



To: **Board of Trustees and Attorney**

A regular meeting of the Board of Trustees has been scheduled for February 7, 2022, at 7:00 p.m.

Proposed Agenda:

1. Call to Order
2. Reading and Approval of Minutes
3. Presentation of Check Register
4. Presidents Report
5. Attorneys Report
6. Sunflower EPC Report
7. KEC Report
8. General Managers Report
9. Old Business
10. New Business
 - a. Write-offs
 - b. IRS Form 990 and questionnaire
 - c. Mona Peck Real Estate contract
 - d. 2022 ACRE / KCRE Donations
 - e. Capper Park Donation
11. Safety Report
12. Executive Session – if requested
13. Adjourn

Upcoming Events:

Sunflower EPC Board	Hays, KS	February 16
KEC Board Meeting	Salina, KS	March 2-3
NRECA Annual Meeting	Nashville, TN	March 5-9
LSEC Board Meeting	Dighton	March 14
KEC Day at the Capitol	Topeka, KS	March 16
Sunflower EPC Board	Hays, KS	March 18

Document Index

#	item	document	Board Packet	Supplemental information
2	Minutes		3-6	
3	Check Register(s)	AP / Check Register	7-12	
		Payroll	13-15	
6	Sunflower Report	SEPC Board Summary	16-20	
7	KEC Report	Annual Report	21-24	
8	GM Report		25-26	
	<u>Financials</u>	Form 7		1-2
		Statistical Report		3
		Non-operating margins		4
	<u>Operations</u>	Maintenance Inspection Log		5
		Monthly Report		6
	<u>IT-Compliance</u>	Monthly Report		7
	<u>Cybersecurity-IT</u>	Monthly Report		8
	<u>Engineering</u>	Monthly Report		9
		Transformer losses		10
	<u>Member Service</u>	Board Report		11
	<u>Warehouse</u>	Warehouse Report		12-13
9	Old Business			
10	New Business			
a	Write-offs		27-28	
b	IRS Form 990		29	
c	Mona Peck Real Estate contract		30-35	
d	2022 ACRE / KCRE Donations		36-39	
e	Capper Park Donation		40	
11	Safety Report	Safety Program Monthly Report	41	
		Safety Meeting minutes	42-43	

**MINUTES OF THE REGULAR JANUARY 2022
MEETING OF THE BOARD OF TRUSTEES
OF THE LANE-SCOTT ELECTRIC COOPERATIVE, INC.**

CALL TO ORDER

A regular meeting of the Board of Trustees of the Lane-Scott Electric Cooperative, Inc., was held on Monday, January 10, 2022, in the offices of the cooperative at 410 South High Street, Dighton, Kansas. President Richard Jennison called the meeting to order at 6:58 p.m. In addition to President Richard Jennison, the other trustees in attendance were: Rad Roehl, Harold Hoss, Randy Evans, Eric Doll, Richard Sorem, Chad Griffith, Paul Seib Jr. and Craig Ramsey. Also present Richard McLeon IV and Joseph Gasper, Attorney.

MINUTES OF PRIOR MEETING

President Jennison called for action on the minutes of the prior meeting held on December 6, 2021. *Hearing no corrections to the minutes, President Jennison declared the minutes stand approved as printed.*

CASH DISBURSEMENTS

President Jennison called for questions regarding the check list for the month.

There was a question regarding #47846 to Wheatland. Manager McLeon answered that this was a payment to Wheatland from on an old agreement for capacity support on the Southwest corner of the system.

PRESIDENT'S REPORT

President Jennison had no current items to report.

ATTORNEY'S REPORT

Attorney Gasper reported that he is working on a real estate contract for the Peck purchase. He also discussed board oversight on cyber security issues.

REPORT OF SUNFLOWER DELEGATE

A copy of the Sunflower report was included in the board packet and emailed to the trustees.

Trustee Seib added that wind and electric cars are being pushed as alternatives.

KEC REPORT

Trustee Hoss reported the annual KEC meeting is January 22-24.

MANAGER'S REPORT

Manager McLeon commented on the following matters:

- The credit card statements were presented to the Trustees for review.
- The monthly average power cost was 11. ASAI is 99.96% with the winter storm and the August wind event being the two largest outages.
- The 2021 strategic plan is 84% complete. Item 1 is 80% complete; Item 2 is 75% complete; Item 3 is 84% complete and Item 4 is 99% complete. The supply chain and lack of availability of supplies continues to slow completion of some items. A detailed review of the items was included in the board packet.
- LSEC currently has \$4,337,249 invested in the RUS Cushion of Credit Account which earned 5.0% per year. The Agriculture Improvement Act of 2018 reduced that interest to 4.0% in 2021 and the applicable 1-year treasury rate thereafter. This drops our quarterly interest earnings from around \$43,000 to \$983.90. Because our blended cost of interest is a little over 3.0% LSEC will begin applying these dollars to quarterly RUS FFB loan payments. These dollars are not included in the Cash Balances but are included in the General Funds Level calculation. LSEC will study using some of the funds to pay off higher interest loans to see if it makes financial sense.
- The City of Dighton voted to not accept the Sunflower Wholesale Power Agreement which would have saved the City about \$100,000 per year.
- 159 poles were lost due to the wind storm. FEMA wants data on the losses by the end of the week.
- The infrastructure bill has funds for hardening of electrical systems. LSEC is looking at if money may be available through this bill.
- Total Operating Margins are \$104,335 with \$699,531 y.t.d. The y.t.d. OPTIER is 1.57.
- The 90 day past due is \$10,035.27 which includes 4 accounts over \$900.
- Cash on hand is 6,406,219 and is decreasing as work on the construction work plan is completed.
- General Funds level is 18.48%.

- Ann Marie did a good job with member communication during the wind storm. She placed 18 social media posts with 29,470 views.
- The rate study public meetings will be held January 12 at the Peoples State Bank in Ness City and January 13 at the St. Theresa Catholic Church Hall in Dighton.
- A question was raised about board D&O insurance since Sunflower had changed their coverage. Manager McLeon answered that LSEC did have D&O insurance coverage and he will look at the coverage levels and report back.

RECEIPT OF MANAGER'S REPORT

The board received the Manager's report as indicated herein, and there were no follow-up questions.

SAFETY REPORT

A safety report was included in the board packet.

There were no additions to the report.

A question was raised regarding the accident where one truck backed into another truck and whether the trucks have backup cameras. Manager McLeon did not know whether there are cameras but they are supposed to have someone guiding them while backing up.

OLD BUSINESS

There was no old business before the board.

NEW BUSINESS

1. Proposed Rate Changes

- The Board reviewed the proposed rate changes.
- The average residential member will see an increase of \$8.98 per month and irrigation increasing \$44.44 with an overall blended rate increase of 6.43%
- The changes would have residential members back at a break even.
- There is currently a space heating rate that is not being utilized by any member and is recommending deleting this rate.

- Staff also recommends freezing all security lighting and moving to the LSEC standard of selling the lights.

2. NRECA Annual Meeting Delegates

- Richard McLeon was appointed the NRECA and NRTC voting delegate and Craig Ramsey the NRECA and NRTC alternate voting delegate for the NRECA annual meeting.

ADJOURNMENT

A motion to adjourn the meeting was made, seconded and carried at 7:47 p.m., on Monday, January 10, 2022.

02/01/2022 2:31:59 PM

Accounts Payable Check Register

Page 1

01/05/2022 To 02/01/2022

Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
2621 01/06/2022	WIRE	168	ONLINE INFORMATION SERVICES, INC	Utility Exchange	101.09
2635 01/06/2022	WIRE	62	NRECA GROUP BENEFITS TRUST	NRECA Gr 1 - Jan Group Ins	3,043.41
2636 01/06/2022	WIRE	180	NRECA	NRECA Gr 1 Admin Fee-Jan Grp Ins Adm Fee	223.50
47971 01/06/2022	CHK	5	JOHN REMMERT	CC General Retire 1988-1998	666.89
47972 01/06/2022	CHK	5	THUNDERBIRD DRILLING INC	CC General Retire 1988-1998	5,785.97
47973 01/06/2022	CHK	5	KEITH BURDITT SR	CC General Retire 1988-1998	49.32
47974 01/06/2022	CHK	5	THERYON E ROWE	CC General Retire 1988-1998	49.30
47975 01/06/2022	CHK	5	PATRICK G WANKER	CC General Retire 1988-1998	49.33
2622 01/07/2022	WIRE	468	U.S. BANK	Monthly Credit Card Bill	14,047.42
2623 01/07/2022	WIRE	1267	AFLAC	Monthly Premiums	465.84
2634 01/07/2022	WIRE	1224	NRECA RETIREMENT & SECURITY	NRECA RS-Group Ins	46,892.47
2624 01/10/2022	WIRE	18	CITY OF DIGHTON	Monthly Invoice	1,275.51
47976 01/10/2022	CHK	1	J.J. KELLER & ASSOCIATES	CDL Medical Certification Cards	62.88
47977 01/10/2022	CHK	1	ST THERESA CHURCH	Meeting Room Rent	100.00
47978 01/10/2022	CHK	45	BUMPER TO BUMPER OF DIGHTON	Monthly Invoice	206.02
47979 01/10/2022	CHK	55	NESS COUNTY NEWS	Advertising	258.80
47980 01/10/2022	CHK	96	STEPHENS LUMBER - DIGHTON	Monthly Invoice	182.90
47981 01/10/2022	CHK	104	HOME OIL CO	Monthly Fuel Invoice	1,082.70
47982 01/10/2022	CHK	105	CITY OF NESS CITY	December Pay Station and Postage	615.70
47983 01/10/2022	CHK	107	CINTAS CORPORATION #449	Monthly Invoice-Dighton	93.83
47984 01/10/2022	CHK	116	IES COMMERCIAL INC	Mutual Aid-Dec Wind Storm	30,568.12
47985 01/10/2022	CHK	117	NESS CITY FARM & FEED	Monthly Invoice	76.39
47986 01/10/2022	CHK	134	SOLIDA TREE SERVICE, INC.	Tree Trimming	8,839.24
47987 01/10/2022	CHK	184	JOHNSTONE SUPPLY	Monthly Invoice	3,464.55
47988 01/10/2022	CHK	194	POST ROCK	Advertising	300.00
47989 01/10/2022	CHK	220	LANDIS+GYR TECHNOLOGY, INC	December SaaS Monthly Fee	802.33

02/01/2022 2:31:59 PM

Accounts Payable Check Register

Page 2

01/05/2022 To 02/01/2022

Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
47990 01/10/2022	CHK	238	ILLINOIS MUTUAL	Monthly Premiums	153.20
47991 01/10/2022	CHK	261	LOCKE SUPPLY CO	Monthly Invoice	164.39
47992 01/10/2022	CHK	272	LEWIS AUTOMOTIVE GROUP INC	Monthly Invoice	612.46
47993 01/10/2022	CHK	306	BORDER STATES INDUSTRIES INC	Monthly Invoice	182,847.10
47994 01/10/2022	CHK	383	HUXFORD POLE AND TIMBER CO INC	Poles	30,707.99
47995 01/10/2022	CHK	387	WESTERN FUEL & SUPPLY	Monthly Fuel Invoice	750.83
47996 01/10/2022	CHK	406	RICHARD MCLEON	Per Diem-KEC Annual Mtg in Topeka	265.50
47997 01/10/2022	CHK	427	DIGHTON HERALD LLC	Advertising	270.00
47998 01/10/2022	CHK	472	C.H. GUERSNEY & COMPANY	Cost of Service Study	4,046.59
47999 01/10/2022	CHK	481	CARTMILL FLORAL & CREATIONS	Cookies for Board Meeting	78.12
48000 01/10/2022	CHK	494	UTILITY ASSET MANAGEMENT INC.	Poles	3,933.00
48001 01/10/2022	CHK	506	K&J FOODS	Monthly Invoice	268.97
48002 01/10/2022	CHK	715	KATHERINE E LEWIS	Clothing allowance	102.69
48003 01/10/2022	CHK	790	SOLOMON CORPORATION	Monthly Invoice	21,043.58
48004 01/10/2022	CHK	1016	KANSAS ONE-CALL SYSTEM INC	Locate Fees	64.80
48005 01/10/2022	CHK	1030	THE SCOTT COUNTY RECORD	Advertising	77.40
48006 01/10/2022	CHK	1169	WASHER SPECIALTIES CO.	Monthly Invoice	257.33
48007 01/10/2022	CHK	1172	WESTERN SUPPLY COMPANY	Monthly Invoice	725.72
48008 01/10/2022	CHK	1251	TECHLINE, LTD	Monthly Invoice	22,819.07
48009 01/10/2022	CHK	1254	EAGLE RADIO	Advertising	440.00
48010 01/10/2022	CHK	1303	LANE COUNTY IMPLEMENT, INC	parts	390.60
48011 01/10/2022	CHK	9999	STAN GRUVER	INACTIVE REFUND	184.25
48012 01/10/2022	CHK	9999	ALAN GRUVER	INACTIVE REFUND	169.89
48013 01/10/2022	CHK	9999	IPAS OIL CO LLC	INACTIVE REFUND	600.21
48014 01/10/2022	CHK	9999	IPAS OIL CO LLC	INACTIVE REFUND	599.88
48015 01/10/2022	CHK	9999	IPAS OIL CO LLC	INACTIVE REFUND	299.91

02/01/2022 2:31:59 PM

Accounts Payable Check Register

Page 3

01/05/2022 To 02/01/2022

Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
48016 01/10/2022	CHK	9999	IPAS OIL CO LLC	INACTIVE REFUND	458.97
48017 01/10/2022	CHK	9999	CARMEN SCHMITT	INACTIVE REFUND	36.06
48018 01/10/2022	CHK	9999	ELSA TALAMANTES	INACTIVE REFUND	221.34
2626 01/11/2022	WIRE	1160	S&T TELEPHONE COOP ASSN.	Monthly Invoice	811.12
2625 01/12/2022	WIRE	124	GOLDEN BELT TELEPHONE	Monthly Invoice	186.94
48019 01/17/2022	CHK	1	FIRST NATIONAL BANK	Safe Deposit Box	15.00
48020 01/17/2022	CHK	1	LANE COUNTY HISTORICAL SOCIETY	Donation	25.00
48021 01/17/2022	CHK	1	NESS COUNTY CHAMBER OF COMMER	Membership 2022	100.00
48022 01/17/2022	CHK	1	USD 303	Advertisement	200.00
48023 01/17/2022	CHK	15	ERIC DOLL	January Board Mtg	390.95
48024 01/17/2022	CHK	23	FEDERATED RURAL ELECTRIC	All Risk, Direct or Mgrs, Commercial&WC	123,805.00
48025 01/17/2022	CHK	25	LANE-SCOTT ELECTRIC COOPERATIVE,	Payroll Transfer	43,000.00
48026 01/17/2022	CHK	30	HAROLD HOSS	January Board Meeting	385.10
48027 01/17/2022	CHK	40	KANSAS ELECTRIC COOPERATIVES	Capitilization Rate Study	220.66
48028 01/17/2022	CHK	46	LANE COUNTY TREASURER	Trailer Registrations	236.25
48029 01/17/2022	CHK	60	PAUL SEIB JR	January Board Mtg & KEC Mtg	738.61
48030 01/17/2022	CHK	63	RICHARD JENNISON	January Board Mtg	365.21
48031 01/17/2022	CHK	105	CITY OF NESS CITY	Monthly Invoice	26.46
48032 01/17/2022	CHK	134	SOLIDA TREE SERVICE, INC.	Tree Trimming	6,054.40
48033 01/17/2022	CHK	154	NESS COUNTY CLERK	2022 Antenna Site Rent	600.00
48034 01/17/2022	CHK	179	RAD ROEHL	January Board Meeting	360.53
48035 01/17/2022	CHK	186	BRIDGEWELL RESOURCES LLC	Monthly Invoice	23,321.05
48036 01/17/2022	CHK	198	OTIS ELEVATOR COMPANY	Maintenance Service 1/1/22-3/31/22	147.58
48037 01/17/2022	CHK	202	CHAD GRIFFITH	January Board Meeting	393.88
48038 01/17/2022	CHK	222	TOUCHSTONE ENERGY COOPERATIVE	Membership Dues for 2022	5,557.00
48039 01/17/2022	CHK	304	STECKLINE COMMUNICATIONS INC	Advertising	200.00

02/01/2022 2:31:59 PM

Accounts Payable Check Register

Page 4

01/05/2022 To 02/01/2022

Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
48040 01/17/2022	CHK	329	SOUTHWIND BROADCASTING	Advertising	696.00
48041 01/17/2022	CHK	395	DOLLAR GENERAL - REGIONS 410526	Supplies	89.01
48042 01/17/2022	CHK	450	RANDALL G EVANS	January Board Meeting	350.59
48043 01/17/2022	CHK	481	CARTMILL FLORAL & CREATIONS	Cookies for Meeting in Ness and Dighton	52.08
48044 01/17/2022	CHK	494	UTILITY ASSET MANAGEMENT INC.	Poles	13,940.00
48045 01/17/2022	CHK	504	GARY FARRIS ENTERPRISES	Down Pymt on Arc Demo Trailer	4,500.00
48046 01/17/2022	CHK	745	GOVE COUNTY ADVOCATE	Advertising	173.00
48047 01/17/2022	CHK	803	ALTEC INDUSTRIES, INC	Waist Harness	1,745.59
48048 01/17/2022	CHK	903	NISC	Monthly Invoice	1,702.63
48049 01/17/2022	CHK	1225	CINTAS CORPORATION	Monthly Invoice-Dighton	136.86
48050 01/17/2022	CHK	1231	KMSDA	KMSDA Membership Dues for 2022	100.00
48051 01/17/2022	CHK	1248	COMPLIANCE ONE	Drug and Alcohol Testing	283.50
48052 01/17/2022	CHK	1263	RICHARD SOREM	January Board Meeting	400.31
48053 01/17/2022	CHK	1300	CRAIG RAMSEY	January Board Meeting	379.25
2627 01/18/2022	WIRE	1229	SCHABEN SANITATION	Monthly Invoice	540.58
2628 01/18/2022	WIRE	59	NRECA	401k Employer Expense	4,512.00
2633 01/24/2022	WIRE	265	HASLER - POSTAGE ACH	Postage	250.00
2630 01/25/2022	WIRE	101	ATMOS ENERGY	Monthly Invoice	184.08
2631 01/25/2022	WIRE	263	KS DEPT OF REVENUE - SALES TAX	Sales Tax	22,422.32
48054 01/26/2022	CHK	1	NESS CITY ROTARY	Dues and meals	83.00
48055 01/26/2022	CHK	20	BASIN ELECTRIC POWER COOP	December-Dispatch Fee	2,128.24
48056 01/26/2022	CHK	32	WESCO RECEIVABLES INC	Transformes	6,363.53
48057 01/26/2022	CHK	79	POSTMASTER	Potage for Newsletter	142.13
48058 01/26/2022	CHK	105	CITY OF NESS CITY	Franchise Fee	4,372.76
48059 01/26/2022	CHK	107	CINTAS CORPORATION #449	Monthly Invoice-Dighton	323.29
48060 01/26/2022	CHK	134	SOLIDA TREE SERVICE, INC.	Tree Trimming	8,833.10

02/01/2022 2:31:59 PM

Accounts Payable Check Register

Page 5

01/05/2022 To 02/01/2022

Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
48061 01/26/2022	CHK	135	CITY OF BAZINE	Franchise Fee	1,405.32
48062 01/26/2022	CHK	138	CITY OF UTICA	Franchise Fee	2,308.93
48063 01/26/2022	CHK	139	CITY OF MCCRACKEN	Franchise Fee	2,273.95
48064 01/26/2022	CHK	140	CITY OF BROWNELL	Franchise Fee	693.32
48065 01/26/2022	CHK	141	CITY OF RANSOM	FRanchise Fee	4,349.38
48066 01/26/2022	CHK	142	CITY OF ALEXANDER	Franchise Fee	897.64
48067 01/26/2022	CHK	160	SHULL OIL COMPANY	Monthly Fuel Invoice	7,196.15
48068 01/26/2022	CHK	226	KANSAS CORPORATION COMMISSION	Qtrly Assesment	333.35
48069 01/26/2022	CHK	439	BOLINGER, SEGARS, GILBERT & MOSS,	Fed Forms 990 & 990T abd Capital Credit	7,500.00
48070 01/26/2022	CHK	467	DIGHTON CHIROPRACTIC	Dr. Bennett-Wellness Program	200.00
48071 01/26/2022	CHK	503	RWW RESTORATION LLC	Clean Hot Arms & Conductor Support	4,107.94
48072 01/26/2022	CHK	654	LANE COUNTY PUBLIC WORKS	Load to Dump	16.00
48073 01/26/2022	CHK	903	NISC	Monthly Invoice	10,200.32
48074 01/26/2022	CHK	1224	NRECA RETIREMENT & SECURITY	Blake McVicker-RS correction	1,894.36VOID
2632 01/27/2022	WIRE	1290	WEX BANK	Monthly Fuel Invoice	880.23
2629 01/28/2022	WIRE	1239	CULLIGAN OF DODGE CITY	Monthly Invoice	107.96
2637 02/01/2022	WIRE	1187	MIDWEST ENERGY	Monthly Invoice	918.21
2638 02/01/2022	WIRE	44	NEX-TECH WIRELESS, LLC	Monthly Invoice	495.98
48075 02/01/2022	CHK	1	MOUNT HOPE EMS	Margaret Coble Memorial	50.00
48076 02/01/2022	CHK	25	LANE-SCOTT ELECTRIC COOPERATIVE,	Payroll transfer	50,500.00
48077 02/01/2022	CHK	32	WESCO RECEIVABLES INC	Lift Rope	2,777.60
48078 02/01/2022	CHK	40	KANSAS ELECTRIC COOPERATIVES	Monthly Invoice	9,531.96
48079 02/01/2022	CHK	73	STANION WHOLESALE ELEC CO INC	Monthly Invoice	27,854.43
48080 02/01/2022	CHK	164	FAIRBANK EQUIPMENT INC.	Monthly Invoice	1,149.27
48081 02/01/2022	CHK	172	TYNDALE COMPANY, INC.	Clothing Allowance-Dal, Ben & Chris	684.47
48082 02/01/2022	CHK	373	KANSASLAND TIRE CO. INC OF HAYS	Tire for #173 & 193	776.23

02/01/2022 2:31:59 PM

Accounts Payable Check Register

Page 6

01/05/2022 To 02/01/2022

Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
48083 02/01/2022	CHK	429	IT1 CONSULTING LLC	Software	229.61
48084 02/01/2022	CHK	1244	PROTECTIVE EQUIPMENT TESTING	Monthly Invoice	488.23
48085 02/01/2022	CHK	1285	TIFCO INDUSTRIES	Monthly Invoice	90.23
Total Payments for Bank Account - 2 :					(132) 811,754.66
Total Voids for Bank Account - 2 :					(1) 1,894.36
Total for Bank Account - 2 :					(133) 813,649.02
Grand Total for Payments :					(132) 811,754.66
Grand Total for Voids :					(1) 1,894.36
Grand Total :					(133) 813,649.02

02/03/2022 9:17:04 am

Payroll/Labor Check Register

Page 1

Pay Date: 01/01/2022 To 01/31/2022

Empl	Name	Pay Date	Dir Dep/Check	Gross Pay	Other Pay	Hours	Advances	Deductions/ ER Taxes	Txbl Benefits/ ER PTO	Taxes/ ER Benefits	Net Pay	Type
5	KATHERINE E LEWIS	01/13/2022	5906	5,161.57	0.00	80.00	0.00	626.90 430.42	42.32 0.00	1,593.75 2,774.96	2,940.92 1,005.00 175.00 1,760.92	DD DD DD
21	CARRIE M BORELL	01/13/2022	5907	2,568.80	0.00	80.00	0.00	369.88 209.09	16.14 0.00	436.76 2,123.98	1,762.16	DD
22	REBECCA L CAMPBELL	01/13/2022	5908	2,467.47	0.00	84.50	0.00	430.57 196.21	11.76 0.00	452.33 1,991.14	1,584.57 450.00 1,134.57	DD DD
26	RICHARD A MCLEON	01/13/2022	5909	9,583.33	0.00	80.00	0.00	401.33 808.37	229.20 0.00	2,840.89 4,415.01	6,341.11	DD
34	KALO M MANN	01/13/2022	5910	3,230.64	0.00	84.00	0.00	602.40 272.60	70.25 0.00	708.28 1,890.28	1,919.96	DD
35	NATHAN A BURNS	01/13/2022	5911	2,944.80	0.00	80.00	0.00	360.28 247.52	19.28 0.00	740.84 1,624.53	1,843.68	DD
50	KASEY R JENKINSON	01/13/2022	5912	4,684.23	0.00	94.00	0.00	764.72 387.27	35.75 0.00	1,056.50 2,657.94	2,863.01	DD
55	BENJAMIN L MANN	01/13/2022	5913	4,190.43	0.00	87.50	0.00	661.46 352.59	17.10 0.00	933.49 1,976.32	2,595.48	DD
74	DAL S HAWKINSON	01/13/2022	5914	3,448.80	0.00	80.00	0.00	524.98 282.57	5.85 0.00	689.82 2,530.14	2,234.00	DD
84	MICHAEL S POLLOCK	01/13/2022	5915	4,122.87	0.00	96.00	0.00	708.98 339.57	6.29 0.00	804.26 2,365.06	2,609.63 100.00 25.00 25.00 25.00 2,434.63	DD DD DD DD DD
85	CHAD A RUPP	01/13/2022	5916	4,982.04	0.00	99.50	0.00	519.87 414.85	37.95 0.00	1,154.51 2,530.14	3,307.66	DD
89	CHRIS R TERHUNE	01/13/2022	5917	3,707.46	0.00	84.00	0.00	568.25 305.22	15.23 0.00	1,077.00 2,530.14	2,062.21	DD
93	MYRON E SEIB	01/13/2022	5918	3,578.13	0.00	82.00	0.00	636.00 295.35	27.75 0.00	632.07 2,530.14	2,310.06	DD
99	KEVIN A BRADSTREET	01/13/2022	5919	5,402.36	0.00	107.00	0.00	421.55 457.62	35.13 0.00	1,665.27 1,534.60	3,315.54	DD
108	MARK R MCCULLOCH	01/13/2022	5920	3,289.47	0.00	87.00	0.00	1,131.69 276.98	23.22 0.00	763.53 1,659.83	1,394.25	DD
117	LEIGHTON J AYERS	01/13/2022	5921	4,325.06	0.00	94.00	0.00	394.82 357.47	16.03 0.00	959.12 2,426.68	2,971.12 150.00 2,821.12	DD DD

02/03/2022 9:17:04 am

Payroll/Labor Check Register

Page 2

Pay Date: 01/01/2022 To 01/31/2022

Empl	Name	Pay Date	Dir Dep/Check	Gross Pay	Other Pay	Hours	Advances	Deductions/ ER Taxes	Txbl Benefits/ ER PTO	Taxes/ ER Benefits	Net Pay	Type
129	STACEY L FOOS	01/13/2022	5922	117.45	0.00	7.25	0.00	0.00	0.00	8.98	108.47	DD
								9.91	0.00	0.00		
130	ANN MARIE JENNINGS	01/13/2022	5923	2,115.20	0.00	80.00	0.00	404.10	8.64	384.98	1,326.12	DD
								164.82	0.00	1,606.58		
131	DIANA KUHLMAN	01/13/2022	5924	2,388.60	0.00	85.00	0.00	393.44	13.33	397.97	1,597.19	DD
								196.62	0.00	1,288.07		
132	DELLON SHELTON	01/13/2022	5925	2,511.25	0.00	85.00	0.00	149.68	1.75	646.14	1,715.43	DD
								209.40	0.00	977.26		
134	SCOTT A BRIAND	01/13/2022	5926	1,721.60	0.00	80.00	0.00	165.73	3.00	233.00	1,322.87	DD
								133.27	0.00	1,406.81		
135	BLAKE T MCVICKER	01/13/2022	5927	3,174.75	0.00	82.00	0.00	340.88	3.30	782.41	2,051.46	DD
								265.61	0.00	1,197.99		
5	KATHERINE E LEWIS	01/30/2022		5,161.57	0.00	88.00	0.00	626.90	42.32	1,593.74	2,940.93	
			5928					411.28	0.00	2,774.96	1,005.00	DD
											175.00	DD
											1,760.93	DD
21	CARRIE M BORELL	01/30/2022	5929	2,897.93	0.00	89.50	0.00	395.57	16.14	518.71	1,983.65	DD
								236.89	0.00	2,136.82		
22	REBECCA L CAMPBELL	01/30/2022		2,460.48	0.00	88.00	0.00	457.41	11.76	450.57	1,552.50	
			5930					195.64	0.00	2,002.32	450.00	DD
											1,102.50	DD
26	RICHARD A MCLEON	01/30/2022	5931	9,583.33	0.00	88.00	0.00	401.33	229.20	2,840.87	6,341.13	DD
								755.29	0.00	3,365.01		
34	KALO M MANN	01/30/2022	5932	3,983.82	0.00	99.00	0.00	602.40	70.25	899.19	2,482.23	DD
								334.99	0.00	1,890.28		
35	NATHAN A BURNS	01/30/2022	5933	3,239.28	0.00	88.00	0.00	395.28	19.28	844.94	1,999.06	DD
								272.41	0.00	1,639.25		
50	KASEY R JENKINSON	01/30/2022	5934	4,108.72	0.00	88.00	0.00	805.81	35.75	873.05	2,429.86	DD
								329.10	0.00	2,676.62		
55	BENJAMIN L MANN	01/30/2022	5935	4,646.59	0.00	96.00	0.00	661.46	17.10	1,094.75	2,890.38	DD
								380.32	0.00	1,995.00		
74	DAL S HAWKINSON	01/30/2022	5936	4,273.52	0.00	96.00	0.00	566.36	5.85	981.36	2,725.80	DD
								349.19	0.00	2,547.38		
84	MICHAEL S POLLOCK	01/30/2022		3,875.96	0.00	99.00	0.00	739.75	6.29	741.67	2,394.54	
			5937					313.96	0.00	2,380.44	100.00	DD
											25.00	DD
											25.00	DD
											25.00	DD
											2,219.54	DD
85	CHAD A RUPP	01/30/2022	5938	3,793.68	0.00	88.00	0.00	554.36	37.95	782.52	2,456.80	DD

02/03/2022 9:17:04 am

Payroll/Labor Check Register

Page 3

Pay Date: 01/01/2022 To 01/31/2022

Empl	Name	Pay Date	Dir Dep/Check	Gross Pay	Other Pay	Hours	Advances	Deductions/ ER Taxes	Txbl Benefits/ ER PTO	Taxes/ ER Benefits	Net Pay	Type
89	CHRIS R TERHUNE	01/30/2022	5939	4,181.67	0.00	97.00	0.00	304.63	0.00	2,547.38		
								602.74	15.23	1,248.49	2,330.44	DD
93	MYRON E SEIB	01/30/2022	5940	4,490.74	0.00	100.50	0.00	341.11	0.00	2,547.38		
								687.73	27.75	857.31	2,945.70	DD
99	KEVIN A BRADSTREET	01/30/2022	5941	3,800.22	0.00	88.00	0.00	367.05	0.00	2,547.38		
								459.48	35.13	1,068.45	2,272.29	DD
108	MARK R MCCULLOCH	01/30/2022	5942	3,728.44	0.00	98.00	0.00	308.87	0.00	1,551.84		
								1,167.98	23.22	908.65	1,651.81	DD
117	LEIGHTON J AYERS	01/30/2022		3,793.68	0.00	88.00	0.00	314.06	0.00	1,674.95		
			5943					401.71	16.03	823.19	2,568.78	
								307.00	0.00	2,433.57	150.00	DD
											2,418.78	DD
129	STACEY L FOOS	01/30/2022	5944	93.15	0.00	5.75	0.00	0.00	0.00	7.13	86.02	DD
								7.88	0.00	0.00		
130	ANN MARIE JENNINGS	01/30/2022	5945	2,326.72	0.00	88.00	0.00	425.25	8.64	438.63	1,462.84	DD
								182.73	0.00	1,617.16		
131	DIANA KUHLMAN	01/30/2022	5946	2,335.52	0.00	88.00	0.00	425.29	13.33	379.26	1,530.97	DD
								192.15	0.00	1,298.69		
132	DELLON SHELTON	01/30/2022	5947	2,783.90	0.00	97.00	0.00	161.16	1.75	742.53	1,880.21	DD
								232.44	0.00	988.74		
134	SCOTT A BRIAND	01/30/2022	5948	1,893.76	0.00	88.00	0.00	355.11	3.00	273.19	1,265.46	DD
								147.83	0.00	1,406.81		
135	BLAKE T MCVICKER	01/30/2022	5949	4,041.85	0.00	101.50	0.00	884.88	3.30	1,088.91	2,068.06	DD
								337.93	0.00	1,213.29		
Grand Total:				\$ 161,210.84	\$ 0.00	3,766.00	\$ 0.00	\$ 22,355.47	\$ 1,278.54	\$ 38,419.01	\$ 100,436.36	
								\$ 13,236.08	\$ 0.00	\$ 87,272.87		



SUNFLOWER ELECTRIC POWER CORPORATION BOARD MEETING – JANUARY 19, 2022

CURRENT ACTIVITIES

Midwest Reliability Organization (MRO) Prioritizing Risk Presentation

Richard Burt, senior vice president and COO of MRO, gave an overview of the organization. The Energy Policy Act of 2005 established the authority to enforce mandatory electric reliability standards to an Electric Reliability Organization (ERO). NERC was designated as the ERO, and MRO is one of six current Regional Entities within NERC. Since Sunflower is an owner and operator of assets in the bulk electric system, Sunflower is a Registered Entity and a member of MRO. Sunflower is, therefore, required to follow MRO's regional reliability standards.

The role of MRO and the other five Regional Entities is to assess, prioritize, and ensure effective mitigation of risks to the North American bulk power system. MRO's 2022 prioritized risks include security (supply chain compromise, insider threats, and ransomware/malware) and reliability (generation during cold weather, winter planning reserve margins, lack of energy assurance assessments, and modelling accuracy). MRO 2022 initiatives are focused on addressing these risks. Stuart Lowry is one of two regional directors at MRO.

Sunflower and Member Project Interaction

The process map for Sunflower and Member interaction on Member projects identifies points in the project process that require Sunflower and Member alignment and agreement. Over a period of months, the Members and Board will be asked to discuss points within the process requiring Sunflower and Member alignment and agreement. The first topic for Member discussion was construction and design standards, which staff will review with the Board during February, March, and possibly the April meetings. Future topics will include cost recovery implications and cost recovery options.

Sunflower's March Board Meeting

Due to KEC's Day on the Hill scheduled for March 16, Sunflower's March Board meeting has been rescheduled for March 18.

PRESIDENT'S REPORT

Operations

2021 was a strong year for Sunflower's generation assets with HLS online more often due to the rise in natural gas prices.

Staff continue to monitor environmental matters, such as the Lesser Prairie Chicken. NRECA also continues to engage in these matters.

The December 15 windstorm resulted in a loss of 30 transmission structures due to wind and fire. Internal crews completed the restoration by December 18.

Power Supply & Delivery

Holcomb 1 is scheduled for an outage from April 9 through May 15. With Holcomb 1 offline, Sunflower's hedge position (based on a three-month rolling average) is barely in compliance

This document is for the sole use of the intended recipients and contains confidential and privileged information. Any unauthorized review, copy, use, disclosure, or distribution is prohibited.

with Sunflower's energy hedge policy. Because Sunflower will be purchasing approximately 300 MW per hour from the market to serve its load in April and May, ACES was engaged to research hedging products. ACES proposed two market energy block purchases, which are supported by Sunflower staff, to improve Sunflower's energy hedge position.

Board action: The Sunflower Board approved the energy block purchase as presented.

Sunflower received a Request for Proposal (RFP) from a municipality for energy and fuel management services on January 7 with full services to begin April 1. The requested term is three years with the ability to terminate with a 30-day notice after the first contract year. Sunflower will respond to the RFP in partnership with Southern Pioneer.

Board action: The Sunflower Board approved the offer as presented.

February 2021 Market Resettlements

Staff reviewed SPP's market resettlements for the February 2021 cold weather event, with a net effect charge of \$1.2 million for Sunflower. Sunflower filed a dispute for unreceived Day Ahead make whole payments associated with multi-day commitments, primarily for S2 and FDS. Essentially, the actual costs to operate the units exceeded the revenue received, but Sunflower only recovered the offer in place at the time of commitment (though weather conditions and gas costs had drastically changed).

Due to the costs incurred during Storm Uri and the issues around multi-day commitments, Sunflower staff are addressing what Sunflower should do differently until a permanent solution is found. Next steps include continuing to investigate merits of pursuing a dispute; discussing a process and timeline for implementing a permanent solution with SPP's Market Working Group; and continuing to discuss strategies for minimizing exposure.

Transmission Planning & Policy

Revisions to SPP Holistic Integrated Tariff Team (HITT) C2 Byway Waiver Process have been presented to four of the six SPP entities necessary before refiling at FERC. The SPP Board and Members committee will review the Revision Request next week. Once approved by SPP, the FERC filing is expected in February, and FERC will have 60 days to review.

Sunflower engineering staff are analyzing how penetration of electric vehicles would impact our Members. Findings will be presented at a future Board meeting.

NERC has formed a committee to review impacts of Storm Uri and revisit its standards. Dr. Al Tamimi has been selected to serve on the committee.

Member Services & External Affairs

The WKREDA Legislative Conference is scheduled for January 24–25 with a reception on Monday evening.

The 2022 Legislature will likely see six bills pertaining to wind and/or solar. Sunflower staff will provide a link for access to legislative hearings.

Sunflower has been notified of another potential economic development project interested in locating in our service territory. Staff are responding to the inquiry.

Corporate Services

Board action: The Sunflower Board approved a 2022-23 coal purchase of Arch's Black Thunder 8900 Btu coal for normal business use.

This document is for the sole use of the intended recipients and contains confidential and privileged information. Any unauthorized review, copy, use, disclosure, or distribution is prohibited.

Financials – December Preliminary

Overall Member loads were down 6.83% from budget for the month and down 2.84% year to date. Large industrial loads were down 1.99% from budget for the month and 3.70% from budget year to date. Year-to-date operating expenses were down 11.91% from budget, a large portion due to the \$10 million Paycheck Protection Plan (PPP) loan forgiveness. Storm Uri caused an increase in the ECA of \$276.22/MWh over budget for the month of February and was the primary contributor to the increase in the year-to-date average Member rate of \$42.26/MWh.

Staff presented depreciation study results from an analysis contracted by AUS Consultants. AUS studied Sunflower's eleven electric generating units (wherein RTS was considered one unit). Determining depreciation allows for rates that correspond with the useful life of the plant. Sunflower requested that AUS develop a set of depreciation rate schedules to mitigate the proposed depreciation rate and expense increase. The mitigated proposed composite depreciation rate is 2.80% as compared to the present depreciation rate of 2.63%, an increase of \$2.4 million.

Board action: The Sunflower Board approved the total proposed depreciation rates as presented effective January 1.

Member Equity and Patronage Projection 2021-2024

The Sunflower Board approved a January 2022 regular \$10mm retirement based on 70% Sunflower and 30% Mid-Kansas allocation. Members also requested staff to study a long-term patronage retirement plan that does not require as much review each year. Sunflower staff presented their findings, which included five options and triggers to revisit the options. The study estimated each Member's 2024 patronage for the five Sunflower/Mid-Kansas distribution options: 70/30; 85/15 with \$2M LIFO; 93.3/6.7 with \$2M LIFO; 93.3/6.7; and 100/0.

Board action: The Sunflower Board approved a patronage plan based on 85/15 with \$2M LIFO.

KEC

The KEC Annual Meeting is scheduled next week with training for directors occurring this weekend.

KEC held its first 2022 Government Relations Legislative Update via Microsoft Teams on January 17. These updates are scheduled for 3:30 p.m. each Monday during the session to provide information about activities at the Statehouse (no weekly update on January 24 due to the KEC Annual Meeting). In addition, KEC continues to publish *Capitol Connections*, an online debrief of legislative issues that could impact cooperatives (the link to the GR Update is available in the Capitol Connections email).

KEC will provide opportunities for its members to learn more about federal funding opportunities. NRECA also has a link to a site that lists the various funding opportunities.

NRECA ANNUAL MEETING VOTING DELEGATE AND ALTERNATE

Voting delegate: Steve Epperson

Voting alternate: Bruce Mueller

This document is for the sole use of the intended recipients and contains confidential and privileged information. Any unauthorized review, copy, use, disclosure, or distribution is prohibited.

Colorado utilities plan to join the Western Energy Imbalance Service Market

Companies continue to evaluate long-term market structures

Denver (January 25, 2022) – Xcel Energy-Colorado, Platte River Power Authority and Black Hills Colorado Electric, LLC announced plans today to join the Western Energy Imbalance Service (WEIS) Market, operated by the Southwest Power Pool (SPP). This move allows these utilities to provide cost savings to customers and improve operational efficiencies. The companies expect to join the WEIS in April of 2023 and will continue to study long-term solutions for joining or developing an organized wholesale market.

“As we look at opportunities moving forward, this short-term step meets our energy needs to deliver clean, reliable and affordable energy to customers right now,” said Alice Jackson, president of Xcel Energy—Colorado. “The energy imbalance market allows us to participate in an organized market while giving us the flexibility to explore a more permanent solution that will help us integrate more wind and solar energy onto our system.”

“Joining the WEIS will expand the benefits we gained from the joint dispatch agreement (JDA) on behalf of our owner communities,” said Jason Frisbie, general manager and CEO of Platte River Power Authority. “We’ve created excellent partnerships through the JDA that currently provide great value to our customers. Moving into an energy imbalance market brings Platte River one step closer to a noncarbon energy future.”

“We’re very active in evaluating and seeking opportunities that lower energy costs and lead to expanded renewable energy options for our customers and communities,” said Vance Crocker, vice president of Black Hills Colorado. “In addition to our ongoing work with our regional utility partners and by joining the WEIS, we continue to explore avenues that provide benefits to customers.”

“Southwest Power Pool is very pleased that our Western Energy Services customer base continues to grow,” said Barbara Sugg, SPP president and CEO. “We’re proud that our relationship-based approach and valuable portfolio of services continues to attract utilities looking to modernize and regionalize the way electricity is delivered. And we’re confident SPP and our WEIS participants will not only benefit from this expansion but will also help these utilities meet their goals of making power delivery more affordable and reliable.”

An energy imbalance market is a real-time market in which energy generation from multiple power providers is dispatched at the lowest possible cost to reliably serve the combined customer demand of the region.

Xcel Energy—Colorado currently operates under a JDA that enables sharing generation between Platte River Power Authority, Black Hills Colorado Electric and Colorado Springs Utilities within its Balancing Authority Area. The group explored participation in the Western Energy Imbalance Market operated by the California Independent System Operator as well as the WEIS operated by SPP. Xcel Energy took a step back from joining the Western Energy Imbalance Market last year after one of its energy partners joined the WEIS. After further analysis, the group decided the best interim option was to move into the

WEIS due to geographic diversity and existing interconnections. The utilities' participation in the WEIS will replace the JDA and is expected to bring additional production cost savings to customers.

The three organizations remain committed to evaluating a longer term and broader regional market structure that will ensure system reliability and improve the integration of wind and solar energy on the system. In October, they announced participation in the Western Markets Exploratory Group (WMEG) and are committed to working with the WMEG to evaluate different market options that reduce costs, increase reliability, and help promote their strategies to create a carbon free electricity system. Participants in the WMEG will consider market structures that expand on energy imbalance markets and will evaluate broader market designs for the western region, including a staged approach to new market services, to see if those designs can enhance their ability to provide clean, reliable and low-cost energy service to their customers.

The agreement to join the WEIS still requires approval through appropriate regulatory processes.

#

About Xcel Energy

Xcel Energy (NASDAQ: XEL) provides the energy that powers millions of homes and businesses across eight Western and Midwestern states. Headquartered in Minneapolis, the company is an industry leader in responsibly reducing carbon emissions and producing and delivering clean energy solutions from a variety of renewable sources at competitive prices. For more information, visit xcelenergy.com or follow us on [Twitter](#) and [Facebook](#).

Media Contact: Michelle Aguayo, (303) 294-2300

About Platte River Power Authority

Platte River Power Authority is a not-for-profit, community-owned public power utility that generates and delivers safe, reliable, environmentally responsible and financially sustainable energy and services to Estes Park, Fort Collins, Longmont and Loveland, Colorado, for delivery to their utility customers. For more information, visit prpa.org.

Media Contact: Steve Roalstad, (970) 229-5311

About Black Hills Energy

Black Hills Corp. (NYSE: BKH) is a customer focused, growth-oriented utility company with a tradition of improving life with energy and a vision to be the energy partner of choice. Based in Rapid City, South Dakota, the company serves 1.3 million natural gas and electric utility customers in eight states: Arkansas, Colorado, Iowa, Kansas, Montana, Nebraska, South Dakota and Wyoming. More information is available at www.blackhillscorp.com and www.blackhillsenergy.com.

Media Contact: Theresa Donnelly, (303) 566-3496

About SPP

Southwest Power Pool, Inc. is a regional transmission organization: a not-for-profit corporation mandated by the Federal Energy Regulatory Commission to ensure reliable supplies of power, adequate transmission infrastructure and competitive wholesale electricity prices on behalf of its members. SPP manages the electric grid across 17 central and western U.S. states and provides energy services on a contract basis to customers in both the Eastern and Western Interconnections. The company's headquarters are in Little Rock, Arkansas. Learn more at SPP.org.

Media Contact: Meghan Sever, (501) 529-6571

Richard McLeon

From: Kansas Electric Cooperatives, Inc. <kec@kec.org>
Sent: Wednesday, January 26, 2022 1:30 PM
To: Richard McLeon
Subject: Summaries of the KEC Annual Meeting, January Board Meeting, and KCRE Annual Meeting



To: KEC Trustees, Alternate Trustees, and Member System Managers

From: Shana Read, Director of Education and Training

KEC Annual Meeting Summary

Four of the NRECA director courses were offered prior to convening the KEC Annual Meeting. Bryan Singletary facilitated both the **961.1 The Evolution of Electric Cooperative Power Supply** and the **927.1 Cybersecurity: The Board's Oversight Role**. Kevin Sump facilitated the **2620.1 Board Operations and Process** and the **957.1 How to Evaluate and Improve Board Performance**.

Nearly 200 electric cooperative trustees, managers, and key staff registered for the KEC Annual Meeting.

Terry Hobbs, KEC Board President, opened the meeting with welcome announcements and commended those who have earned their NRECA Director Gold certification. A memorial presentation honored trustees, managers, and employees who passed away in 2021.

Download Annual Meeting Photos

View and download the [photos from the Annual Meeting](#).

View and download the [individual portraits](#) taken by photographer Kenneth Doll.

Annual Meeting Presentations

The presentations shown at the KEC Annual Meeting will be archived on [KEC's Members-Only site](#).

The opening speakers were Senate Vice President **Richard Wilborn** and Speaker of the House **Ron Ryckman**. The state legislators gave updates from both chambers and discussed topics including redistricting and the current legislative session. Secretary of Transportation **Julie Lorenz** reviewed infrastructure funding for Kansas that will facilitate improvements to many areas including broadband, highways, and bridges. **Tolu Omotoso**, NRECA's Director of Energy Solutions and Cooperative Business Solutions, shared his knowledge and experience about utility scale batteries.

There were several messages from our Platinum-level sponsors. **Justin Jones-Frazier**, CoBank, presented KEC with a \$25,000 check for statewide association, membership, and outreach initiatives.



Phil Irwin, CEO of Federated Rural Electric Insurance Exchange, reviewed the financial health of Federated and discussed topics including the growth in written policies, employee contact incidents, the wildfire impact on the insurance industry, and cyber insurance. He presented KEC with a \$107,036 loss control contribution check. He reported that this amount brings the total contribution from Federated to KEC over the past decade to \$1,112,883.

The KEC Loss Control, Safety and Compliance Department recognized cooperatives that earned No Lost Time Accident Awards representing 5,575,242 hours, and those earning safety achievement certificates. Larry Detwiler, Director of LCS&C, announced the retirement of **Bruce McAntee** and welcomed new employee **Mikey Goddard** who started on Jan. 18, 2022.

Mike Ross, Southwest Power Pool Senior Vice President of External Affairs and Stakeholder Relations, gave a virtual presentation about the make up and services through the SPP and how the Kansas electric cooperatives benefit from that association.

The winners of the KEC Auxiliary scholarships were announced. **Slater Heglin** of Pioneer and **Kris Wagner** of Southern Pioneer will each be awarded \$1,000.

Jay Ferron, CEO of Interactive Security Training, LLC, gave a keynote presentation during the luncheon about ransomware and other risks to electric cooperative security. Following lunch, attendees participated in a roundtable discussion.

Mr. Hobbs conducted the **KEC Annual Meeting Business Session**. The membership heard the State of the Statewide report from CEO **Lee Tafanelli**. Mr. Tafanelli highlighted the various accomplishments by KEC staff during 2021, and focused on how KEC plans to meet upcoming challenges including cybersecurity issues, changing workforce needs and expectations, growth of renewables, and the evolving regulatory environment.

Leslie Kaufman, KEC's Vice President of Government Relations and Legal Counsel, gave a legislative update. She reviewed key issues in preparation for conversations with legislators and other state officials later in the day.

After final announcements, the KEC Annual Meeting adjourned. Mike Morton, Chairman of the **Kansas Committee for Rural Electrification (KCRE)**, convened the KCRE Annual Meeting. Following the KCRE Executive Committee meeting (see summary of the KCRE meeting below), and Mr. Hobbs called to order the January Board Meeting (see summary of the KEC Board Meeting below).

The group then adjourned for the **Legislative Reception**, hosted by Federated Rural Electric Insurance Exchange and all Kansas electric cooperatives. The event drew more than 250 Kansas elected officials, cooperative trustees, managers, spouses, and guests.

The KCRE silent auction raised \$5,147.

The winner of the early bird drawing, sponsored by 4PC Security Technologies was **Ken Hedberg**, DSO, and the winner of the grand prize drawing, sponsored by KEPCo and Sunflower, was **Dennis Svanes**, 4 Rivers.

KEC Spouses Program

The KEC Spouses Program was held on January 24. Attendees learned how to plan and ideas for their next Kansas road trip by **Kelli Orender**, Kansas Tourism. They saw an historical recreation by Master Storyteller **Keyta Kelly**. Lastly, they learned how to keep themselves and their families safe while online by **Jay Ferron**, CEO, Interactive Security Training, LLC.

January Board Meeting Summary

Jan. 24, 2022

In official action at the **January KEC Board Meeting**, the KEC Board of Trustees:

1. Elected **Teresa Miller**, Ninnescah, as President; **Kirk Thompson**, CMS, as Vice President; **Jim Christopher**, DSO, as Secretary; and **John George**, Rolling Hills, as Treasurer.

During the January Board Meeting, the KEC Board of Trustees received the financial report from Mindi Pfannenstiel, Director of Finance and HR. Leslie Kaufman, Vice President of Government Relations and Legal Counsel, reviewed KEC's Conflict of Interest Policy, Policy Bulletin No. 34. KEC staff recommended a minimum donation in the amount of \$1,000 from each member-cooperative to support the Kansas State Fair Foundation's Capper Park Project. CEO Lee Tafarielli made presentations to commemorate **Terry Hobbs** as outgoing KEC Board President and to honor retiring Brown-Atchison Manager **Jim Currie**.



Lee Tafarielli, KEC CEO, presents Brown-Atchison's retiring manager **Jim Currie** with a Paul Revere bowl, patterned after the original "Liberty Bowl" commissioned in 1768.



Lee Tafarielli, KEC CEO, presents outgoing KEC Board President **Terry Hobbs** with a set of engraved Jefferson cups, reproduced from the

drinking cups designed by Thomas Jefferson.

KCRE Annual Meeting and Executive Committee Summary

Jan. 24, 2022

In official action at the **Kansas Committee for Rural Electrification (KCRE) Annual Meeting**, the KCRE members:

1. Elected **Kirk Thompson**, CMS; **Mike Morton**, Bluestem; and **Chuck Goeckel**, Flint Hills, as at-large members to the KCRE Executive Committee.
2. Accepted the Treasurer's Report.

During the KCRE Annual Meeting, which followed the KEC Annual Business Session, the KCRE members heard a report from Mike Morton, Chairman. Mr. Morton reported that 2022 will be a pivotal political year for the state as congressional maps will be redrawn to account for population shifts. He reported that by working with KEC, KCRE members continue to build strong relationships with lawmakers through Co-ops Vote events and the new Adopt-a-Legislator initiative.

In official action at the **KCRE Executive Committee Meeting**, the KCRE Executive Committee Members:

1. Elected **Mike Morton**, Bluestem, as Chairman; **Chuck Goeckel**, Flint Hills, as Vice Chairman; and **Kirk Thompson**, CMS, as Secretary-Treasurer.
2. Elected **Chuck Goeckel**, Flint Hills, as the ACRE representative.

Thank you to our
2022
Annual Meeting
Platinum Sponsors



8. General Manager's Report

A. Rates and Reliability Dashboard

Rate Summary - Dec 2021

	current month (\$/kWh)	year to date (\$/kWh)	ytd 2020 avg. (\$/kWh)	
Residential	0.1332	0.1310	12.6%	0.1146
Residential - Seasonal	0.2085	0.2075	8.2%	0.1904
Irrigation	0.0898	0.0918	7.7%	0.0847
C&I 1000kVa or less	0.1115	0.1169	11.1%	0.1040
C&I over 1000 kVA	0.1036	0.1131	14.4%	0.0969
Public Street and Lighting	0.1341	0.1347	8.1%	0.1238
Other Sales to Public Authorities	0.1422	0.1454	1.6%	0.1430
Sales for Resale - Other	0.0601	0.0942	21.1%	0.0744
Total Sales price per kWh:	0.1100	0.1156	13.3%	0.1002

December 2021			
SAIDI	8.19	Interruption DURATION / average for every member (hrs)	
SAIFI	2.56	Interruption FREQUENCY / Average # of Interruptions per customer	
CAIDI	3.20	Customer Average Interruption Duration Index - IF you are out, how long to expect (hrs).	
ASAI	99.91%	Service Availability	

B. Most of January was spend cleaning up the December windstorm and working around January snows. We are identifying contractors for construction, IT, and the electricians to better use our resources.

C. The Credit Card records are available for the Boards review.

D. Operations Report

- 1) Construction was mostly limited to the Scott Park Project. However, we continue to se new oil connections.
- 2) System Maintenance was deferred some due to the Scott Park Project but we managed to re-fuse transformers and side taps system wide.
- 3) Other. Dal attended Level 1 Staking School in Denver. This gives us some depth in staking.

E. Operating Margins

- 1) December Income Statement (unaudited).
 - a. Total Operating Margins are \$311,594 with \$1,011,124 YTD. This produces a YTD OPTIER of 1.75.
 - b. Total Margins are \$309,607 with \$2,471,457 year to date. This gives a 2.85 YTD TIER.
 - c. Billing Past Due (current – December 27, 2021)
 - i. 30 day – \$ 1,132.67
 - ii. 60 day – 344.27
 - iii. 90 day – 10,035.27 (This includes 4 accounts over \$900.00)
- 2) Balance Sheet.
 - a. Cash Balances remain strong at \$5,735,208.

- b. Equity as a percent of assets has grown to 37.89%.
- c. Equity as a percent of Capitalization is 40.79%.

F. Non-Operating Margins

- 1) Our year-to-date Non-Operating margins [Form 7, Part A, Lines 22(b) + Line 25(b) + Line 27(b)] is a \$95,980 gain.
- 2) Retail Services.
 - a. A \$13,035.76 loss in December with a YTD loss of \$106,423.66.
 - b. Resale Hours (YTD). Billable hours represent 72.15% of total hours.
 - c. We currently have \$143,784 in Inventory which is waiting for delivery and install. These sales will offset losses and produce an average net margin of \$41,750.
- 3) Interest earned (YTD) – \$160,696.
- 4) Other capital Credits and patronage Dividends (YTD) – \$57,380.

G. Member Services

- 1) COSS Communications and Rate Study Public Meetings occupied much of the January activities.
- 2) AMJ covered for Rebecca while she was out of the office on a two-week vacation.

H. Warehouse

- 1) Generac. We sold three more units but still have 40+ week delivery.
- 2) Electricians. Demand remains high and we are looking into getting a contractor for the upcoming Lane County Feeders new mill project.
- 3) HVAC. Mark replaced 2 water heaters and ordered four new furnaces.
- 4) Materials. Meter cans and transformers are hard to get. We are pricing rebuilt transformers, but they are 26-54 weeks out as well.

Respectfully submitted,

Richard McLeon, MBA
General Manager

10. a. Write-offs

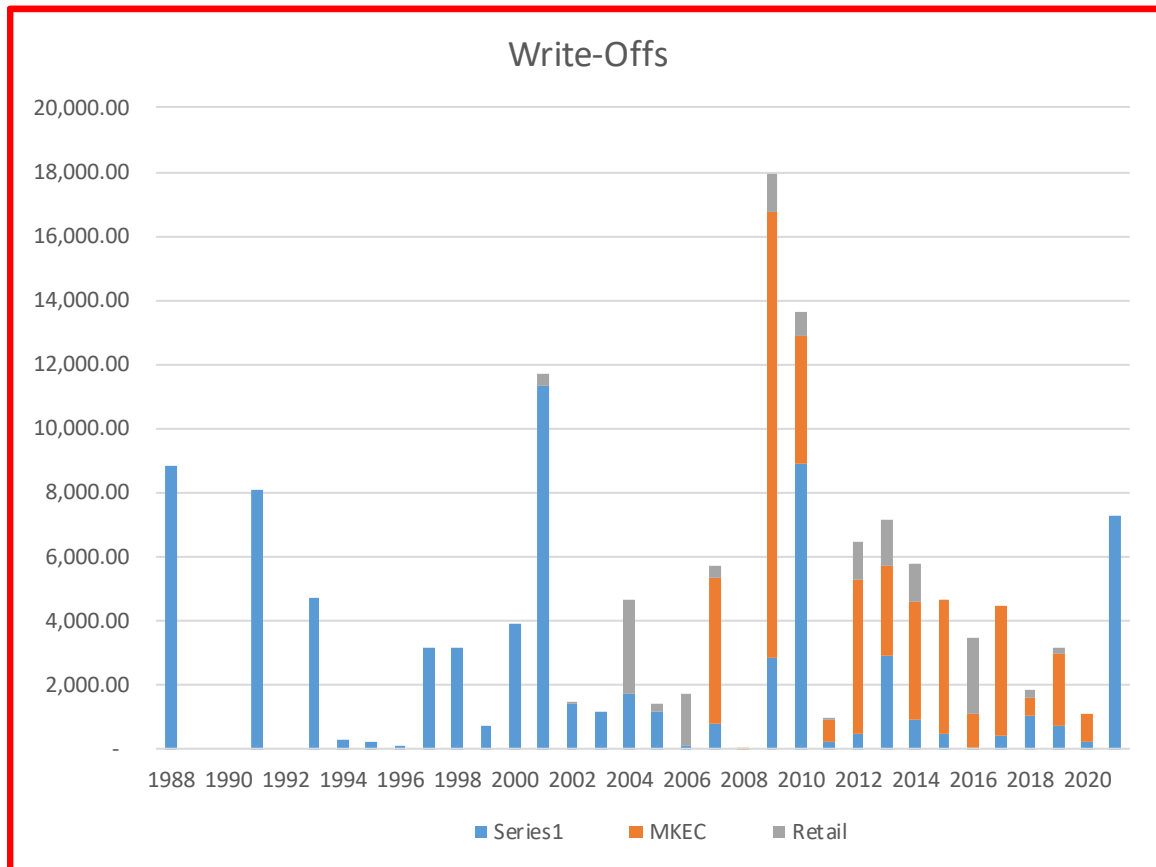
Staff has prepared the following submission to the Board as balances to be written-off:

<u>LSEC ELECTRICAL ACCOUNTS TO BE WRITTEN OFF IN 2022</u>					
ACCOUNT	NAME	DISCONNECT DATE	CURRENT BALANCE	SERVICE	CAPITAL CREDITS
Filed Bankruptcy					
130389004	Armando Mercado-Gonzalez	11-Sep-2020	\$ 212.29		\$ 387.52
		SUBTOTAL	\$ 212.29		
Deceased					
80558001	Alice Horacek	11-May-2021	\$ 433.38		\$ 358.18
190923001	Don Summey	10-Aug-2021	\$ 286.00		\$ 522.73
230321001	Steve Wright	30-Jun-2021	\$ 943.41		\$ 2,082.54
		SUBTOTAL	\$ 1,662.79		
Too Small to Send to Collections					
120190002	Richard Larkin	31-Aug-2021	\$ 18.66		\$ 68.54
40484001	John Daniel Dreiling	10-Nov-2020	\$ 60.59		\$ -
30583001	Brandi Cardin	25-Sep-2020	\$ 41.91		\$ 21.87
		SUBTOTAL	\$ 18.66		
Sent to Collections - Uncollectible					
10219001	Christopher Anderson	10-Sep-2020	\$ 319.71		\$ 324.75
30584001	Juan Carlos Rueda	2-Aug-2020	\$ 306.70		\$ 27.51
30591001	Jessica Chesebro	1-Oct-2020	\$ 588.67		\$ -
80711001	Duke Hill	21-Dec-2020	\$ 91.37		\$ -
100146001	Hollie Jasper	10-Aug-2021	\$ 288.11		\$ 613.05
110281001	Kevin Koerner	11-Jun-2021	\$ 452.55		\$ 428.95
160465001	Ashley Parker	24-Aug-2020	\$ 341.35		\$ 98.50
180482002	Denise Rodriguez-Lopez	8-Jul-2020	\$ 124.10		\$ 734.20
191213001	Cordell Stover	25-Jun-2020	\$ 125.61		\$ 105.27
200251001	Jennifer Torres	24-May-2020	\$ 314.64		\$ 217.28
230603001	Kali Webster	10-Sep-2020	\$ 147.12		\$ 5.36
		SUBTOTAL	\$ 1,884.85		
(Payment plan from the Cold Weather Period and then Skipped Town.)					
130438002	Justin M McDonald	22-Mar-2021	\$ 1,469.97		\$ 868.89
200257002	Jessica Trimble	15-Mar-2021	\$ 123.93		\$ 222.26
20337001	V Scott Blackburn	22-Mar-2021	\$ 932.05		\$ 2,260.04
20337005	V Scott Blackburn	22-Mar-2021	\$ 963.61		
		SUBTOTAL	\$ 3,489.56		
LSEC Write Off Grand Total			\$ 7,268.15		

Electric Write-offs

The electric balance of \$7,268.15 represents less than 0.04% of 2021 electric revenue.

The LSEC write-offs have a 10-year average of \$1,441 and a 5-year average of \$1,924. Overall, electric write-offs have increased due to \$3,489.56 in bad debt from the February 2021 Winter Storm debt.



Retail Write-offs

There are no Retail accounts submitted for write-off.

Staff requests that the Board of Trustees approve a total amount of \$7,268.15 to be written off in 2022.

10. b. IRS Form 990

The Auditors have requested that 2021 Form 990s be turned in and they have supplied the 2022 990's and questionnaires. If you have misplaced your 2021 form, copies are provided at your seat. If you would rather have an electronic (Excel) version of either, please let me know and we will e-mail you the desired forms.

10. c. Mona Peck Real Estate contract

The Cooperative currently leases the land under the Dighton City West substation from the Peck family. The current lease is a 25-year lease for 2,652.25 square feet at \$150.00 per year terminating in October 2027.

We approached Ms. Peck a few months ago asking if she would be interested in selling us 1 acre instead of renewing the lease agreement. She was agreeable and we began negotiations. The Pecks have responded with a price of \$14,500.00 for the 1 acre.

Advantages to the Cooperative for owning the land include:

1. More operating space. Currently to work on the substation we often need to drive bucket trucks off our leased space to reach the poles.
2. The added space gives us room to run another circuit into Dighton if needed.
3. It minimizes our risk by taking ownership of the property.

I have told Ms. Peck that the Cooperative does not have immediate plans to fence the property and that we would allow her current tenant to continue their lease to termination.

Staff requests that the Board of Trustees approve Resolution 2022 0207b APPROVING THE PURCHASE OF REAL ESTATE FOR THE DIGTON WEST SUBSTATION.

PURCHASE AGREEMENT

THIS AGREEMENT is made between Lane-Scott Electric Cooperative, Inc. ("the Buyer"), a Kansas Cooperative, and Mona L. Peck, Trustee of the Mona L. Peck Revocable Trust dated May 20, 2020, and Alexis Lynn Peck (hereinafter both jointly and severally, "the Seller").

1. Subject Property. Seller agrees to sell and Buyer agrees to purchase, the following described real estate to wit:

A ONE ACRE TRACT OF LAND SITUATED IN THE
SOUTHWEST QUARTER (1/4) OF SECTION 13, TOWNSHIP
18 SOUTH, RANGE 29 WEST OF THE 6TH PRINCIPAL
MERIDIAN, LANE COUNTY, KANSAS, ROUGHLY
DESCRIBED BY THE ATTACHED EXHIBIT "A" HERETO.

A SURVEY SHALL BE CONDUCTED AFTER EXECUTION
OF THIS AGREEMENT AND THE FINAL LEGAL
DESCRIPTION SHALL BE DETERMINED BY SUCH
SURVEY.

collectively referred to herein as the "Premises."

Purchase Price. The total purchase price shall be Fourteen Thousand Five Hundred dollars and no/100 (\$14,500.00) due and payable as follows:

The sum of Five Hundred dollars and no/100 (\$500.00) has shall be paid to the escrow agent to be held by said agent until closing; and,

The sum of Fourteen Thousand dollars (\$14,000.00), subject to adjustment for prorations and fees, shall be due and payable by Buyer to Seller in certified or bank guaranteed funds at closing.

2. Title Evidence. Within thirty days after the effective date of this agreement, Seller will deliver to the Buyer or the Buyer's agent a title insurance commitment, herein referred to as the "Title Evidence." The Title Evidence will show merchantable title in Seller, and may be subject to:

2.1. Easements for roads, communications lines, electrical lines and pipelines of public record;

- 2.2. Easements, or claims of easements, not shown of public record, but that could be determined by inspection of the Premises and reasonable inquiry and that do not materially limit the use of the Premises;
- 2.3. The rights or claims of any party in possession not shown of public record, but that could be determined by inspection of the Premises and reasonable inquiry, provided the term of possession is less than one year;
- 2.4. Zoning regulations;
- 2.5. Boundary or fence agreements of public record; and,
- 2.6. Liens or encumbrances of record of a definite or ascertainable amount and liens, or the right to a lien, for services, labor or materials furnished to the Premises that are not of public record and to which Seller has certified by affidavit prior to closing, which may be removed by the payment of money and which Seller may remove at that time of closing using the funds to be paid at closing.

At Buyer's sole expense, Buyer will examine the Title Evidence in accordance with the Title Standards of the Bar Association of the State of Kansas and the provisions of the Kansas Marketable Record Title Act, as amended. If the Title Evidence discloses encumbrances or title exceptions that render Seller's title unmarketable (herein called "Title Defects"), Buyer may notify Seller in writing of the Title Defects prior to closing. Seller will have a reasonable time, not to exceed ninety (90) days, after the Buyer notify Seller of Title Defects to have the Title Defects removed, or to have a title insurer commit to insure against loss or damage that may be occasioned by the Title Defects. Seller is solely liable for all expenses to remove or insure against Title Defects. The time of closing will be extended until the Title Defects are cured or the time to cure expires, whichever first occurs. If Seller fails to cure or remove the Title Defects, or in the alternative, to obtain a commitment of title insurance specified above as to such Title Defects within the specified time, Buyer may terminate the purchase of the Premises or may elect upon written notice to Seller to take title as it then is. Seller will deliver an affidavit of no liens on Real Estate at closing.

3. Survey. The parties will cause a survey to be performed. The parties agree that this survey shall be the boundary of the premises.

4. Closing. The escrow and closing agent is Lane County Abstract, of Dighton, Kansas. The closing agent will hold all money and documents required by this agreement and will schedule the hour and place of closing with Seller and Buyer. This contract will close in the office of the closing agent at a time to be scheduled by the Buyer and Seller within 30 days of the completion of the survey and title work. The closing date may be extended or accelerated by mutual written agreement of Buyer and Seller.

5. Conveyance Documents. At closing, Seller will deliver a Warranty deed and a Trustee's Deed conveying title to the Real Estate as Buyer may direct.

6. Mineral Rights. Seller hereby reserves all mineral interest in the premises.

7. Warranties. The property is sold "AS IS" without express or implied warranty, except for warranty of good title, subject to the provisions herein.
8. Risk of Loss. Seller bears all risk of loss, damage or destruction to the Premises that occurs prior to closing, whether by fire, wind, storm, freezing or other cause. If any loss, damage or destruction occurs prior to closing, and the same is not repaired, replaced or restored by the time of closing, Buyer will be entitled to credit against the sale price for the amount of such repair, replacement or restoration, but in no event shall the amount exceed the fair market value of the item prior to such loss, damage or destruction.
9. Payments at Closing. At closing the parties will pay or allocate the following costs and expenses:
- 9.1 Title Expenses. The expense of issuing the Title Evidence will be paid by Buyer. All other title expenses shall be allocated and paid as provided in paragraph 2.
- 9.2 Survey Expenses. All survey expenses shall be allocated and paid by Buyer.
- 9.3 Closing Agent. The expense of closing agent, referred to on paragraph 4, will be paid by Buyer.
- 9.4 Recording. Buyer is liable for the expense of recording Buyer's loan documents and the deed.
- 9.5 Attorney's Fees. Each party shall be responsible for the payment of the party's own attorneys fees incurred in connection with this transaction.
- 9.6 Taxes. Seller will pay all *ad valorem* property taxes and special assessments assessed for the year of 2021 and all prior years. The 2022 taxes shall be prorated at the date of closing based upon the 2021 assessment.
10. Default. Time is of the essence. If before or at the time of closing, any note or check or any other payment or document of conveyance due hereunder is not paid, honored or tendered when due or if any other obligation prior to closing hereunder is not performed as herein provided, there shall be the following remedies:
- 10.1. IF SELLER IS IN DEFAULT, (a) Buyer may elect to treat this contract as terminated, or (b) Buyer may elect to treat this contract as being in full force and effect and Buyer shall have the right action for specific performance; or
- 10.2. IF BUYER IS IN DEFAULT, (a) Seller may elect to treat this contract as terminated, or (b) Seller may elect to treat this contract in full force and effect and shall have the right to an action for specific performance.
- 10.3. In any action for specific performance, the successful party will be entitled to recover reasonable attorney's fees and court costs from the unsuccessful party.
11. Binding Agreement. This agreement is binding on all parties and on their heirs, personal representatives, executors, administrators, successors and assigns.
12. Survival. All representations, warranties, promises, covenants and agreements stated herein, and all remedies for breach of the same, will survive closing and the delivery of documents of conveyance.

13. Entire Agreement. This agreement contains the parties' entire agreement, and there are no other agreements, promises, covenants or warranties between the parties other than as stated herein. Any amendments or alterations to this contract must be made in writing and executed by each party.

14. Execution. This agreement may be executed in separate counterparts, each and all of which shall be considered as one agreement.

15. Effective Date. This agreement shall not become effective until it is signed by all parties.

Executed by Buyer and Seller as of the dates shown below.

BUYER:

Lane-Scott Electric Cooperative, Inc.

Richard McLeon IV,
General Manager

DATE: _____

SELLER:

Mona L. Peck Revocable Trust dated
May 20, 2020

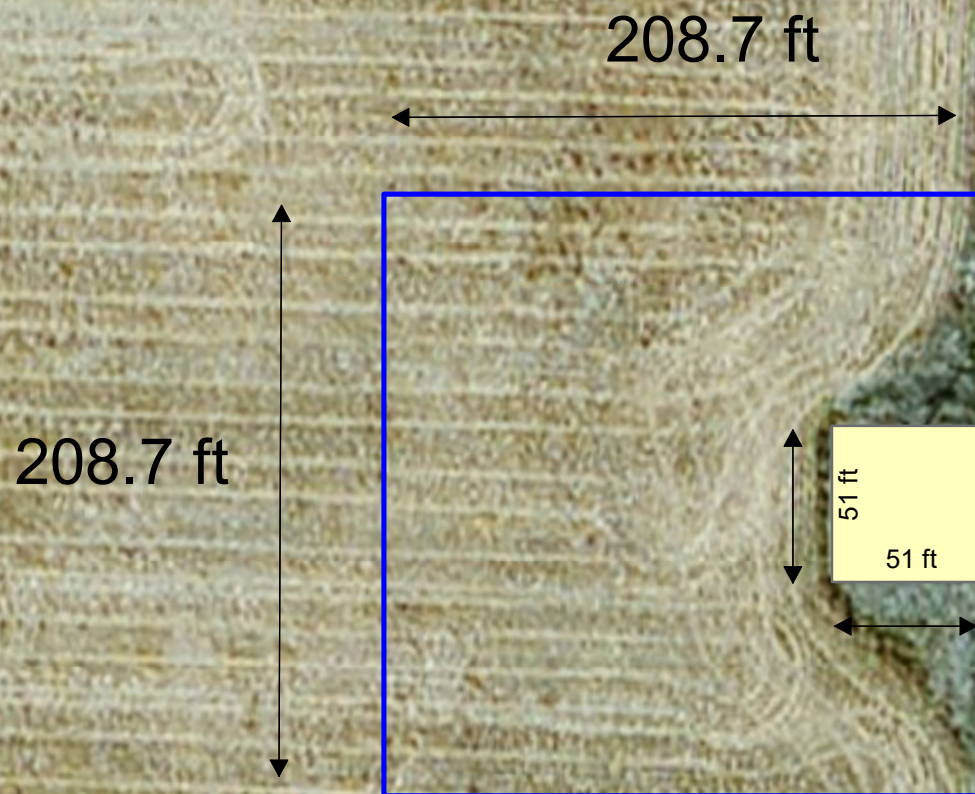
Mona L. Peck, Trustee

DATE: _____

Alexis Lynn Peck

DATE: _____

Lane-Scott Electric Dighton City West Sub Option "A"



10. d. 2022 ACRE and KCRE Donations

The new Membership year for ACRE (Action Committee for Rural Electrification) and KCRE (Kansas Committee for Rural Electrification) has begun. Cooperatives are barred from lobbying by federal law so political action committees (PACs) like these are the way we participate in Congress against those lobbying against our members interests. ACRE is federally focused while KCRE is state focused. Forms are provided at your seat and may be completed and returned after the meeting. Recommended minimum levels of participations are:

- ACRE \$100.00
- KCRE \$100.00

Lane-Scott has been recognized many times by ACRE and KCRE for having 100% Board and Management participation. We would like to maintain that distinction.

You may make payments by either:

- Personal check
- Credit Card – ACRE only
- LSEC compensation deduction





Action Committee for Rural Electrification® Legal Guidelines on Solicitations

The Federal Election Commission (FEC) regulates who we can solicit for ACRE® contributions. “Solicitation” is defined more broadly than simply asking someone to contribute. This short primer is intended to be a refresher on FEC rules. It is not a full recitation of the law. If you have specific questions or would like to receive a copy of the ACRE procedures manual, please contact the ACRE staff.

WHAT IS A SOLICITATION?

- Any request for support of ACRE
- Any encouragement to participate in ACRE activities
- Providing information on how to contribute

ELIGIBLE INDIVIDUALS (RESTRICTED CLASS)

You can solicit or invite the following people to join ACRE:

- Directors.
- Salaried employees with policymaking, managerial, professional, or supervisory responsibilities.
- **Any consumer-member of an electric co-op that belongs to NRECA**
 - This is an important distinction that trumps other restrictions on solicitations. If an employee receives electricity from an electric co-op that belongs to NRECA, he or she may be solicited and is eligible to join ACRE Co-op Owners for Political Action®.
- Spouses and families of eligible individuals.
 - While there is no minimum age, minors (under age 18) must knowingly make the decision to contribute and have some ownership or control over the money they use.

Rules

- Any legal method of solicitation.
- Unlimited number of solicitations.
- Any legal method of contribution, including payroll deduction or personal checks.
 - Directors may contribute using their per diem.
 - Consumer-members may contribute through their electric bill.

*INELIGIBLE INDIVIDUALS (NON-RESTRICTED CLASS)**

You cannot solicit or invite the following people to join ACRE:

- Non-exempt hourly employees who are **not** consumer-members of an electric co-op.
- Salaried foremen with direct supervision over hourly employees (unless they are consumer-members of an electric co-op that belongs to NRECA **or** they have other managerial duties).

» *EXAMPLE: manager of fast food establishment has “other” duties **besides** management of people such as preparing payroll or ordering food. This class can be solicited.*
- Individuals, such as consultants or outside attorneys, who are not salaried employees (unless they are consumer-members of an electric co-op that belongs to NRECA).
- Consumers of a public power district.
- Individuals who are not citizens of the United States and don’t possess a “green card”
- The general public.

Rules

- These people may **not** be solicited for contributions to ACRE.
- These people may **not** be members of ACRE.

- Any event that includes ineligible individuals may **only** provide information about ACRE that is *educational, historical or statistical*.

RULES ON SOLICITATIONS

- All solicitations, written or oral, **must** contain the following legal disclaimer in legible-sized font:

Contributions to the NRECA Action Committee for Rural Electrification® (ACRE®) are not tax deductible for federal income tax purposes. Contributions to ACRE are voluntary and will be used for political purposes. You have the right to refuse to contribute without reprisal. Federal law prohibits contributions from foreign nationals who lack permanent resident status. Any contribution guidelines presented are merely suggestions. You are free to contribute more or less than the suggested amounts, or not at all. NRECA will not favor or disadvantage anyone by reason of the amount contributed or a decision not to contribute.

SOLICITATIONS IN PUBLICATIONS:

- If **less than 3%** of the audience or publication's recipients are ineligible, you **can** include a solicitation
- When soliciting consumer-members, be sure Commercial & Industrial consumers make up less than 3% of the distribution list.
 - Issue: Some co-ops cannot distinguish the C&I accounts

NON-SOLICITATION COMMUNICATIONS ABOUT ACRE:

- If **more than 3%** of the audience or publication's recipients are ineligible, you **cannot** include a solicitation
- Information included about ACRE must be educational, historical and statistical

You Can:

- Provide a contact at the co-op for more information about ACRE
 - Approved language: For more information on the ACRE program or eligibility to participate, please contact <ACRE Contact> at <phone number> or <email address>.
- Explain what ACRE is
- Share the amount of money ACRE has raised in the past
- List the candidates ACRE has supported
- Give the total number of ACRE members

You Cannot:

- Ask for contributions
- Give instructions about how to contribute
- Discuss solicitation
- Encourage participation in PAC activities

QUESTIONS?

If you have any questions on solicitations or contributions, please do not hesitate to contact your state association or the ACRE staff below or at acreteam@nreca.coop.

Gabe Snow

703.907.5799

gabe.snow@nreca.coop

Amy Lewis

703.907.6917

amy.lewis@nreca.coop

Rebecca Ferguson

703.907.5734

rebecca.ferguson@nreca.coop

Justin Benning

703.907.5886

justin.benning@nreca.coop

*Legally, the FEC allows hourly employees to volunteer to join ACRE, but due to strict contribution collection requirements and the FEC's prohibition on acknowledging these employees for their contribution, ACRE is unable to accept these memberships. Under no circumstances may contributions from non-U.S. citizens be solicited or accepted. If the nationality of the contributor is in doubt (i.e. foreign address or bank account), an inquiry must be made to ensure that the contributor is indeed a U.S. citizen.

ACTION COMMITTEE FOR RURAL ELECTRIFICATION®

2022 MEMBERSHIP YEAR



Enclosed is my personal contribution to ACRE for:

☐ \$25 Regular ☐ \$100 Century Club ☐ \$250 Vice President's Club* ☐ \$500 President's Club*

☐ \$1,000 Leadership Circle* ☐ Other \$ _____ Member type: ☐ New ☐ Renewal ☐ Request a new ACRE PIN

Contributions to the NRECA Action Committee for Rural Electrification® (ACRE®) are not tax deductible for federal income tax purposes. Contributions to ACRE® are voluntary and will be used for political purposes. You have the right to refuse to contribute without reprisal. Federal law prohibits contributions from foreign nationals who lack permanent resident status. Any contribution guidelines presented are merely suggestions. You are free to contribute more or less than the suggested amounts, or not at all. NRECA will not favor or disadvantage anyone by reason of the amount contributed or a decision not to contribute.

SYSTEM NAME: _____

NAME: _____

HOME ADDRESS: _____

CITY: _____ STATE: _____ ZIP: _____

EMAIL: _____

EMPLOYER*: _____

OCCUPATION*: _____

*Federal election law requires the following information for contributions exceeding \$200.00.

PAYMENT: ☐ CHECK ☐ VISA ☐ MC ☐ AMEX ☐ DISCOVER

Credit Card # _____ CVV _____ Exp. Date ____/____/____ Signature _____

NOTE: DO NOT SEND CREDIT CARD INFORMATION BY MAIL. PLEASE FAX TO OUR SECURE FAX AT 703-907-5951.
PLEASE RETURN THIS CARD WITH CHECK/CASH CONTRIBUTION TO:

ACTION COMMITTEE FOR RURAL ELECTRIFICATION®
P.O. Box 758778
Baltimore, MD 21275-8778
703-907-6875



Kansas Committee for Rural Electrification

Membership Year: Jan. 1 to Dec. 31, 2022

Co-op Name _____

Name _____

Title _____

Address _____

Email _____

City _____ State _____ Zip _____

Thank you for supporting KCRE!

Please complete all fields for reporting and notice purposes.

Enclosed is my personal contribution:

☐ \$500 President's Club ☐ \$100 Century Club
☐ \$50 Gold ☐ \$25
☐ Other \$ _____

Contributions or gifts to KCRE are
NOT deductible as charitable contributions
for federal tax purposes.

Please return form and contribution to:

Kansas Committee for Rural Electrification
P.O. Box 790
Meade, KS 67864

10. e. Capper Park Donation

The Capper Project of the Kansas Fairgrounds Foundation and the Kansas State Fair will create a tribute to the great work of Arthur Capper in rebuilding the historic House of Capper. They will also build the Capper Cooperative Park. The House of Capper and the Capper Cooperative Park will celebrate the Capper Volstead Act of 1922, telling the story of the work of co-ops in the United States. The goal is to raise \$797,750 to rebuild the House of Capper, create the Capper Cooperative Park, and establish an endowed maintenance fund.



At the January 2022 Board Meeting, KEC **recommended that each cooperative contribute a minimum of \$1,000** to support both the House of Capper renovations and the construction of the Capper Cooperative Park. Collectively, this amount would allow all cooperatives to both sponsor a **pillar** at the House of Capper and to reach the **Benefactor Level** at the Capper Park. A minimum total sponsorship of \$35,000 includes the following benefits:

- Sponsor names will be listed on one of the 20 pillars of the House of Capper.
- Sponsor names will be listed on the donor wall inside the Capper Park.
- A news release will be sent out by the Kansas State Fair Foundation on behalf of the sponsoring cooperatives.
- A ribbon cutting photo opportunity will be scheduled at the 2022 Kansas State Fair.
- A private sponsor reception will be held at the Kansas State Fair's White House.

In addition to the funds donated by the cooperatives, KEC intends to utilize the CoBank Sharing Success matching-grant program to raise an additional \$10,000. Also, the Kansas Touchstone Energy Cooperatives have donated \$1,000.

Staff requests that the Board of Trustees approve the donation of \$1,000.00 to KEC as a Capper Park Project Donation.

SAFETY PROGRAM

SAFETY PROJECTS COMPLETED AS OF JANUARY 2022

1. Kansas Department of Labor OSHA Sharp Program review and inspection to determine OSHA Sharp program eligibility.
2. Review of OSHA reporting processes
3. Windstorm procedure review meeting.
4. Review changes for desktop battery backup set up.
5. FR clothing catalog and logo updates.
6. Ann Jennings's member safety awareness publishes to either KCL newsletter, social media, and/or the Lane Scott Electric website concerning:
 - Ice on Power Lines
 - 3 Common Causes of Car Trouble & Lifesaving Steps to Take
 - Space Heater Safety
 - Outage Safety – Be patient as we work on an outage. Safety is our top priority.
7. Diana Kuhlman submitted reports:
 - KEC Loss Control, Safety and Compliance System Monthly Statistical Report.
 - Compliance One drug and alcohol monthly roster report.
 - KEC No Loss Time Accident Award
 - OSHA 300A Form
 - Federated Insurance OSHA 300A Summary
8. KEC January safety meeting topics: Safety summary, safety manual replacements, and amendment review. January 14th safety minutes are included in the board packet.

SAFETY PROJECTS IN PROGRESS AS OF JANUARY 2022

1. Safety Amp software creating inspection form templates.
2. Security system installation phase planning.
3. Review of OSHA program forms and program implementations.

LANE-SCOTT ELECTRIC COOPERATIVE, INC.

SAFETY MEETING

January 14, 2022

Chris Terhune called the meeting to order at 9:04am.

Minutes were read: Leighton Ayers made a motion to approve the December 15th minutes and Myron Seib seconded. Minutes were read and approved as printed.

Present: Kasey Jenkinson, Chris Terhune, Myron Seib, Leighton Ayers, Blake McVicker, Nate Burns, Scott Briand, Kalo Mann, Michael Pollock, Mark McCulloch, Carrie Borell, and Ann Marie Jennings

Absent: Richard McLeon, Ben Mann, Dal Hawkinson, Chad Rupp, Kevin Bradstreet, Dellon Shelton, Kathy Lewis, Rebecca Campbell, and Diana Kuhlman

Guest: None

Truck report of inspections:

105	Chris Terhune	OK
110	Myron Seib	OK
112	Leighton Ayers	Windshield replacement from windstorm damage.
117	Chris Terhune	Windshield replacement from windstorm damage.
123	Mark McCulloch	OK
132	Chris Terhune	OK
135	Nate Burns	OK
136	Dellon Shelton	OK
143	Kevin Bradstreet	OK
144	Kalo Mann	Needs an oil change.
145	Chris Terhune	OK
150	Kasey Jenkinson	OK
173	Chad Rupp	Windshield replacement & head light assemblies from windstorm damage.
174	Dal Hawkinson	OK
191	Michael Pollock	OK
193	Myron Seib	Windshield replacement from windstorm damage.
200	Ben Mann	OK
304	Myron Seib	OK
305	Chris Terhune	OK

Trailer and Equipment report of inspections:

502	Myron Seib	OK
507	Myron Seib	OK
515	Myron Seib	OK
504	Chris Terhune	OK
505	Chris Terhune	OK
508	Chris Terhune	OK
509	Chris Terhune	OK
513	Chris Terhune	OK
516	Chris Terhune	OK
700	Chris Terhune	OK
701	Chris Terhune	OK
702	Chris Terhune	OK
512	Scott Briand	OK
514	Scott Briand	OK

Warehouse, building, and pole yard inspections:

Ness City Warehouse	Myron Seib	Termites were treated.
Ness Pole Yard & Transformer Dock	Myron Seib	OK
Warehouse	Scott Briand	OK
Pole Yard & Transformer Dock	Scott Briand	OK
Office	Diana Kuhlman	OK

Personal Tools: All Passed

Gloves Monthly Test Results: No report received back yet.

Substation and Regulator Report: Circuit switchers leaking in Alexander substation.

PCB Report: None to Report

Line Clearance: East Buda and tree trimmers were near Laird area.

Accident and Near Misses: Chad Rupp reported junction pole was hit on Wheatland Interconnect at midnight. Myron Seib reported a trucker hit a pole in Bazine. Kasey Jenkinson reported four fires in Alamota, Stutz, Allan Knotts, and at Scott Park.

Old Business:

- ◆ Myron Seib: IES are changing out 34.5 pole rejects still in progress in Alexander, Ness, and Ransom.
- ◆ Carrie Borell: Contacting Dighton, Ness City, and Scott City emergency dispatch offices to discuss options of incorporating in their procedures to call our dispatch of known damages or emergencies that affect our services.

New Business:

- ◆ Ann Marie Jennings: Updated new and continuing education scholarship applications and on the CoBank Sharing Success grant.
- ◆ Myron Seib: Ness warehouse termites have been treated and pouring of concrete is being checked on.
- ◆ Chris Terhune discussed OSHA Sharp program progress from the Kansas Department of Labor eligibility assessment and site walk through. Mobile Radio FCC license filing is completed for digital radio transition. UAM will be testing about 7,000 poles.
- ◆ Kasey Jenkinson: Windstorm damaged approximately 164 poles. Damages discussed that approximately 7 truck Go Lights and 4 windshields need replaced from the windstorm damages.
- ◆ Larry Detweiler trained on NESC Underground Requirements, discussed 2022 workshops, and reviewed safety summary.

Meeting adjourned.

Chris Terhune
Safety Coordinator

Carrie Borell
Safety Secretary