0.00	554.36 321.77	37.95 0.00	1,158.13 2,547.38	2,566.18	DD
89	CHRIS R TERHUNE	06/14/2022	6137	4,666.66	0.00	100.50	0.00	602.74 349.70	15.23 0.00	1,429.64 2,547.38	2,634.28	DD
93	MYRON E SEIB	06/14/2022	6138	5,581.45	0.00	112.50	0.00	675.20 423.37	27.75 0.00	1,215.85 2,234.32	3,690.40	DD
99	KEVIN A BRADSTREET	06/14/2022	6139	5,739.22	0.00	115.50	0.00	459.48 440.07	35.13 0.00	1,791.09 1,551.84	3,488.65	DD
108	MARK R MCCULLOCH	06/14/2022	6140	3,734.84	0.00	97.00	0.00	1,110.06 282.11	23.22 0.00	898.40 1,674.95	1,726.38	DD
117	LEIGHTON J AYERS	06/14/2022	6141	4,224.78	0.00	94.00	0.00	401.71 315.97	16.03 0.00	932.49 2,433.57	2,890.58 150.00 2,740.58	DD DD

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Payroll/Labor Check Register

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Pay Date: 06/01/2022 To 06/30/2022

Empl	Name	Pay Date	Dir Dep/Check	Gross Pay	Other Pay	Hours	Advances	Deductions/ ER Taxes	Txbl Benefits/ ER PTO	Taxes/ ER Benefits	Net Pay	Type
129	STACEY L FOOS	06/14/2022	6142	89.10	0.00	5.50	0.00	0.00	0.00	6.81	82.29	DD
								7.53	0.00	0.00		
130	ANN MARIE JENNINGS	06/14/2022	6143	2,326.72	0.00	88.00	0.00	425.25	8.64	438.62	1,462.85	DD
								165.41	0.00	1,617.16		
131	DIANA F KUHLMAN	06/14/2022	6144	2,335.52	0.00	88.00	0.00	425.29	13.33	379.26	1,530.97	DD
								173.95	0.00	1,298.69		
132	DELLON R SHELTON	06/14/2022	6145	3,106.78	0.00	100.50	0.00	161.16	1.75	856.66	2,088.96	DD
								235.14	0.00	988.74		
134	SCOTT A BRIAND	06/14/2022	6146	1,893.76	0.00	88.00	0.00	260.42	3.00	273.19	1,360.15	DD
								133.83	0.00	1,501.50		
135	BLAKE T MCVICKER	06/14/2022	6147	5,164.94	0.00	109.50	0.00	884.88	3.30	1,503.58	2,776.48	DD
								392.70	0.00	1,234.67		
5	KATHERINE E LEWIS	06/29/2022		5,161.57	0.00	88.00	0.00	626.89	42.32	1,593.74	2,940.94	
			6148					389.66	0.00	2,774.96	1,005.00	DD
											175.00	DD
											1,760.94	DD
21	CARRIE M BORELL	06/29/2022	6149	3,090.59	0.00	93.50	0.00	395.07	16.14	566.69	2,128.83	DD
								229.20	0.00	2,107.47		
22	REBECCA L CAMPBELL	06/29/2022		2,460.48	0.00	88.00	0.00	457.41	11.76	450.56	1,552.51	
			6150					177.11	0.00	2,002.32	300.00	DD
											1,252.51	DD
26	RICHARD A MCLEON	06/29/2022	6151	9,875.00	0.00	88.00	0.00	435.08	229.20	2,940.48	6,499.44	DD
								767.23	0.00	3,373.76		
34	KALO M MANN	06/29/2022	6152	3,788.31	0.00	96.00	0.00	602.40	70.25	849.64	2,336.27	DD
								289.44	0.00	1,890.28		
35	NATHAN A BURNS	06/29/2022	6153	3,239.28	0.00	88.00	0.00	395.28	19.28	844.93	1,999.07	DD
								246.61	0.00	1,639.25		
50	KASEY R JENKINSON	06/29/2022	6154	4,867.43	0.00	98.50	0.00	805.81	35.75	1,115.06	2,946.56	DD
								364.62	0.00	2,676.62		
55	BENJAMIN L MANN	06/29/2022	6155	4,108.72	0.00	88.00	0.00	661.46	17.10	904.61	2,542.65	DD
								312.96	0.00	1,995.00		
74	DAL S HAWKINSON	06/29/2022	6156	3,793.68	0.00	88.00	0.00	566.36	5.85	811.74	2,415.58	DD
								282.20	0.00	2,547.38		
84	MICHAEL S POLLOCK	06/29/2022		3,759.24	0.00	96.00	0.00	647.91	6.29	712.07	2,399.26	
			6157					279.59	0.00	2,380.44	100.00	DD
											25.00	DD
											25.00	DD
											25.00	DD
											2,224.26	DD
85	CHAD A RUPP	06/29/2022	6158	5,038.18	0.00	107.00	0.00	554.36	37.95	1,440.88	3,042.94	DD

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Pay Date: 06/01/2022 To 06/30/2022

Empl	Name	Pay Date	Dir Dep/Check	Gross Pay	Other Pay	Hours	Advances	Deductions/ ER Taxes	Txbl Benefits/ ER PTO	Taxes/ ER Benefits	Net Pay	Type
89	CHRIS R TERHUNE	06/29/2022	6159	5,470.22	0.00	111.00	0.00	379.85	0.00	2,547.38		
								602.74	15.23	1,729.78	3,137.70	DD
								411.18	0.00	2,547.38		
93	MYRON E SEIB	06/29/2022	6160	4,052.23	0.00	89.50	0.00	675.20	27.75	752.39	2,624.64	DD
								306.38	0.00	2,234.32		
99	KEVIN A BRADSTREET	06/29/2022	6161	5,038.18	0.00	107.00	0.00	459.48	35.13	1,529.25	3,049.45	DD
								386.44	0.00	1,551.84		
108	MARK R MCCULLOCH	06/29/2022	6162	3,327.29	0.00	88.00	0.00	1,110.06	23.22	754.35	1,462.88	DD
								250.95	0.00	1,674.95		
117	LEIGHTON J AYERS	06/29/2022		3,923.01	0.00	91.00	0.00	401.71	16.03	855.98	2,665.32	
			6163					292.87	0.00	2,433.57	150.00	DD
											2,515.32	DD
129	STACEY L FOOS	06/29/2022	6164	105.30	0.00	6.50	0.00	0.00	0.00	8.05	97.25	DD
								8.89	0.00	0.00		
130	ANN MARIE JENNINGS	06/29/2022	6165	2,326.72	0.00	88.00	0.00	425.25	8.64	438.62	1,462.85	DD
								165.41	0.00	1,617.16		
131	DIANA F KUHLMAN	06/29/2022	6166	2,335.52	0.00	88.00	0.00	425.29	13.33	379.26	1,530.97	DD
								173.95	0.00	1,298.69		
132	DELLON R SHELTON	06/29/2022	6167	2,941.75	0.00	96.00	0.00	161.16	1.75	798.32	1,982.27	DD
								222.50	0.00	988.74		
134	SCOTT A BRIAND	06/29/2022	6168	1,893.76	0.00	88.00	0.00	260.42	3.00	273.18	1,360.16	DD
								133.82	0.00	1,501.50		
135	BLAKE T MCVICKER	06/29/2022	6169	5,187.90	0.00	107.00	0.00	884.88	3.30	1,512.16	2,790.86	DD
								394.46	0.00	1,234.67		
Grand Total:				\$ 174,118.31	\$ 0.00	3,998.50	\$ 0.00	\$ 23,108.44	\$ 1,278.54	\$ 43,371.23	\$ 107,638.64	
								\$ 13,125.65	\$ 0.00	\$ 86,035.36		



SUNFLOWER ELECTRIC POWER CORPORATION SPECIAL BOARD MEETING – JUNE 6, 2022

Energy Hedging

Recent volatility in natural gas prices and market energy prices necessitated a discussion at the May Board meeting for potential summer 2022 hedging and 2023 winter (December, January, and February) hedging. The forecast shows natural gas prices trending upward through year's end along with spikes in market energy prices this summer and next winter due to the following: globalization of fuel supply and supply chains, coal deliveries, the Ukraine conflict, resurgence of load growth post-COVID, the changing energy mix and the drought. In addition, due to a coal delivery delays, Holcomb Station is expected to be operated at a reduced load this summer.

In May, the Sunflower Board approved a natural gas swap for December, January, and February purchase as presented.

Staff, in conjunction with ACES, continued to evaluate the value of a summer hedge product. ACES sought hedging prices, which will include a premium over expected price. Next, ACES ran 100 iterations of the portfolio with and without the hedge product included to determine impacts on Risk and Opportunity. A good hedge product will reduce Risk by a greater amount than it reduces Opportunity. Staff presented the Net Risk/Benefit for energy blocks of 50 MW, 150 MW, 200 MW, and 250 MW. Conclusions showed a good Net Risk Benefit and high utilization up to a 200 MW energy block.

Board action: The Sunflower Board approved a block energy purchase of 150 MW, not to exceed 200 MW.

Victory Load Incentive

Victory has an opportunity to add load and requested the Board's support for offering the customer incentive pricing. The Board supported the request. Shane Laws will report any developments on the potential load during the June Board meeting.



SUNFLOWER ELECTRIC POWER CORPORATION BOARD MEETING – JUNE 15, 2022

The Sunflower Board approved Josh Young as the new Board alternate representing Wheatland.

ICARE

2023 Winter Energy Hedge Products

Graham Becher, ACES, presented an update on Winter 2023 energy hedging. The analyses conducted by ACES shows that Sunflower is well hedged in capacity, and ACES does not currently recommend December power purchases.

Sunflower is hedged at 89% for January through February 2023, a hedge percentage that includes HLS at maximum output. The average exposure to the market is 142 MW with forward natural gas transactions included in the analyses. ACES analyzed spot market exposure and a potential product at \$94.90 MWh, priced around \$50 MWh last year for same block of energy. The model's expected price was \$69.92 MWh.

ACES staff compared benefits and risks for energy load blocks of 50 MW, 100 MW, and 150 MW for January and February 2023. The Net Risk Benefits were positive for all block quantities, but a 50 MW load block at market price was recommended due to showing higher block utilization. The 50 MW load block would put Sunflower at 97% and 96% hedged in January and February, respectively. ACES and Sunflower staff will continue to assess predictions for Winter 2023 through the remainder of the year.

Board action: The Sunflower Board approved a block energy of 50 MW at market price.

Summer 2022 Hedge Products

Recent volatility in natural gas prices and market energy prices necessitated a discussion at the May Board meeting for potential summer 2022 hedging and 2023 winter (December, January, and February) hedging. The forecast shows natural gas prices trending upward through year's end along with spikes in market energy prices this summer and next winter due to the following: globalization of fuel supply and supply chains, coal deliveries, the Ukraine conflict; resurgence of load growth post-COVID, the changing energy mix and the drought. In addition, due to coal delivery delays, Holcomb Station is expected to be operated at a reduced load this summer.

In May, the Sunflower Board approved a natural gas swap for December, January, and February purchase as presented.

Staff, in conjunction with ACES, continued to evaluate the value of a summer hedge product. ACES sought hedging prices, which will include a premium over expected price. Next, ACES ran 100 iterations of the portfolio with and without the hedge product included to determine impacts on Risk and Opportunity. A good hedge product will reduce Risk by a greater amount than it reduces Opportunity. Staff presented the Net Risk/Benefit for energy blocks of 50 MW, 150 MW, 200 MW, and 250 MW. Conclusions showed a good Net Risk Benefit and high utilization up to a 200 MW energy block.

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Board action (6-6-22): On June 6, the Sunflower Board approved a block energy purchase of 150 MW, not to exceed 200 MW. A block energy purchase of 175 MW was made.

Kansas Corporation Commission (KCC) Update

Andrew French, KCC commissioner and SPP Regional State Committee (RSC) representative, gave an overview of the Commission's mission and regulatory authority. He focused, in particular, on KCC's engagement on the C2 Waiver, as well as emerging wholesale and retail electric issues. KCC efforts include participation on SPP's Holistic Integrated Tariff Team, leadership on SPP's Cost Allocation Working Group, advocacy on the SPP Regional State Committee, participation in the FERC Transmission Task Force (consisting of 10 state regulators and FERC commissioners), and involvement in FERC tariff filings. Emerging issues in which the KCC is engaged include those such as the transition to renewables (e.g., encourage energy-intensive load near resources); reliability of the Bulk Electric System (exacerbated by Winter Storm Uri and increasing intermittent resources); retail load-building; and retail ratemaking.

Data Analytics Framework

1898 & Co., a division of Burns & McDonnell, updated the Board on analytics programs and approaches that can best analyze the penetration of emerging technologies in the Sunflower system. An analytic program should be chosen based on goals, priorities, and capabilities. Top priorities were identified as

- Grid Edge Environment – e.g., modern grid with bi-directional flow of energy
- Electric Vehicle (EV) Penetration – minimum projected load increase in Sunflower system from EVs by 2031 is 500 MW
- Distributed Energy Resources (DER) Management – e.g., generation, storage, demand response, energy efficiency
 - FERC Order 2222 – e.g., evaluate impacts from aggregated DERs

Next steps for selecting a data analytics program include defining future goals, identifying gaps, determining priorities of the analytics program, developing a plan, and reviewing the plan with the Sunflower Board in the next eight weeks.

Sunflower staff asked for a Board consensus to move forward with selecting a data analytics plan and requested Member points of contact for participation on planning committees.

Dairy Methane Digester Project

ScottMadden, Inc., staff explained dairy methane digesters, which move dairy waste to an anaerobic digester system, creating raw biogas and organic fertilizer. From there the biogas is upgraded to pipeline quality renewable natural gas (currently worth 10 times more than traditional natural gas) and liquid/solid organic fertilizer. Biogas upgrade plants increase energy load.

A Sunflower Member is in preliminary discussions with a farm waste-to-energy business regarding key considerations around locating said business in the Member's territory.

2022 Rate Study

Sunflower staff gave further updates on the 2022 Rate Study. It is important to proactively assess rates to ensure that they reflect the total cost of capacity. Cost of Service Study results show that a modest realignment in rates may be needed. Options discussed included splitting the recovery of Demand Costs between coincident and non-coincident peak and possible implementation of Time of Use energy rates. Sunflower staff, in conjunction with Power System

Engineering, will continue to model rate structures. If the Board opts for an adjustment in rates, the new rate will be implemented in January 2023.

CURRENT ACTIVITIES

Strategy Map Update

Objective P11 on the Sunflower Strategy Map was revised to read “Evaluate, enable, integrate, and level emerging edge of grid technologies.”

Sunflower/Member Project Interaction

The process map for Sunflower and Member interaction on Member projects identifies points in the project process that require Sunflower and Member alignment and agreement. Over a period of months, the Members and Board will be asked to discuss points within the process requiring Sunflower and Member alignment and agreement. In July, a presentation will be made on the use of outside vendors to supplement Sunflower staff.

2021-2027 Summer Reserve Margin

The Southwest Power Pool (SPP) has a 12% planning reserve margin requirement, which is being re-evaluated and may, in the future, be determined by performance-based capacity. In addition, SPP is analyzing the anticipated impact of EPA environmental rules on generation, decreasing current SPP region-wide reserve margins from 23.2% in 2021 to 13.6% in 2027. Even with a 23.9% reserve today, SPP faces days when meeting load is a concern.

PRESIDENT’S REPORT

Operations

Several storm restorations have occurred. Most significantly, eighteen 230-kV transmission structures along highway 24 were damaged on the Elm Creek-to-Manhattan line during the June 11 storm. Sunflower crews and contracted crews completed the storm restoration repairs by Wednesday, June 15.

Staff completed the Holcomb Unit maintenance outage in May.

Rubart Station addressed a backfire situation caused by a failed turbo charger bearing. There was minimal damage to the unit.

Power Supply & Delivery

Crypto Currency Mining Loads

Crypto currency is when “miners” use massive networks of computers worldwide to verify and safeguard blockchains, which are virtual ledgers that record crypto transactions. Since crypto currency is entirely digital, the process is intentionally very expensive and resource intensive to prevent copying, counterfeiting, or double-spending the same coin. Opportunities associated with serving crypto currency load include the opportunity to earn revenue from serving new, large loads. Challenges include stranded costs if new load leads to higher fixed costs and the load disappears. Staff suggested registering crypto currency loads as Demand Response resources, allowing service without additional capacity expenses.

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Sunflower transmission planning engineers are working on a study to identify the best locations to connect crypto currency load to maximize the total load Sunflower can connect across its footprint while minimizing the risk of transmission network upgrades.

Sunflower Members have opportunities to serve crypto currency mining load: Pioneer just executed a contract with an entity for 10 MW of load at Big Bow, and the customer has indicated a desire to continue to work with Pioneer and Southern Pioneer on adding additional load at other substations in the region. Victory is currently working with a crypto currency mining group that has an interest in siting up to 50 MW of load at Fort Dodge Station and possibly siting additional load at other locations in Victory's service territory

Board action: The Sunflower Board approved a base incentive package for new crypto currency load.

Board action: The Sunflower Board approved using area at Fort Dodge Station for a crypto currency load up to 50 MW.

National Renewables Cooperative Organization (NRCO) Annual Request for Information (RFI) Summary

NRCO completes a Request for Information (RFI) each year to gather current pricing from wind and solar projects in different regions of the country. Study results show higher prices and more uncertainty this year compared to last year due to supply chain issues, spiking costs of raw materials, and other factors. Both wind and solar Power Purchase Agreement pricing and project availability are more volatile, causing developers to pull offers or not price projects. NRCO has found that most solar projects are on hold due to the Department of Commerce's anti-dumping investigation regarding whether solar components and panels manufactured in China are bypassing tariffs through Southeast Asian countries. In this playing field, NRCO staff said focusing on project site development may be the best path.

RFIs for the solar project near Russell are due on July 18.

Transmission Policy & Planning

Load Forecasting Transmission Cost Impact

The importance of accurate load forecasting has been and continues to be extremely important to ensure only necessary Notices to Construct (NTC) generated.

Current load addition to the Sunflower system will elicit a new NTC at HLS. The NTC, for which an Attachment AQ will be filed after a load contract is signed, will take three to four years to complete.

Staff explained that even curtailable loads, such as crypto currency loads, do not offset the need for transmission network upgrades. When evaluating crypto currency opportunities, loads that cause an NTC should be avoided. Instead, planning should entail accommodating as much as the system can host up to the point, but not beyond, the load triggers an NTC (for reliability and economics). To identify limits on the system, Sunflower should identify best locations across the system to locate and accommodate large amounts of cryptocurrency load. When evaluating crypto currency opportunities, it is also important to avoid other operational impacts, such as system harmonics, and have accurate forecasting to maintain capacity for economic development endeavors.

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Financial

May Financials

Overall Member loads were up 4.90% from budget for the month and down 1.13% from budget year to date. Large industrial loads were down 3.33% from budget for the month and 2.37% from budget year to date. Year-to-date operating expenses were down 6.54% from budget for the month and down .79% from budget year to date.

7. KEC Report

The KEC Board did not meet in June, but LSEC met with KEC on several occasions.

1. KEC General Managers Meeting, Kansas City, MO. There was a joint meeting with the Missouri Managers May 31-June 2. We received the usual updates and outlooks from CFC, NRTC, Federated, NRECA, and CoBank then spent a lot of time discussing plans and strategies for dealing with cybersecurity, electric vehicles, rising materials costs, supply shortages, and employee compensation.
2. I had a Conference Call with Carol Dorr on June 29 to discuss the district 3 KEC meeting which LSEC will host. The meeting will be held on November 2nd in Hays. We are trying to reserve and get a block of rooms at the Garden Inn.
3. Budget Committee. On June 6th I discovered that as the Chairman of the KEC Communications Committee, I am also a member of the KEC Budget and Organization Committee. This involves about three meetings with two TEAMS meetings and one gathering in Topeka.

8. General Manager's Report

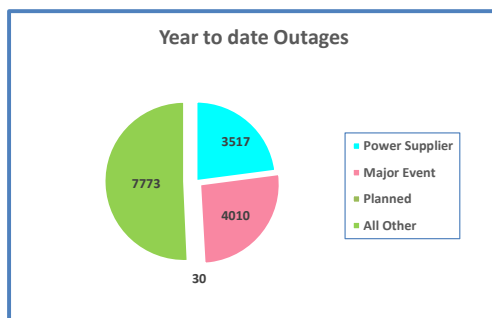
A. Rates and Reliability Dashboard

Rate Summary - May 2022	current month (\$/kWh)	year to date (\$/kWh)	ytd '17-21 avg. (\$/kWh)	
Residential	0.1392	0.1332	7.2%	0.1237
Residential - Seasonal	0.2545	0.2248	11.5%	0.1988
Irrigation	0.0948	0.0897	1.7%	0.0882
C&I 1000kVa or less	0.1169	0.1124	4.6%	0.1072
C&I over 1000 kVA	0.1010	0.1053	-1.8%	0.1072
Public Street and Lighting	0.1462	0.1387	8.2%	0.1273
Other Sales to Public Authorities	0.1680	0.1410	-6.0%	0.1495
Sales for Resale - Other	0.0785	0.0710	-14.7%	0.0814
Total Sales price per kWh:	0.1107	0.1107	2.2%	0.1082

Total YTD Energy Sales (kWh) are 7.34% above 2021 and 8.22% above the 5-year average.

Total YTD Energy Sales (\$s) are 3.85% above 2021 and 11.29% above the 5-year average.

We are on budget with revenues which I am currently projecting YE energy sales at \$18,974,766 which is \$184,249 (1.0%) above the 2022 Budget projection of \$18,790,765.



May Outages (consumer hours):

Power Supplier:	715
Major Event:	0
Planned:	0
All Other:	540

We had a total of 1255 consumer hours of outages with 5167 YTD number of customer interruptions and 648 in May. YTD consumer hours out are 15,330

May 2022		
SAIDI	2.65	Interruption DURATION / average for every member (hrs)
SAIFI	0.89	Interruption FREQUENCY / Average # of Interruptions per customer
CAIDI	2.97	Customer Avg Interruption Duration Index - IF you are out, how long (hrs).
ASAI	99.97%	Service Availability

- B. Second Quarter Strategic Planning Update. We continue making progress on the 2021 Strategic Plan, but the rate slowed some in the 2nd quarter. By our estimates we are 93% completed.

2021 Strategic Plan Updates		2021			2022			last quarter changes
		Apr	July	Oct	Jan	Apr	July	
1	Demonstrate leadership in employee and public safety.	30	36	58	80	86	88	2.4
	· Fully implement KEC Safety Accreditation.	65	85	85	90	90	97	7
	· Explore improved field communication technology.	5	10	25	55	60	60	0
	· Develop improved record keeping.	20	20	20	75	85	90	5
	· Ensure free flow of information via whistleblower policy.	60	60	70	85	95	95	0
	· Develop OSHA SHARP	0	5	90	95	100	100	0
2	Identify, assess, and mitigate cyber security risks.	35	45	55	75	77	85	2
	· Research and implement cybersecurity mitigation strategies.	Carrie assessment	Carrie assessment	Carrie assessment	Carrie assessment	Carrie assessment	Carrie assessment	
	· Identify and make necessary investments in hardware, software, and facilities.							
	· Establish a cybersecurity training and awareness regimen for employees and members.							
3	Complete and evaluate the results of a cost-of-service study.	0	0	16.3	84	96	98	1
	· Rate structure and level impact	0	0	25	100	100	100	0
	· Line Extension Policy	0	0	0	50	85	90	5
	· Prepaid Metering assessment	0	0	25	100	100	100	0
	· Streamline Security Lighting Program	0	0	15	85	100	100	0
4	Assess and complete all remaining elements of the 2019 Strategic Plan.	95	97	99	99	99	100	0.4
	· Continuous improvement of the safety program, to include construction height requirements review.	100	100	100	100	100	100	0
	· Craft a long-term comprehensive technology plan focused on maximizing utilization, resource requirements, and the outage management system.	100	100	100	100	100	100	0
	· Develop a financial plan to include a long-term forecast, equity management plan, rates (formulary and decoupling) and capital credits (discounting).	98	98	100	100	100	100	0
	· Create a comprehensive member communication / engagement plan to include social media, information content and outage notification.	100	100	100	100	100	100	0
	· Implement a succession plan for key employees (accounting and operations management) and board members (potential nominating committee utilization for appointments) to include education and development focus.	75	90	95	96	96	98	2
Overall completion rate (%)		40	45	57	84	90	93	3

Items 1 and 2: Most of our completions are delayed due to supply chain issues affecting technology deliveries.

Item 3. The Line Extension Policy (and related Line Extension Credits) will be presented to the Board tonight.

Item 4. I have implemented a development plan for key and potentially key staff. Once we are further into the development, I will be more secure in identifying and promoting employees into key positions. That will open the door for a succession plan.

- C. Board Meeting Calendar 3rd quarter. Third quarter meeting dates are:
- 1) July 11 – Holiday conflict
 - 2) August 8 – KEC Meeting conflict
 - 3) September 12 – Holiday Conflict
- D. The Credit Card records are available for the Boards review.
- E. Operations Report. (The full report is in the Supplemental Reports)
- Maintenance
Replaced broken anchors and guywires at Beeler substation and north of Bazine.
Changed out bad transformer on Murphy lease south of Dighton.
Finished primary underground at new Grigston elevator.
Changed out poles for clearance improvement in Healy and north of Beeler.
Changed out broken transformer pole at Elvern Borell's.
Changed out bad poles marked by pole testers.
Retired line and pad mount transformer at Dollar General in Dighton.
Set poles for Kalo and Mike at Lane Co Feeders.
Replaced 2 switch poles in Ness City.
Changed out OCR's to be reworked by KEC.
 - New Connects
Convert single phase connect to 3 phase for Pickrell Drilling Sutton #2 lease.
Built new single-phase line and connect for Palomino Binary Sunset lease, Alex Gable water well, and Mark Legleiter camper connect.
Built 2 spans for single phase and connect for Curtis Morehouse new shed.
 - Substations
Regular maintenance including adjusted regulators in Dighton Low to help with low voltage.
Changed out bushings on the circuit switcher in the Alexander sub.
 - Other
Monthly KEC safety meeting and pole top rescue.
Utility Asset Management finished the pole truss installations north of Alexander.
Uploaded FEMA documents to the grant portal for the March blizzard.
- F. Financials
- 1) Wholesale Power Costs continue to climb. May purchases were \$0.064332 per kWh compared to the April cost of \$0.063448 and the 2017-2021 May average of \$0.05777.
 - 2) Higher sales produced an increase in distribution revenue to \$515,192. This is 7.53% above the 2012-2021 May average and largely reflects the 6.43% COSS.
 - 3) Income Statement. Lane-Scott typically losses money in May and June due to the seasonality of energy sales. Temperate temperatures produce less sales.
 - a. The current statement shows:
 - i. Total Operating Margins are \$-96,914. This is below the May 10-year average loss of 1\$5,948.
 - ii. Total Margins are \$-77,439. This is also below the 10-year average of -45,349.
 - iii. Non-operating margins showed a gain of \$13,910 for the month and \$20,854 YTD.

- iv. Controllable expenses remain about 10% higher than the years up to 2021. This is because we are expensing construction labor rather than capitalizing it on the balance sheet. Also, material shortages have led to less construction and less capitalization of labor.
- 4) Balance Sheet.
 - a. Assets and Debits balance at \$64,587,258, a decrease from April. This is due to a decrease of about \$500,000 in Temporary Investments and the offsetting decrease in Accounts Payable. Cash Balances remain strong at \$5,558,256.
 - b. Equity remains stable with Equity as a percent of Assets at 38.26% and Equity as a percent of Capitalization is 41.3%.
 - c. Our Cash to Debt ratio is 16.45% and the current ratio is 1.68.

Respectfully submitted,

Richard McLeon, MBA
General Manager

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION KS0042
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	PERIOD ENDED May 2022
	BORROWER NAME The Lane-Scott Electric Cooperative, Inc.
INSTRUCTIONS - See help in the online application.	

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION	
We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.	
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.	
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII (check one of the following)	
<input checked="" type="checkbox"/> All of the obligations under the RUS loan documents have been fulfilled in all material respects.	<input type="checkbox"/> There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.
Richard McLeon	6/16/2022
	DATE

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	6,940,042	7,706,638	7,829,382	1,522,380
2. Power Production Expense				
3. Cost of Purchased Power	3,829,821	4,593,024	4,456,376	1,007,188
4. Transmission Expense	974			
5. Regional Market Expense				
6. Distribution Expense - Operation	384,013	366,382	548,207	76,015
7. Distribution Expense - Maintenance	433,415	528,289	418,748	109,961
8. Customer Accounts Expense	68,375	97,957	94,746	19,492
9. Customer Service and Informational Expense	31,852	22,224	21,083	4,697
10. Sales Expense	19,257	29,772	27,509	6,990
11. Administrative and General Expense	521,134	642,474	567,810	127,310
12. Total Operation & Maintenance Expense (2 thru 11)	5,288,841	6,280,122	6,134,479	1,351,653
13. Depreciation and Amortization Expense	764,668	778,916	706,138	156,285
14. Tax Expense - Property & Gross Receipts				
15. Tax Expense - Other				
16. Interest on Long-Term Debt	550,781	529,985	502,675	107,489
17. Interest Charged to Construction - Credit				
18. Interest Expense - Other	63	107		23
19. Other Deductions	4,196	6,385	18,021	3,843
20. Total Cost of Electric Service (12 thru 19)	6,608,549	7,595,515	7,361,313	1,619,293
21. Patronage Capital & Operating Margins (1 minus 20)	331,493	111,123	468,069	(96,913)
22. Non Operating Margins - Interest	56,098	18,714	83,333	5,565
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments				
25. Non Operating Margins - Other	(90,462)	20,855	11,458	13,910
26. Generation and Transmission Capital Credits				
27. Other Capital Credits and Patronage Dividends	21,597	24,069	20,000	
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)	318,726	174,761	582,860	(77,438)

RUS Financial and Operating Report Electric Distribution Revision Date 2014

Postage Statement -- First-Class Mail

Transaction Number: 202217913323649 M0	CAPS / EPS Transaction Number: 191815919	Postage Statement Number: 491284474
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Mailing Group	Mailing Group ID 364211127	Mailing Job Number	Open Date 06-28-2022
	Preparer QUIK PRINT	Origin PSW - USPS Entered	Close Date 06-28-2022
	Job Description		

Mailer	Permit Holder's Name and Address and Email Address, if Any KANSAS ELECTRIC PO BOX 4267 TOPEKA, KS 66604-0267 Contact Name: CARRIE KIMBERLIN (785)478-4554 CKIMBERLIN@KEC.ORG CRID: 2438008	Name and Address of Mailing Agent (If other than permit holder) QUIK PRINT 6300A SW 9TH TER TOPEKA, KS 66615 CRID: 2443943	Name and Address of Individual or Organization for Which Mailing is Prepared (If other than permit holder)

Mailing	Post Office of Mailing TOPEKA KANSAS 66603-9998	Processing Category Letters (may include Cards)	Parcels Only Hold For Pickup (HFPU): No. of Pieces 0	Mailer's Mailing Date 06/28/22	Federal Agency Cost Code	Statement Seq. No.	No. & type of Containers
	Type of Postage Permit Imprint			Weight of a Single Piece 0.0638 lbs.	Combined Mailing <input type="checkbox"/> Single Class	SSF Transaction ID #	Sacks: 0 1 ft. Letter Trays: 3 2 ft. Letter Trays: 0 EMM Letter Trays: 15 Flat Trays: 0 Pallets: 0 Other: 0
	Permit # 651	For Mail Enclosed Within Another Class <input type="checkbox"/> Marketing Mail <input type="checkbox"/> Bound Printed Matter <input type="checkbox"/> Library Mail <input type="checkbox"/> Media Mail			<input type="checkbox"/> Periodicals <input type="checkbox"/> Parcel Post	Customer Generated Electronic Labels <input type="checkbox"/> SigCon	
	For Automation Rate Pieces, Enter Date of Address Matching and Coding		Move Update Method: Ancillary Service Endorsement		Total Weight 164.0936 lbs.		

Postage	Letter-size mailpieces contain: <input type="checkbox"/> Round Trip Only: One DVD/CD or other disk	Parts Completed A, B	
	This is a Political Mailing No This is Official Election Mail No	Subtotal Postage <i>(Add parts totals)</i>	\$1,131.42
	Complete if the mailing includes pieces bearing metered/PC Postage or precanceled stamps. Rate at Which Postage Affixed <i>(Check one)</i> <input type="checkbox"/> Correct <input type="checkbox"/> Lowest <input type="checkbox"/> Neither	_____ pcs. x \$ _____._____ = Postage Affixed	\$0.000
		Incentive/Discount _____	\$0.00
		Fee _____	\$0.00
		Net Postage Due	\$1,131.42
	For USPS Use Only: Additional Postage Payment <i>(State reason)</i>		
	Total USPS Adjusted Postage		\$1,131.42

Certification	Incentive/Discount Claimed: N/A	Type of Fee: N/A
	The mailer certifies acceptance of liability for and agreement to pay any revenue deficiencies assessed on this mailing, subject to appeal. If an agent certifies that he or she is authorized on behalf of the mailer then that mailer is bound by the certification and agrees to pay any deficiencies. In addition, agents may be liable for any deficiencies resulting from matters within their responsibility, knowledge, or control. The mailer hereby certifies that all information furnished on this form is accurate, truthful, and complete; that the mail and the supporting documentation comply with all postal standards and the mailing qualifies for the prices and fees claimed; and that the mailing does not contain any matter prohibited by law or postal regulation. I understand that anyone who furnishes false or misleading information on this form or who omits information requested on this form may be subject to criminal and/or civil penalties, including fines and imprisonment. Privacy Notice: For information regarding our Privacy Policy visit www.usps.com	

Part A

Automation Prices

Letters

		Price	No. of Pieces	Subtotal Postage	Discount Total*	Fee Total	Total Postage
A4	5-Digit	\$0.426	1,784	\$759.9840	\$0.0000	\$0.0000	\$759.9840
A5	AADC	\$0.461	611	\$281.6710	\$0.0000	\$0.0000	\$281.6710
A6	Mixed AADC	\$0.485	161	\$78.0850	\$0.0000	\$0.0000	\$78.0850

A11	Part A Total (Add lines A1-A10)						\$1,119.74
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* May contain both Full Service Intelligent Mail and other discounts.

Part B

Nonautomation Prices

Machinable Letters

		Price	No. of Pieces	Subtotal Postage	Discount Total	Fee Total	Total Postage
B6	Nonpresorted/Single-Piece*	\$0.730	16	\$11.6800	\$0.0000	\$0.0000	\$11.6800

Part B Total (Add lines B1-B20)	\$11.68
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SECRETARY CERTIFICATION OF MAILING

I hereby certify that a notice of the Annual Meeting of the members of The Lane-Scott Electric Cooperative, Inc. to be held July 19, 2022 at the Lane County Fairgrounds, Dighton, Kansas, a statement of the number of trustees to be elected and a list of the candidates with their name and the county in which they reside was mailed to each member at his/her address as it appears on the records of the cooperative.

The notices were mailed on June 28, 2022.

Paul Seib, Jr., Secretary
The Lane-Scott Electric Cooperative, Inc.

SAFETY PROGRAM

SAFETY PROJECTS COMPLETED AS OF JUNE 2022

1. Security system door access control entry and cameras.
2. Ness and Dighton FCC radio communication antennas are installed.
3. RESAP Onsite Observation
 - Safety manual blanket testing verbiage updated to match OSHA standards and reviewed with employees and supervisors.
 - Rubber glove and sleeve safety manual verbiage updated minimum approach distance and reviewed with employees and supervisors.
 - Ness City shop shelving WLL are labeled.
 - Truck #110 lifting pole tongs have been replaced.
 - Truck #117 and 193 cones are replaced, and Truck #200 warning lights fixed.
 - Trailer #515 DOT inspection completed.
 - Truck on call was washed and housekeeping done.
 - Truck #193 and #304 damaged screwdrivers were replaced.
 - Harness storage bags are purchased and in use.
 - Substation debris and tumble weeds removed.
 - URD labels are ordered.
 - Signage on padmount and switch cabinet labels are ordered.
4. Ann Jennings's member safety awareness publishes to either KCL newsletter, social media, and/or the Lane Scott Electric website concerning:
 - Electricity/Water Safety
 - Power Restoration including Lineman Safety
 - DIY/Underground Utility Safety
 - Farm Safety/When Contact is Made
5. Diana Kuhlman submitted reports:
 - KEC Loss Control, Safety and Compliance System Monthly Statistical Report.
 - Compliance One drug and alcohol monthly roster report.
6. KEC May safety meeting topics: Safety summary, Pole Top/Bucket, Rescue Fall Arrest, Admin: Emergency Preparedness. June 21st safety minutes are included in the board packet.

SAFETY PROJECTS IN PROGRESS AS OF JUNE 2022

1. SDS Program products updates and documentation improvements.
2. Safety Amp software inspection form templates.
3. Security system external camera hardware backordered.
4. FCC radios are on backorder.
5. RESAP Onsite Observation
 - PCB containment removal date options being reviewed.
 - Richard McLeon is planning 2023 budget for Guernsey to update the SPCC plan.
 - North lot transformers are being moved to new concrete pad.
 - Truck #110 and #136 winch line needs replaced.
 - Truck #136 leaking outrigger parts are on backorder.
 - Rope hoist need replaced.

- Chainsaw safety chaps quote in progress.
- Third party arc hazard assessment testing will be scheduled after the SPCC plan is completed.
- Researching substation clearance options for appropriate implementation.
- Circuits are being identified.
- Switching procedure instructions are in progress.

LANE-SCOTT ELECTRIC COOPERATIVE, INC.
SAFETY MEETING
June 21, 2022

Chris Terhune called the meeting to order at 10:42am.

Minutes were read: Dellon Shelton made a motion to approve the May 25th minutes and Dal Hawkinson seconded. Minutes were read and approved as printed.

Present: Ben Mann, Dal Hawkinson, Chad Rupp, Chris Terhune, Myron Seib, Kevin Bradstreet, Dellon Shelton, Blake McVicker, Nate Burns, Scott Briand, Kathy Lewis, Carrie Borell, Rebecca Campbell, and Ann Marie Jennings

Absent: Richard McLeon, Kasey Jenkinson, Leighton Ayers, Kalo Mann, Michael Pollock, Mark McCulloch, and Diana Kuhlman

Guest: None

Truck report of inspections:

105	Dellon Shelton	OK
110	Myron Seib	OK
112	Dellon Shelton	OK
117	Chris Terhune	Needs decals.
123	Michael Pollock	OK
132	Dellon Shelton	OK
135	Nate Burns	OK
136	Dellon Shelton	OK
143	Scott Briand	OK
144	Kalo Mann	OK
145	Chris Terhune	OK
150	Chris Terhune	OK
173	Chad Rupp	Needs decals
191	Michael Pollock	OK
193	Myron Seib	OK
200	Ben Mann	Needs decals, Bucket replacement controls cracking off bucket. Left front axle leaking.
201	Dal Hawkinson	Needs radio installed.
304	Myron Seib	OK
305	Myron Seib	OK

Trailer and Equipment report of inspections:

502	Myron Seib	OK
507	Myron Seib	N/A
515	Myron Seib	OK
504	Chris Terhune	OK
505	Chris Terhune	OK
508	Chris Terhune	OK
509	Chris Terhune	OK
513	Chris Terhune	OK
516	Chris Terhune	OK
700	Chris Terhune	OK
701	Chris Terhune	OK
702	Chris Terhune	OK
512	Scott Briand	OK
514	Scott Briand	OK

Warehouse, building, and pole yard inspections:

Ness City Warehouse	Myron Seib	OK
Ness Pole Yard & Transformer Dock	Myron Seib	OK
Warehouse	Scott Briand	OK
Pole Yard & Transformer Dock	Scott Briand	OK
Office	Diana Kuhlman	OK

Personal Tools: All Passed

Gloves Monthly Test Results: #84 rejected for ozone and replaced.

Blanket Annual Test Results: 1 rejected and replaced.

Line Hoods/Hoses Annual Test Results: All good.

Substation and Regulator Report:

- ♦ Ben Mann: Replacing Alexander regulators. Mowing and spot spraying Twin Springs. Measured regulator stands and auto transformers for Dighton lo, Dighton hi, and Twin Springs to resolve clearance issues.

PCB Report: None to Report

Line Clearance: Scott Park, Tru North Ranch, KT Farms, Staiwalt, City of McCracken, and Tim Meyers

Accident and Near Misses:

- ♦ Carrie Borell: Caught back of hand on old gate latch when trying to open the gate up and asked if hardware could be removed to prevent possible reoccurrence.

Old Business:

- ♦ Myron Seib: Researching locator purchase, and old locator to be sold to Ness City. Debbie's Floral 34.5 pole and switch has been changed out. Myron will arrange with the Ness Hospital to change pole out at a later date. C truss received, and installation will be starting.
- ♦ Carrie Borell: Security system installation progress update and retail door rekeying.
- ♦ Nate Burns: Grigston Elevator project is done.
- ♦ Chris Terhune: Updated safety manual and restoration guide will be provided to the tree trimmers.
- ♦ Chris Terhune: Reviewed RESAP On-Site Observation Results
 - Safety council updated safety manual PPE cover up testing and cleaning schedule from bi-annual to annual to match the OSHA standards and reviewed with employees and supervisors. Will change out every 360 days to be sure to meet the 365 deadline. Will observe rejection rate and if it increases can always change testing back to every 6 months.
 - Safety council updated safety manual rubber gloves and sleeve rules minimum approach distance (2'7") and reviewed with employees and supervisors.
 - Scott Briand will be scheduling weeping regulator to be hauled to Solomon Corp.
 - Richard McLeon is working with Guernsey quote for 2022 to create a new SPCC plan.
 - Ben Mann and Dal Hawkinson are moving transformers to new concrete pad on north lot.
 - Truck #193 lights are fixed, and #117 missing cone replaced.
 - Chad Rupp parts are on backorder for Truck #136 to repair leaking outrigger.
 - Myron Seib got trailer #515 DOT inspection done and it is on the trailer.
 - Rope hoist equipment will be replaced in the 2022 safety budget.
 - Blake McVicker replaced damaged screwdrivers.
 - Safety chaps' quotes for one per saw.
 - Safety manual updated insulating gloves, sleeves, and cover-up verbiage updated to match OSHA standard testing timeframe and was reviewed with employees and supervisors.
 - Richard McLeon is working with Guernsey 2023 quote to perform an arc rated clothing/system and fall protection hazard assessment testing for rating criteria.
 - Harness bags were purchased and are stored in inside bin.
 - Ben Mann and Dal Hawkinson reviewed Twin Springs and Dighton Hi substation to determine the best clearance method to either build a secondary barrier or raising equipment.
 - Twin Springs bird nest and tumbleweeds have been cleaned out.
 - Ben Mann is working on labeling and identification of Twin Springs circuits.

- Ben Mann is contacting Sunflower on Twin Springs substation batteries maintenance.
- Ben Mann is developing Twin Springs substation switching procedures to be posted on site.
- Ben Mann is working on labeling and identifying underground cables.
- Scott Briand ordered decals and signage on padmount and switch cabinets to update labels.

New Business:

- ♦ Chris Terhune: Antiseptic wipes are going out of date this month and will need to be replaced. Ferris Manufacturing in Goodland is currently building the demo trailer. Protectors are located on front of Dal's truck on loft if needed. Safety manual updated verbiage with OSHA standards to include shall be positioned on outrigger pads or a solid surface. Safety manual removed section concerning handlines which we do not use.
- ♦ Dal Hawkinson: Storm damage in December and March has been declared by FEMA and paperwork has been started. December reimbursement is set for 92.5% and March set for 85%. Gathering of detailed logging of timesheets, pole trailers, and chainsaw usage. Approximately 5 more loads of rock is needed for north lot, outpost, and north lot substation. Once rock is spread, we'll give it 6 months to pack down and then will determine if additional rock will be needed.
- ♦ Scott Briand: Three pole staplers have been ordered.
- ♦ Ann Marie Jennings: Annual meeting update. Ben Mann asked if we could be another water bottle tank. Unable to fill tank enough so refilled bottles are not cold.
- ♦ Myron Seib: Ness City is replacing West and East bricks on highway in front of courthouse.
- ♦ Kevin Bradstreet: Ness school pad mount installation is in progress.
- ♦ Ben Mann: Discussed rebuilding 50amp regulators on bad dock and putting on new panels.
- ♦ Stacey Marston: Safety Summary, Pole Top/Bucket, Rescue Fall Arrest, and Admin: Emergency Preparedness. Discussed mutual aid and updated Scott Briand if he is interested there will be a Materials Manager meeting in August and he contact Maggie at Pioneer for additional information.

Meeting adjourned.

Chris Terhune
Safety Coordinator

Carrie Borell
Safety Secretary