



To: **Board of Trustees and Attorney**

A regular meeting of the Board of Trustees has been scheduled for January 10, 2022, at 7:00 p.m.

Proposed Agenda:

1. Call to Order
2. Reading and Approval of Minutes
3. Presentation of Check Register
4. Presidents Report
5. Attorneys Report
6. Sunflower EPC Report
7. KEC Report
8. General Managers Report
9. Old Business
10. New Business
 - a. Proposed Rates
 - b. NRECA Annual Meeting and Voting Delegates
11. Safety Report
12. Executive Session – if requested
13. Adjourn

Upcoming Events:

LSEC Public Meetings	Ness City	6:30-7:30
	Dighton	6:30-7:30
Sunflower EPC Board	Hays, KS	January 19
KEC Annual Meeting	Topeka, KS	January 22-24
LSEC Board Meeting	Dighton	February 7

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7	KEC Report			
8	GM Report		y	
		Strategic Plan Update	y	
		CyberSecurity Strategic Plan Update		1
	<u>Financials</u>	Form 7	y	
		Statistical Report	y	
		Non-operating margins	y	
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		Monthly Report		4
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		Schedule	y	
11	Safety Report	Safety Program Monthly Report	y	
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**MINUTES OF THE REGULAR DECEMBER 2021
MEETING OF THE BOARD OF TRUSTEES
OF THE LANE-SCOTT ELECTRIC COOPERATIVE, INC.**

CALL TO ORDER

A regular meeting of the Board of Trustees of the Lane-Scott Electric Cooperative, Inc., was held on Monday, December 6, 2021, in the offices of the cooperative at 410 South High Street, Dighton, Kansas. President Richard Jennison called the meeting to order at 7:00 p.m. In addition to President Richard Jennison, the other trustees in attendance were: Rad Roehl, Randy Evans, Eric Doll, Richard Sorem, Paul Seib Jr. and Craig Ramsey. Also present Richard McLeon IV and Joseph Gasper, Attorney. Harold Hoss appeared by teleconference. Chad Griffith was absent.

MINUTES OF PRIOR MEETING

President Jennison called for action on the minutes of the prior meeting held on November 1, 2021. *Hearing no corrections to the minutes, President Jennison declared the minutes stand approved as printed.*

CASH DISBURSEMENTS

President Jennison called for questions regarding the check list for the month.

There were no questions regarding the checks.

PRESIDENT'S REPORT

President Jennison had no current items to report.

ATTORNEY'S REPORT

Attorney Gasper reported that he had been in contact with Mona Peck's attorney to begin the negotiation of the purchase of the real estate at the Dighton West Substation.

REPORT OF SUNFLOWER DELEGATE

A copy of the Sunflower report was included in the board packet and emailed to the trustees.

Trustee Seib had the following additions to the report.

- Work continues on determining how to divide the patronage between MKEC and Sunflower.
- Al Tamimi reported on the need for various important upgrades.
- BNSF is going to deploy additional trainsets to get more coal loads to the Holcomb plant.
- Sunflower is holding a reception and dinner for top leadership employees on January 18.

KEC REPORT

A letter from Lee Tafarielli was included in the board packet and minutes of the KEC meeting was presented to the Trustees.

- The VW settlement allows for funding of electric charging stations. There are grants available for the charging stations but there are no locations located within LSEC territory.
- The Capper House at the State Fairgrounds is planning a memorial park for Arthur Capper for his work with cooperatives in the US. The estimated budget is \$797,750 and will hopefully be completed for dedication at the 2022 State Fair.

MANAGER'S REPORT

Manager McLeon commented on the following matters:

- The credit card statements were presented to the Trustees for review.
- The October overall rate was 13 cents. The wholesale power cost is higher this year due to the residual expenses from the winter storm.
- ASAI is 99.96% and SAIDI is 3.55.
- LSEC is operating better than budget through October. Operating Revenues are \$1.7 million above budget and Operating Margins are about \$300,000 above budget.
- The patronage checks were mailed to members.
- The work plan is not moving forward as fast as planned due to shortages of materials. The concrete pad is finished and transformers are being moved.

- The City of Dighton is expected to take up the rate agreement at the next meeting since they failed to have a quorum at their special meeting.
- All journeyman linemen have completed their 10 hour OSHA training.
- Total margins are \$879,801 for the year-to-date for a 1.79 TIER.
- A number of the 90 day past due accounts have been sent to collections.
- Equity as a percent of capitalization is 38.03%.
- Retail showed a loss of \$18,770 for the month. This loss reflects generators ordered but not yet delivered. New generators orders are now requiring a 50% deposit at the time of ordering to help offset this.
- There is \$129,284 in inventory that has been paid for but not yet installed and billed. Once this inventory is installed and billed this will help offset the losses. Changes have been made to the charges on materials to provide a more accurate accounting in the retail department.
- Overhead safety demonstrations were held in Dighton and Ness City.
- The filter sale will continue into December.
- The military care packages were mailed to 12 active duty soldiers.
- ESI will begin changing poles on the 34.5 line.
- Transformers continue to be difficult to get. There is about an eight month lead time for new transformers.

A follow up question from a Trustee about a request for a credit card machine at retail services was made. Manager McLeon will look at getting a credit card machine for the retail department.

Another follow up question regarding hourly data on the Smarthub becoming available again was made. Staff has attended a training session and hopefully these statistics will be available by the end of the year.

RECEIPT OF MANAGER'S REPORT

The board received the Manager's report as indicated herein, and there were no follow-up questions.

SAFETY REPORT

A safety report was included in the board packet.

- OSHA will conduct a walk through on January 19 which will be the last step of the SHARP program.

OLD BUSINESS

There was no old business before the board.

NEW BUSINESS

1. KEC Annual Meeting

- The KEC annual meeting will be January 22-24 in Topeka. The cutoff date for hotel reservations is December 31.
- One CCD class and three BLC classes are being offered.

2. Rate Implementation Schedule

- The rate implementation schedule was included in the board packet. The January bill stuffer will include notice of the public meetings to be held on January 12th in Ness City at the Peoples Bank from 6:30-7:30 p.m. and January 13th in Dighton at the Catholic Hall from 6:30-7:30 p.m. There will be a special meeting to approve the rate implementation on February 7. New rates will be in effect for March 1 usage.
- *A motion to approve the rate implementation schedule as presented to the board was made, duly seconded and carried.*

3. Christmas Bonus

- The Board discussed the proposed Christmas bonus of \$150 per full time employee and \$50 for part time employee and no Christmas Bonus for the general manager.
- *A motion to approve a Christmas Bonus of \$150 per full time employee, including the general manager, and a \$50 Christmas Bonus for part time employees was made, duly seconded and carried.*

4. 2022 Calendar

- The Board reviewed the proposed 2022 calendar.

5. Estate Capital Credit Retirement

- *A motion to approve the retirement of Estate Capital Credits in the amount of \$31,552.45 as presented to the Board was made, duly seconded and carried.*

ADJOURNMENT

A motion to adjourn the meeting was made, seconded and carried at 7:47 p.m., on Monday, December 6, 2021.

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
47816 12/01/2021	CHK	25	LANE-SCOTT ELECTRIC COOPERATIVE	Payroll Transfer	53,500.00
47817 12/01/2021	CHK	59	NRECA	National Benefits Survey	595.00
47818 12/01/2021	CHK	73	STANION WHOLESALE ELEC CO INC	Monthly Invoice	26,987.38
47819 12/01/2021	CHK	218	SPENCER PEST CONTROL	Termites in Ness City	239.63
47820 12/01/2021	CHK	357	ZOHO CORPORATION #4926	License Renewal	722.00
47821 12/01/2021	CHK	406	RICHARD MCLEON	Per Diem-KEC Board Mtg in Wichita	160.00
47822 12/01/2021	CHK	442	QUADIENT INC.	Pstage Machine	328.75
47823 12/01/2021	CHK	1243	TRI-CENTRAL OFFICE SUP-HAYS	Office Supplies	489.32
47824 12/01/2021	CHK	1244	PROTECTIVE EQUIPMENT TESTING	Monthly Invoice	1,185.00
47825 12/01/2021	CHK	1	UNITED METHODIST CHURCH	Memorial-Brad Padgett	50.00
2593 12/02/2021	WIRE	44	NEX-TECH WIRELESS, LLC	Monthly Invoice	1,376.94
2610 12/06/2021	WIRE	62	NRECA GROUP BENEFITS TRUST	NRECA Gr 1-December Group Ins	2,505.29
2611 12/06/2021	WIRE	180	NRECA	NRECA Gr1 Admin Fee-Dec Gr Ins Admin Fee	208.74
2595 12/07/2021	WIRE	468	U.S. BANK	Monthly Invoice	23,451.31
2609 12/07/2021	WIRE	1224	NRECA RETIREMENT & SECURITY	NRECA RS-Group Ins	44,864.72
2594 12/08/2021	WIRE	168	ONLINE INFORMATION SERVICES, INC	Online Utility Exchange	72.49
2596 12/08/2021	WIRE	1267	AFLAC	Monthly Premiums	465.84
2607 12/08/2021	WIRE	265	HASLER - POSTAGE ACH	Postage	250.00
2597 12/10/2021	WIRE	18	CITY OF DIGHTON	Monthly Invoice	1,652.75
47826 12/10/2021	CHK	1	FIRST NATIONAL BANK	Xmas Bonus to Employees and Directors	4,550.00
47827 12/10/2021	CHK	1	NESS CITY ROTARY	Dues and Meals	294.00
47828 12/10/2021	CHK	1	SCOTT CITY AREA CHAMBER OF COM	Membership Dues	550.00
47829 12/10/2021	CHK	15	ERIC DOLL	Dec Board Meeting	389.20
47830 12/10/2021	CHK	24	FINNEY COUNTY TREASURER	1st half Property Taxes-Finney Co	32,333.45
47831 12/10/2021	CHK	28	GOVE COUNTY TREASURER	1st half Property Taxes-Goce Co	6,911.64
47832 12/10/2021	CHK	30	HAROLD HOSS	Dec Board Meeting-via Teams	350.00

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
47833 12/10/2021	CHK	33	HODGEMAN COUNTY TREASURER	1st half Property Taxes-Hodgeman Co	21,186.24
47834 12/10/2021	CHK	40	KANSAS ELECTRIC COOPERATIVES	Dues	6,695.11
47835 12/10/2021	CHK	45	BUMPER TO BUMPER OF DIGHTON	Monthly Invoice	523.27
47836 12/10/2021	CHK	46	LANE COUNTY TREASURER	1st hald Property Taxes-Lane Co	155,206.28
47837 12/10/2021	CHK	50	LOGAN COUNTY TREASURER	1st Half Property Taxes-Logan Co	585.71
47838 12/10/2021	CHK	56	NESS COUNTY TREASURER	1st Half Property Taxes-Ness Co	141,925.79
47839 12/10/2021	CHK	60	PAUL SEIB JR	Dec Board Mtg	386.96
47840 12/10/2021	CHK	63	RICHARD JENNISON	Dec Board Mtg	364.56
47841 12/10/2021	CHK	68	SCOTT COUNTY TREASURER	1st half Property Taxes-Scott Co	45,408.86
47842 12/10/2021	CHK	96	STEPHENS LUMBER - DIGHTON	Monthly Invoice	173.38
47843 12/10/2021	CHK	104	HOME OIL CO	Monthly Fuel Invoice	734.90
47844 12/10/2021	CHK	105	CITY OF NESS CITY	November Pay Station and Postage	616.48
47845 12/10/2021	CHK	107	CINTAS CORPORATION #449	Monthly Invoice-Ness City	93.83
47846 12/10/2021	CHK	114	WHEATLAND ELECTRIC COOPERATIVE	Capacity for year 2021	6,000.00
47847 12/10/2021	CHK	117	NESS CITY FARM & FEED	Monthly Invoice	33.19
47848 12/10/2021	CHK	164	FAIRBANK EQUIPMENT INC.	Monthly Invoice	236.37
47849 12/10/2021	CHK	167	RUSH COUNTY TREASURER	1st half Property Taxes-Rush	17,838.34
47850 12/10/2021	CHK	169	AMERICAN ELECTRIC-GARDEN CITY	Monthly Invoice	2,867.04
47851 12/10/2021	CHK	172	TYNDALE COMPANY, INC.	Clothing Allowance-Terhune	362.55
47852 12/10/2021	CHK	179	RAD ROEHL	Dec Board Mtg	360.08
47853 12/10/2021	CHK	184	JOHNSTONE SUPPLY	Monthly Invoice	3,742.58
47854 12/10/2021	CHK	220	LANDIS+GYR TECHNOLOGY, INC	Jan 21 & Nov 21	1,604.66
47855 12/10/2021	CHK	238	ILLINOIS MUTUAL	Premiums	153.20
47856 12/10/2021	CHK	261	LOCKE SUPPLY CO	Monthly Invoice	347.42
47857 12/10/2021	CHK	272	LEWIS AUTOMOTIVE GROUP INC	part Truck # 173	112.43
47858 12/10/2021	CHK	298	OVERLEASE K-LAWN	Weed Control-Ness	108.50

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
47859 12/10/2021	CHK	306	BORDER STATES INDUSTRIES INC	Monthly Invoice	65,765.18
47860 12/10/2021	CHK	373	KANSASLAND TIRE CO. INC OF HAYS	Monthly Invoice	1,334.38
47861 12/10/2021	CHK	387	WESTERN FUEL & SUPPLY	Monthly Fuel Invoice	241.38
47862 12/10/2021	CHK	395	DOLLAR GENERAL - REGIONS 410526	Supplies	77.51
47863 12/10/2021	CHK	439	BOLINGER, SEGARS, GILBERT & MOSS,	Progress Billing 2021 Audit	5,000.00
47864 12/10/2021	CHK	450	RANDALL G EVANS	Dec Board Mtg	350.56
47865 12/10/2021	CHK	459	YESTERDAYS BODY SHOP	Truck #193	65.10
47866 12/10/2021	CHK	481	CARTMILL FLORAL & CREATIONS	Cookies for Board Mtg	78.12
47867 12/10/2021	CHK	494	UTILITY ASSET MANAGEMENT INC.	Pole Testing	16,018.00
47868 12/10/2021	CHK	506	K&J FOODS	Food for Safety Demo	164.94
47869 12/10/2021	CHK	654	LANE COUNTY PUBLIC WORKS	Load to Dump	8.00
47870 12/10/2021	CHK	773	BRETZ, INC.	Monthly Invoice	201.16
47871 12/10/2021	CHK	790	SOLOMON CORPORATION	Transformers	4,437.65
47872 12/10/2021	CHK	903	NISC	Monthly Invoice	11,353.69
47873 12/10/2021	CHK	1016	KANSAS ONE-CALL SYSTEM INC	Locate Fees	90.00
47874 12/10/2021	CHK	1169	WASHER SPECIALTIES CO.	Monthly Invoice	523.98
47875 12/10/2021	CHK	1172	WESTERN SUPPLY COMPANY	Monthly Invoice	759.64
47876 12/10/2021	CHK	1197	GARDEN CITY WHOLESALE SUPPLY	Monthly Invoice	1,877.10
47877 12/10/2021	CHK	1225	CINTAS CORPORATION	Monthly Invoice-Dighton	163.33
47878 12/10/2021	CHK	1244	PROTECTIVE EQUIPMENT TESTING	Monthly Invoice	405.39
47879 12/10/2021	CHK	1248	COMPLIANCE ONE	Drug & Alcohol Testing	353.50
47880 12/10/2021	CHK	1251	TECHLINE, LTD	Monthly Invoice	3,164.54
47881 12/10/2021	CHK	1263	RICHARD SOREM	Dec Board Mtg	398.16
47882 12/10/2021	CHK	1300	CRAIG RAMSEY	Dec Board Mtg	378.00
47883 12/10/2021	CHK	1303	LANE COUNTY IMPLEMENT, INC	Monthly Invoice	8.68
2599 12/13/2021	WIRE	124	GOLDEN BELT TELEPHONE	Monthly Invoice	189.32

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2600 12/13/2021	WIRE	1160	S&T TELEPHONE COOP ASSN.	Monthly Invoice	825.78
47884 12/16/2021	CHK	20	BASIN ELECTRIC POWER COOP	Dispatch Fee-November	2,128.66
47885 12/16/2021	CHK	25	LANE-SCOTT ELECTRIC COOPERATIVE,	Payroll Transfer	51,500.00
47886 12/16/2021	CHK	40	KANSAS ELECTRIC COOPERATIVES	Monthly Invoice	2,320.29
47887 12/16/2021	CHK	55	NESS COUNTY NEWS	Advertising	169.60
47888 12/16/2021	CHK	105	CITY OF NESS CITY	Monthly Invoice	26.00
47889 12/16/2021	CHK	122	MYRON SEIB	Clothing Allowance	1,430.12
47890 12/16/2021	CHK	134	SOLIDA TREE SERVICE, INC.	Tree Trimming	6,576.75
47891 12/16/2021	CHK	136	NATHAN BURNS	Clothing Allowance	196.19
47892 12/16/2021	CHK	304	STECKLINE COMMUNICATIONS INC	Advertising	200.00
47893 12/16/2021	CHK	427	DIGHTON HERALD LLC	Advertising	217.00
47894 12/16/2021	CHK	429	IT1 CONSULTING LLC	Software	229.46
47895 12/16/2021	CHK	445	ROADRUNNER AUTOGLASS & WINDSH	Windshield repair	303.54
47896 12/16/2021	CHK	745	GOVE COUNTY ADVOCATE	Advertising	154.50
47897 12/16/2021	CHK	803	ALTEC INDUSTRIES, INC	Parts-Truck #150	523.61
47898 12/16/2021	CHK	1030	THE SCOTT COUNTY RECORD	Advertising	77.40
47899 12/16/2021	CHK	1293	DAL HAWKINSON	Clothing Allowance	476.27
2598 12/17/2021	WIRE	384	UPS	Monthly Invoice	17.00
2601 12/21/2021	WIRE	1229	SCHABEN SANITATION	Monthly Invoice	491.43
47900 12/21/2021	CHK	1	KANSAS SECRETARY OF STATE	Notary Filing Fee	25.00
47901 12/22/2021	CHK	46	LANE COUNTY TREASURER	Truck and Trailer Registrations	11,890.25
2603 12/23/2021	WIRE	101	ATMOS ENERGY	Monthly Invoice	121.67
47902 12/23/2021	CHK	5	DENNILLE BORELL	Cap. Cr. Estate Retirement	741.19
47903 12/23/2021	CHK	5	MARILYN HEINZ	Cap. Cr. Estate Retirement	1,787.34
47904 12/23/2021	CHK	5	JENNIFER ARMSTRONG	Cap. Cr. Estate Retirement	117.27
47905 12/23/2021	CHK	5	ELSIE CONINE REVOCABLE LIVING TR	Cap. Cr. Estate Retirement	1,026.78

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47906 12/23/2021	CHK	5	DANIEL DOWELL	Cap. Cr. Estate Retirement	1,676.74
47907 12/23/2021	CHK	5	JOYCE ELLIS	Cap. Cr. Estate Retirement	279.39
47908 12/23/2021	CHK	5	CHERYL K FRANCE TRUST SHARE UAD	Cap. Cr. Estate Retirement	1,324.99
47909 12/23/2021	CHK	5	LAURA FISCHER	Cap. Cr. Estate Retirement	117.26
47910 12/23/2021	CHK	5	REBECCA GILLETT	Cap. Cr. Estate Retirement	1,899.31
47911 12/23/2021	CHK	5	GWEN HUCK	Cap. Cr. Estate Retirement	9,291.25
47912 12/23/2021	CHK	5	NADRA JOHNSON	Cap. Cr. Estate Retirement	3,700.04
47913 12/23/2021	CHK	5	JOYCE KIRKHART	Cap. Cr. Estate Retirement	351.75
47914 12/23/2021	CHK	5	ESTATE OF JAMES N LUTTERS	Cap. Cr. Estate Retirement	671.02
47915 12/23/2021	CHK	5	BARBARA NORTH	Cap. Cr. Estate Retirement	351.75
47916 12/23/2021	CHK	5	PAMELA K PAVLU	Cap. Cr. Estate Retirement	3,040.19
47917 12/23/2021	CHK	5	MYRON POPP	Cap. Cr. Estate Retirement	351.73
47918 12/23/2021	CHK	5	SUE PALLISTER	Cap. Cr. Estate Retirement	485.70
47919 12/23/2021	CHK	5	JOANN R RIEMANN TRUST SHARE UAD	Cap. Cr. Estate Retirement	1,324.97
47920 12/23/2021	CHK	5	LINDA M SOWERS	Cap. Cr. Estate Retirement	942.79
47921 12/23/2021	CHK	5	BRENT TOKOI	Cap. Cr. Estate Retirement	117.23
47922 12/23/2021	CHK	5	ERIC VON SCHRILTZ	Cap. Cr. Estate Retirement	485.75
47923 12/23/2021	CHK	5	ARRON VON SCHRILTZ	Cap. Cr. Estate Retirement	485.73
47924 12/23/2021	CHK	5	KEVAN VON SCHRILTZ	Cap. Cr. Estate Retirement	485.71
47925 12/23/2021	CHK	5	LAYNE R WASINGER	Cap. Cr. Estate Retirement	424.23
47926 12/23/2021	CHK	5	PATRICIA SENG	Cap. Cr. Estate Retirement	351.73
2604 12/27/2021	WIRE	263	KS DEPT OF REVENUE - SALES TAX	Sales Tax	16,036.61
2605 12/27/2021	WIRE	1290	WEX BANK	Monthly Fuel Invoice	205.63
47927 12/27/2021	CHK	1	CREDIT BUREAU SERVICES, INC.	Commision on Black Dog acct payment	110.43
47928 12/27/2021	CHK	9	CHAD RUPP	Clothing Allowance	285.43
47929 12/27/2021	CHK	25	LANE-SCOTT ELECTRIC COOPERATIVE,	Payroll Transfer	85,000.00

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
47930 12/27/2021	CHK	79	POSTMASTER	Postage-Newsletter	99.43
47931 12/27/2021	CHK	105	CITY OF NESS CITY	Franchise Fee	4,372.76
47932 12/27/2021	CHK	107	CINTAS CORPORATION #449	Monthly Invoice-Dighton	254.84
47933 12/27/2021	CHK	134	SOLIDA TREE SERVICE, INC.	Tree Trimming	7,798.90
47934 12/27/2021	CHK	135	CITY OF BAZINE	Franchise Fee	1,405.32
47935 12/27/2021	CHK	160	SHULL OIL COMPANY	Monthly Fuel Invoice	6,868.63
47936 12/27/2021	CHK	164	FAIRBANK EQUIPMENT INC.	Monthly Invoice	400.20
47937 12/27/2021	CHK	172	TYNDALE COMPANY, INC.	Clothing Allowance-Michael Pollock	516.88
47938 12/27/2021	CHK	191	COOPER POWER SYSTEMS LLC	3 phase recloser	39,376.82
47939 12/27/2021	CHK	224	CARTMILL ENTERPRISES	North Lot	49,473.60
47940 12/27/2021	CHK	357	ZOHO CORPORATION #4926	Software	54.15
47941 12/27/2021	CHK	366	DIANA KUHLMAN	Mileage-meals-Wind Storm Damage	104.16
47942 12/27/2021	CHK	473	SCOTT BRIAND	Clothing Allowance	50.01
47943 12/27/2021	CHK	803	ALTEC INDUSTRIES, INC	Parts for Truck 112	1,499.79
47944 12/27/2021	CHK	9999	CHEYENNE COUNTRY CLUB	INACTIVE REFUND	52.73
47945 12/27/2021	CHK	9999	BRAEDEN MILLER	INACTIVE REFUND	130.44
47946 12/27/2021	CHK	9999	JERRY RICHARD	INACTIVE REFUND	137.79
47947 12/27/2021	CHK	9999	CORINNE RUSSELL	INACTIVE REFUND	85.57
47948 12/27/2021	CHK	9999	SYLVIA VAN VLEET	INACTIVE REFUND	26.00
47949 12/27/2021	CHK	9999	CLIFTON WATERHOUSE	INACTIVE REFUND	13.36
47950 12/27/2021	CHK	9999	MOLLI WARE	INACTIVE REFUND	76.98
47951 12/27/2021	CHK	5	BONNIE DONECKER	CC GENERAL RETIRE 1993	8.53
47952 12/27/2021	CHK	5	TOM GIBSON	CC GENERAL RETIRE 1988-1998	16.35
47953 12/27/2021	CHK	5	DONALD C SLAWSON, OIL PRODUCER	CC GENERAL RETIRE 1988	675.92
47954 12/27/2021	CHK	5	HAROLD B SCHWIEN	CC GENERAL RETIRE 1993-1998	874.07
47955 12/27/2021	CHK	5	WALTER SMITH	CC GENERAL RETIRE 1988-1998	36.13

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Bank Account: 2 - FIRST STATE BANK

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
47956 12/27/2021	CHK	5	CHARLES D MATTINGLY	CC GENERAL RETIRE 1988-1998	49.60
47957 12/27/2021	CHK	5	JAMES D MATTINGLY	CC GENERAL RETIRE 1988-1998	49.60
47958 12/27/2021	CHK	5	LARRY NEELEY	CC GENERAL RETIRE 1988-1998	794.42
47959 12/27/2021	CHK	5	PRIME PORK LLC	CC GENERAL RETIRE 1988-1998	1,929.68
47960 12/27/2021	CHK	5	WABASH ENERGY CORPORATION	CC GENERAL RETIRE 1993-1998	842.66
2606 12/28/2021	WIRE	1187	MIDWEST ENERGY	Monthly Invoice	551.52
2608 12/29/2021	WIRE	265	HASLER - POSTAGE ACH	Postage	250.00
2602 12/31/2021	WIRE	1239	CULLIGAN OF DODGE CITY	Monthly Invoice	91.69
2612 01/03/2022	WIRE	265	HASLER - POSTAGE ACH	Annual Postage Fee	50.00
2613 01/03/2022	WIRE	44	NEX-TECH WIRELESS, LLC	Monthly Invoice	495.99
47961 01/03/2022	CHK	1	USD 482 KID	Donation	250.00
47962 01/03/2022	CHK	55	NESS COUNTY NEWS	Subscription	45.00
47963 01/03/2022	CHK	73	STANION WHOLESALE ELEC CO INC	Monthly Invoice	72,859.94
47964 01/03/2022	CHK	136	NATHAN BURNS	Clothing Allowance	223.32
47965 01/03/2022	CHK	150	CHRIS TERHUNE	Clothing Allowance	250.00
47966 01/03/2022	CHK	164	FAIRBANK EQUIPMENT INC.	Monthly Invoice	246.52
47967 01/03/2022	CHK	380	GRAINGER	Monthly Invoice	376.38
47968 01/03/2022	CHK	1197	GARDEN CITY WHOLESALE SUPPLY	Monthly Invoice	275.18
47969 01/03/2022	CHK	1285	TIFCO INDUSTRIES	Monthly Invoice	295.75
47970 01/03/2022	CHK	1293	DAL HAWKINSON	Per Diem-Line Design and Staking Class	675.95

Total Payments for Bank Account - 2 : (176) 1,133,941.51

Total Voids for Bank Account - 2 : (0) 0.00

Total for Bank Account - 2 : (176) 1,133,941.51

Grand Total for Payments : (176) 1,133,941.51

Grand Total for Voids : (0) 0.00

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Payroll/Labor
Check Register

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Pay Date: 11/01/2021 To 11/30/2021

Empl	Name	Pay Date	Dir Dep/Check	Gross Pay	Other Pay	Hours	Advances	Deductions/ ER Taxes	Txbl Benefits/ ER PTO	Taxes/ ER Benefits	Net Pay	Type
5	KATHERINE E LEWIS	11/14/2021	5818	5,161.57	0.00	88.00	0.00	614.90 390.65	43.32 0.00	1,610.32 2,822.67	2,936.35 1,135.00 175.00 1,626.35	DD DD DD
21	CARRIE M BORELL	11/14/2021	5819	2,970.18	0.00	91.00	0.00	376.78 221.17	12.76 0.00	545.08 2,186.09	2,048.32	DD
22	REBECCA L CAMPBELL	11/14/2021	5820	2,460.48	0.00	88.00	0.00	438.36 178.24	7.84 0.00	458.85 2,074.13	1,563.27 450.00 1,113.27	DD DD
26	RICHARD A MCLEON	11/14/2021	5821	9,583.33	0.00	88.00	0.00	400.07 139.95	118.33 0.00	2,240.73 3,498.04	6,942.53	DD
34	KALO M MANN	11/14/2021	5822	3,730.62	0.00	97.00	0.00	561.92 288.13	98.03 0.00	849.82 1,978.81	2,318.88	DD
35	NATHAN A BURNS	11/14/2021	5823	3,239.28	0.00	88.00	0.00	354.25 247.07	19.41 0.00	856.20 1,654.70	2,028.83	DD
50	KASEY R JENKINSON	11/14/2021	5824	4,555.87	0.00	94.00	0.00	759.49 342.90	18.23 0.00	1,032.95 2,716.38	2,763.43	DD
55	BENJAMIN L MANN	11/14/2021	5825	5,043.90	0.00	101.50	0.00	654.27 385.09	18.98 0.00	1,256.23 1,941.31	3,133.40	DD
74	DAL S HAWKINSON	11/14/2021	5826	4,657.15	0.00	101.50	0.00	547.57 349.69	5.85 0.00	1,141.75 2,652.46	2,967.83	DD
84	MICHAEL S POLLOCK	11/14/2021	5827	3,576.78	0.00	93.00	0.00	720.96 267.16	7.29 0.00	675.40 2,512.73	2,180.42 100.00 25.00 25.00 25.00 2,005.42	DD DD DD DD DD
85	CHAD A RUPP	11/14/2021	5828	3,793.68	0.00	88.00	0.00	526.04 286.80	47.27 0.00	794.19 2,652.46	2,473.45	DD
89	CHRIS R TERHUNE	11/14/2021	5829	3,793.68	0.00	88.00	0.00	583.65 284.53	17.52 0.00	1,124.07 2,652.46	2,085.96	DD
93	MYRON E SEIB	11/14/2021	5830	4,721.91	0.00	104.50	0.00	668.77 356.39	28.55 0.00	928.98 2,652.46	3,124.16	DD
99	KEVIN A BRADSTREET	11/14/2021	5831	3,793.68	0.00	88.00	0.00	459.08 289.95	18.37 0.00	1,069.90 1,519.85	2,264.70	DD
108	MARK R MCCULLOCH	11/14/2021	5832	3,831.07	0.00	99.00	0.00	1,126.48 292.63	23.22 0.00	956.16 1,664.54	1,748.43	DD
117	LEIGHTON J AYERS	11/14/2021	5833	3,947.89	0.00	91.00	0.00	382.54 296.03	13.61 0.00	870.98 2,538.65	2,694.37 150.00 2,544.37	DD DD

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Payroll/Labor Check Register

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Pay Date: 11/01/2021 To 11/30/2021

Empl	Name	Pay Date	Dir Dep/Check	Gross Pay	Other Pay	Hours	Advances	Deductions/ ER Taxes	Txbl Benefits/ ER PTO	Taxes/ ER Benefits	Net Pay	Type
129	STACEY L FOOS	11/14/2021	5834	52.65	0.00	3.25	0.00	0.00	0.00	4.02	48.63	DD
								4.66	0.00	0.00		
130	ANN MARIE JENNINGS	11/14/2021	5835	2,326.72	0.00	88.00	0.00	289.12	8.49	447.89	1,589.71	DD
								166.84	0.00	1,731.15		
131	DIANA KUHLMAN	11/14/2021	5836	2,335.52	0.00	88.00	0.00	412.59	13.33	386.98	1,535.95	DD
								174.93	0.00	1,360.53		
132	DELLON SHELTON	11/14/2021	5837	2,525.60	0.00	88.00	0.00	155.27	1.78	662.44	1,707.89	DD
								191.12	0.00	1,016.91		
134	SCOTT A BRIAND	11/14/2021	5838	1,893.76	0.00	88.00	0.00	94.33	-1.60	288.41	1,511.02	DD
								137.72	0.00	1,155.07		
135	BLAKE T MCVICKER	11/14/2021	5839	3,845.33	0.00	98.50	0.00	365.59	3.83	1,030.87	2,448.87	DD
								292.25	0.00	2,280.13		
5	KATHERINE E LEWIS	11/29/2021		5,161.57	0.00	88.00	0.00	614.90	43.32	1,610.33	2,936.34	
			5840					390.66	0.00	2,822.67	1,135.00	DD
											175.00	DD
											1,626.34	DD
21	CARRIE M BORELL	11/29/2021	5841	2,825.68	0.00	88.00	0.00	376.78	12.76	509.10	1,939.80	DD
								210.11	0.00	2,186.09		
22	REBECCA L CAMPBELL	11/29/2021		2,460.48	0.00	88.00	0.00	438.36	7.84	458.86	1,563.26	
			5842					178.25	0.00	2,074.13	450.00	DD
											1,113.26	DD
26	RICHARD A MCLEON	11/29/2021	5843	9,583.33	0.00	88.00	0.00	400.07	118.33	2,311.39	6,871.87	DD
								139.95	0.00	3,498.04		
34	KALO M MANN	11/29/2021	5844	3,422.94	0.00	89.00	0.00	561.92	98.03	771.82	2,089.20	DD
								264.59	0.00	1,978.81		
35	NATHAN A BURNS	11/29/2021	5845	3,239.28	0.00	88.00	0.00	354.25	19.41	856.20	2,028.83	DD
								247.07	0.00	1,654.70		
50	KASEY R JENKINSON	11/29/2021	5846	4,155.41	0.00	89.00	0.00	759.49	18.23	896.40	2,499.52	DD
								312.26	0.00	2,716.38		
55	BENJAMIN L MANN	11/29/2021	5847	4,108.72	0.00	88.00	0.00	654.27	18.98	925.64	2,528.81	DD
								313.55	0.00	1,941.31		
74	DAL S HAWKINSON	11/29/2021	5848	3,793.68	0.00	88.00	0.00	547.57	5.85	827.53	2,418.58	DD
								283.64	0.00	2,652.46		
84	MICHAEL S POLLOCK	11/29/2021		3,730.62	0.00	97.00	0.00	720.96	7.29	714.38	2,295.28	
			5849					278.92	0.00	2,512.73	100.00	DD
											25.00	DD
											25.00	DD
											25.00	DD
											2,120.28	DD
85	CHAD A RUPP	11/29/2021	5850	5,684.83	0.00	115.00	0.00	526.04	47.27	1,431.18	3,727.61	DD

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Pay Date: 11/01/2021 To 11/30/2021

Empl	Name	Pay Date	Dir Dep/Check	Gross Pay	Other Pay	Hours	Advances	Deductions/ ER Taxes	Txbl Benefits/ ER PTO	Taxes/ ER Benefits	Net Pay	Type
89	CHRIS R TERHUNE	11/29/2021	5851	5,169.29	0.00	109.00	0.00	431.49	0.00	2,652.46		
								583.65	17.52	1,636.98	2,948.66	DD
								389.77	0.00	2,652.46		
93	MYRON E SEIB	11/29/2021	5852	4,020.01	0.00	91.50	0.00	668.77	28.55	747.49	2,603.75	DD
								302.69	0.00	2,652.46		
99	KEVIN A BRADSTREET	11/29/2021	5853	5,555.50	0.00	113.00	0.00	459.08	18.37	1,727.93	3,368.49	DD
								424.73	0.00	1,519.85		
108	MARK R MCCULLOCH	11/29/2021	5854	4,146.80	0.00	102.00	0.00	1,126.48	23.22	1,067.77	1,952.55	DD
								316.79	0.00	1,664.54		
117	LEIGHTON J AYERS	11/29/2021		4,164.63	0.00	95.00	0.00	382.54	13.61	925.93	2,856.16	
			5855					312.62	0.00	2,538.65	150.00	DD
											2,706.16	DD
129	STACEY L FOOS	11/29/2021	5856	174.15	0.00	10.75	0.00	0.00	0.00	14.21	159.94	DD
								15.41	0.00	0.00		
130	ANN MARIE JENNINGS	11/29/2021	5857	2,326.72	0.00	88.00	0.00	289.12	8.49	447.88	1,589.72	DD
								166.83	0.00	1,731.15		
131	DIANA KUHLMAN	11/29/2021	5858	2,335.52	0.00	88.00	0.00	412.59	13.33	386.96	1,535.97	DD
								174.91	0.00	1,360.53		
132	DELLON SHELTON	11/29/2021	5859	2,956.10	0.00	97.00	0.00	155.27	1.78	814.63	1,986.20	DD
								224.06	0.00	1,016.91		
134	SCOTT A BRIAND	11/29/2021	5860	1,893.76	0.00	88.00	0.00	94.33	-1.60	288.42	1,511.01	DD
								137.73	0.00	1,155.07		
135	BLAKE T MCVICKER	11/29/2021	5861	3,366.00	0.00	88.00	0.00	365.59	3.83	861.42	2,138.99	DD
								255.57	0.00	2,280.13		
Grand Total:				\$ 166,115.67	\$ 0.00	3,918.50	\$ 0.00	\$ 20,984.06	\$ 1,048.82	\$ 39,464.67	\$ 105,666.94	
								\$ 11,355.50	\$ 0.00	\$ 90,523.06		



SUNFLOWER ELECTRIC POWER CORPORATION BOARD MEETING – DECEMBER 9-10, 2021

DECEMBER 9, 2021

The December strategy session included three topics:

Time-of-Use Rates Plug-in Hybrid Electric Vehicles and Electric Vehicles

Staff from 1898 & Company, a subsidiary of Burns & McDonnell, presented projections on the growth of electric vehicles (EVs) and the impact of the growth on the Sunflower Members' territories. The study began by categorizing vehicles, analyzing demographics, studying market projections, and considering energy and demand. The EV market share continues to increase across the U.S. and Kansas, particularly in the consumer EV category. Home and workplace charging is the most common, with the average home charge at approximately 5 kilowatts.

The study showed that while consumers in Sunflower's Members' territories tend to resist cutting-edge technology, there is also likelihood of consumer EV adoption. Those most apt to consider an EV purchase are between 22-54 years old and have a household income above \$100,000. It is projected that consumer EVs in our territory could reach 50% of vehicles owned by 2030. Our maximum energy potential from EVs in the next decade is estimated at 4,900 GWh, the low at 461 GWh. Our maximum potential coincident load from EVs in the next decade is estimated at 1,500 MW, the low at 160 MW. Growth of agriculture electrification, commercial fleets, and mass transit is expected beyond 2030.

Since consumer EVs drive both GWh and peak load, adoption of EVs within the Sunflower Members territory could impact our transmission system. A study by 1898 & Co. analyzed the impact of a low, medium, and high adoption of EVs (assumed 20% charging coincident) on both megawatts (MW) and reactive power outputs (MVar). At each level, 14 transmission assets were studied for loading violations, with all 14 assets incurring a violation at the high level of EV adoption. Potential solutions and estimated costs were also presented for each level of adoption. In summary, revenue will increase with EV load addition, but it may also impact network upgrades. Being proactive with rates and financial incentives is important to influencing the EV adoption level and transmission upgrades.

Vehicle Charging and Business Case Scenarios

Rich Macke, Power System Engineering, discussed energy rates in relation to EV charging, both home charging and public charging. The advancement of EVs and battery technology increased EV sales nationwide in 2021 by 70% over 2020 (note: like rooftop solar, 50% of EVs are currently in California). Most EVs charge at home and use a Level 2 Charger: 208–240 V, 1–Phase, AC; 12–80 Amps; 2.5–19.2 kW; and less than a 10% load factor. The estimated need for Level 2 charging ports in 2030 is 7.5 million. Beneficial EV development can be encouraged through residential rate structures such as controlled off-peak rate, time-of-use energy rates, demand rates (TOD, non-coincident, coincident), and subscription rates. Two-part and three-part residential demand charges, currently common for C&I customers, were also discussed since fixed costs may not be recovered by energy usage. EV public charging impacts will be site specific, more volatile, and require different rate structures.

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Wholesale to Retail – Joint Strategic Initiative with Sunflower and Members

The objective of this joint initiative between Sunflower and our Members would be to convert load currently or potentially sold at wholesale into retail load served. The initiative was discussed to determine if Members support and have adequate staff resources for the endeavor. The Board supported moving forward with the initiative, which will be incorporated into Sunflower's strategic plan. Sunflower and our Members will work together to develop and execute a project plan.

DECEMBER 10, 2021

Jim McVay was appointed as the Wheatland Alternate to the Sunflower Board of Directors to replace Trey Grebe, who has accepted the position of CEO at Medina Electric Cooperative in Texas.

CURRENT ACTIVITIES

Sunflower and Member Project Interaction

An abbreviated process map for Member projects identified points in the project process that require Sunflower and Member alignment/agreement. The process includes five phases: Member confirms scope; Member reviews options; Member clarifies scope details; Member reviews proposal of scope/cost changes; and Member authorizes the proposal. Sunflower staff will review the individual points in the project process with the Members over a period of months. One area already under consideration is the construction standard, which was addressed during the Dec.1 Local Planning Meeting. The Board will discuss one topic per month at future Board meetings to develop the process. Design and construction standards will be developed with the input of Member staff.

Letter from the Federal Energy Regulatory Commission (FERC)

FERC sent a letter to Dr. Al Tamimi in appreciation for his participation in the Regional Transmission Planning Reforms conference on Nov. 15. Dr. Tamimi and other panelists discussed transmission planning and transmission needs in geographical zones with high renewable potential. This is the next evolution being regulated by FERC, and it's important that we have a seat at FERC's table to discuss rural America issues. Appreciation was extended to Dr. Tamimi for his proactive engagement with FERC.

December 2022 Board Meeting Location

Board action: The Sunflower Board rescheduled the December 2022 Board meeting to Dec. 8-9, 2022, in Kansas City, MO.

January Board Dinner—Sunflower Leadership Pipeline

The Board of Directors is invited to a dinner to recognize the 2020 and 2021 Sunflower Leadership Pipeline participants. The program offers staff who are interested in managerial or executive positions the opportunity to apply for and engage in training that is focused on leadership competencies. The dinner will be held at the Smoky Hill Country Club at 6 p.m. on Tuesday, Jan.18.

Data Center Predevelopment Consideration

Predevelopment measures were discussed for data centers, which would be a good load addition because they range between 20 MW – 500 MW with a 95% load factor. A 2020 report (BBRE) stated total data center inventory was forecast to grow by 13.8% in 2021. In June 2020 a three-year option was secured for property in Caldwell. To improve competitiveness of the site, Sunflower has pursued ways to decrease the amount of time to provide needed electric infrastructure and consider some form of cost sharing for the investment required. In November, staff presented four options with varying costs and timelines for providing electric infrastructure; the options were further discussed this month.

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Board action: The Sunflower Board supported Option 2 as modified during discussion. The Board approved moving forward with design and engineering for proposed electric infrastructure and securing options for voluntary rights of way along the line route to serve the data center site.

PRESIDENT'S REPORT

Operations

HLS was offline for work on the circulating water system and to repair a tube leak.

Coal inventory is currently at maximum capacity going into the winter season.

Power Supply & Delivery

National Helium requested minor edits in its contract extension. We have incorporated verbiage to state that Sunflower is working with them to incorporate renewable energy in their energy portfolio.

As a response to Storm Uri, Sunflower is updating Member circuits used for load shed blocks. Sunflower has received information from three Members. One recommendation from FERC regarding load shed blocks is that electric utilities should avoid using load shed blocks that include natural gas facilities that transport fuel to electric generating units.

SPP gave notice of upcoming resettlements for Storm Uri, and we anticipate our filing will be included. The outcome of SPP's resettlement decisions could affect us positively or negatively.

Transmission Planning & Policy

SPP has held 17 meetings regarding FERC Order 2222 during which the tariff language was developed. SPP also conducted five meetings with distribution utilities. SPP is currently seeking feedback from various internal working groups and must submit the final language to FERC by April 28, 2022. Once the compliance filing is approved by FERC, SPP will implement the process, which is expected to go live in the first half of 2024.

While our Members can opt out of Order 2222, it is important that we be proactive and have a structure that gives customer options as well as allowing us to sell the hours. Developing this structure will also aid us moving forward with various DERs. Staff expects to have the structure developed and presented to the Board in the first half of 2022.

FERC, NERC, and Regional Entities delivered recommendations in response to issues occurring during Storm Uri in February 2021. The 330-page report included 28 recommendations, 9 key recommendations that entail reliability standard changes before winter 2024. Other recommendations are scheduled to be implemented after 2024. The four main recommendation types include Electric Generation Cold Weather Reliability, Natural Gas Infrastructure Cold Weather Reliability and Joint Preparedness with BES for Winter Peak Operation, Grid Emergency Operations Preparedness and Grid Seasonal Preparedness for Cold Weather. Standards will be written in next 6-9 months, and Dr. Tamimi has applied to be included in the discussion.

Specific to winter 2022, the study analyzed system capacity and curtailed maintenance outages, along with creating a new process for energy offers over \$1,000/MWh. SPP also formed an Alert and Uncertainty Response Team (URT) to evaluate risk and develop a mitigation plan. The URT will consider the threat of freezing fog and ice, operational delays, derates and outages, fuel supply, and load impacts from winter weather.

Technology Services

Staff made the Board aware of a successful cyberattack that impacted emailing and billing at Delta-Montrose Electric Cooperative in Colorado. NRECA said it is seeing an uptick in cyberthreats in the electric industry.

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External Affairs & Member Services

The Scott City Industrial Park (SCIP) Lawrence Addition has become the third business site to be certified via Sunflower Electric Power Corporation's Certified Sites Program. Certification of the site verifies that the 97-acre tract of land meets necessary criteria for industrial development. The program's three certified sites total 365 acres.

Corporate Services

A 2022-23 coal contract will be presented to the Board next month for ratification.

2022-2024 Patronage Projection

The Board is moving forward with a January 2022 regular patronage retirement based on 70% Sunflower and 30% Mid-Kansas allocation. A table showing each Member's allocation was presented. A unanimous consent in writing must be signed after the first of the year.

Members have indicated that going forward they may prefer a long-term patronage retirement plan. In November, staff presented five options that addressed various issues, particularly the challenge of the Sunflower/Mid-Kansas equity split. Staff reviewed different methodologies, particularly how often each option would last and need to be revisited. The Board will revisit the subject in January.

Legal

Options for directors, officers, and managers (DOM) liability insurance coverage, which provides coverage for certain claims resulting from errors and omissions of the Sunflower Board and management, were presented. Research by staff indicated that among 30 G&Ts, Sunflower is close to the minimum for the overall limit and at the minimum for the fiduciary limit. Staff recommended increasing the Sunflower's overall limit to \$20 million and fiduciary limit to \$5 million (due to the low cost increase).

Board action: The Sunflower Board approved the DOM liability insurance coverage as recommended.

NRTC ANNUAL MEETING VOTING DELEGATE AND ALTERNATE

Board action: The Sunflower Board approved Shane Laws and Frank Joy as the NRTC Annual Meeting voting delegate and alternate, respectively.

8. General Manager's Report

A. Rates and Reliability Dashboard

Rate Summary - Nov 2021

	current month (\$/kWh)	year to date (\$/kWh)	ytd 2020 avg. (\$/kWh)	
Residential	0.1369	0.1308	11.9%	0.1153
Residential - Seasonal	0.2174	0.2074	7.7%	0.1914
Irrigation	0.0875	0.0919	7.3%	0.0853
C&I 1000kVa or less	0.1101	0.1174	10.8%	0.1047
C&I over 1000 kVA	0.1055	0.1140	14.6%	0.0973
Public Street and Lighting	0.1318	0.1347	7.6%	0.1245
Other Sales to Public Authorities	0.1483	0.1456	1.1%	0.1440
Sales for Resale - Other	0.0692	0.0973	30.3%	0.0678
Total Sales price per kWh:	0.1100	0.1161	13.3%	0.1007

November 2021				
SAIDI	3.57	Interruption DURATION / average for every member (hrs)		
SAIFI	2.29	Interruption FREQUENCY / Average # of Interruptions per customer		
CAIDI	1.56	Customer Average Interruption Duration Index - IF you are out, how long to expect (hrs).		
ASAI	99.96%	Service Availability		

- B. Strategic Plan Update. The 2021 Strategic Plan is currently 84% completed. We will make significant progress in 2022 Q1 with the completion of Item 3 – the Cost-of-Service Study but delays in the supply chain and staffing limitations to many of our suppliers will inhibit the rapid completion of the plan.

2021 Strategic Plan Updates

	April	July	Oct	Jan	changes
1 Demonstrate leadership in employee and public safety.	30	36	58	80	22
- Fully implement KEC Safety Accreditation.	65	85	85	90	5
- Explore improved field communication technology.	5	10	25	55	30
- Develop improved record keeping.	20	20	20	75	55
- Ensure free flow of information via whistleblower policy.	60	60	70	85	15
- Develop OSHA SHARP	0	5	90	95	5
2 Identify, assess, and mitigate cyber security risks.	35	45	55	75	20
- Research and implement cybersecurity mitigation strategies.	Carrie assessment	Carrie assessment	Carrie assessment	Carrie assessment	
- Identify and make necessary investments in hardware, software, and facilities.					
- Establish a cybersecurity training and awareness regimen for employees and members.					
3 Complete and evaluate the results of a cost-of-service study.	0	0	16.3	84	68
- Rate structure and level impact	0	0	25	100	75
- Line Extension Policy	0	0	0	50	50
- Prepaid Metering assessment	0	0	25	100	75
- Streamline Security Lighting Program	0	0	15	85	70
4 Assess and complete all remaining elements of the 2019 Strategic Plan.	95	97	99	99	0.2
- Continuous improvement of the safety program, to include construction height requirements review.	100	100	100	100	0
- Craft a long-term comprehensive technology plan focused on maximizing utilization, resource requirements, and the outage management system.	100	100	100	100	0
- Develop a financial plan to include a long-term forecast, equity management plan, rates (formulary and decoupling) and capital credits (discounting).	98	98	100	100	0
- Create a comprehensive member communication / engagement plan to include social media, information content and outage notification.	100	100	100	100	0
- Implement a succession plan for key employees (accounting and operations management) and board members (potential nominating committee utilization for appointments) to include education and development focus.	75	90	95	96	1
Overall completion rate	40	45	57	84	27

- C. RUS Cushion of Credit. We currently have \$4,337,249 invested in the RUS Cushion of Credit Account which earned a smooth 5.0% per year. The Agriculture Improvement Act of 2018 reduced that interest to 4.0% in 2021 and the applicable 1-year treasury rate thereafter. This drops our quarterly interest earnings from around \$43,000 to \$983.90. Because our blended cost of interest is a little over 3.0% we will begin applying these dollars to quarterly RUS FFB loan payments. These dollars are not included in our Cash Balances but are included in the General Funds Level calculation.

We will also begin studying whether it makes financial sense to pay-off some higher interest loans and what penalties may apply.

- D. City of Dighton.
 - a. The city voted unanimously “not to accept” the Sunflower Wholesale Power Agreement despite the savings of over \$100,000 per year.
 - b. The city continues to contest our ownership of the three Dighton City Substations. Dale Pike and I discussing it.

- E. The Credit Card records are available for the Boards review.

F. Operations Report

- 1) Construction continues to be steady.
 - a. Set primary underground and pad-mount transformer at Lane County Feeders.
 - b. Built new 3 phase connect for Shakespeare Oil Tractor lease.
 - c. Added a new meter loop on existing connect for MG Oil, Lawrence Dixon lease.
 - d. Mounted new bypass switches and metering in all Dighton city subs.
- 2) System Maintenance and Inspections continue including:
 - a. Retired idol service to an old house south of Grigston and Gerald Riley irrigation.
 - b. Fixed broken secondary at Reuben Zimmermans
 - c. Upsized transformer and meter loop at Winter Brothers Ranch in Finney Co and Dave Albers by Brownell.
- 3) Windstorm. On December 15 our system was hit with 80 + MPH winds that damaged a big part of the system. Over 160 poles were broken, much of them double circuit poles. With the help of our Tri-County (OK), Pioneer and Pioneer South, and IES we were able to have all the residents power restored by the 19th. We spent the next week replacing stubbed poles and rebuilding connects that went down with the storm. At this point all the poles have been replaced except one pole at the Ransom ball field which will be changed out the first week of January. We will start the New Year cleaning up from the storm.

G. Operating Margins

- 1) November Income Statement.
 - a. Total Operating Margins are (\$104,335) with \$699,531 YTD. This produces a YTD OPTIER of 1.57.
 - b. Total Margins are \$1,282,049 with \$2,161,851 year to date. This gives a 2.76 YTD TIER. These results are on the strength of a \$1,364,350 Sunflower G&T Book Patronage return. There is some dispute as to where these dollars go since they are not, specifically, capital credits, but rather a return of investment.

- c. Billing Past Due (current – December 27, 2021)
 - i. 30 day – \$ 1,132.67
 - ii. 60 day – 344.27
 - iii. 90 day – 10,035.27 (This includes 4 accounts over \$900.00)
 - 2) Balance Sheet.
 - a. Cash Balances remain strong at \$6,406,219. This has been gradually decreasing as we apply funds to the Construction Work Plan.
 - b. Equity as a percent of Capitalization is 40.63%.
 - c. General Funds level is steady at 18.48%.
- H. Non-Operating Margins
 - 1) Our year-to-date Non-Operating margins [Form 7, Part A, Lines 22(b) + Line 25(b) + Line 27(b)] is a \$97,970 gain.
 - 2) Retail Services.
 - a. A \$13,062.13 gain in November with a YTD loss of \$93,387.90.
 - b. Resale Hours (YTD). Billable hours represent 73.14% of total hours.
 - c. We currently have \$120,784 in Inventory which is waiting for delivery and install. This includes 10 Generac generators. These sales will offset losses and produce an average net margin of \$36,750.
 - d. Outstanding Balances. (As of December 27, 2021)
 - i. 30-60 day - \$ 534.83
 - ii. 60-90 day - \$ 2,598.23
 - iii. Over 90 day - \$ 7,830.11
 - 3) Interest earned (YTD) – \$157,264
 - 4) Other capital Credits and patronage Dividends (YTD) – \$49,763
- I. Member Services
 - 1) Windstorm Communications was simply outstanding. Ann Marie started outreach on December 14th and placed 18 social media posts reaching 29,470 views from then until December 20th. She also placed an update article on our website (Dec 16th) and published a Press Release on Dec. 20 which was carried on Dec./ 22nd in Dighton Herald, Ness Co. News, Scott City Record, Jetmore Republican, Gove Advocate, and the Rush Co News.
 - 2) Rate Study Public Meetings will be:
 - a. January 12th, 6:30-7:30 p.m., People's Bank in Ness City
 - b. January 13th, 6:30-7:30 p.m., St. Theresa Catholic Church Hall
 - 3) Paperless Billing Promotion. The promotion increased e-billing by 67.8% to 339 accounts. SmartHub usage increased to 1,609 (26.6% of all services).
 - 4) Christmas Gift Certificates: We only had 3 people buy certificates but received a very positive reaction from members.
 - 5) LIHEAP and Payment Assistance information has been updated and distributed.

Respectfully submitted,

Richard McLeon, MBA
General Manager

The Board of Trustees and General Manager of Lane-Scott Electric Cooperative met on November 5, 2020 in a Strategic Planning session that was facilitated by CFC's Lindy LaChance and Mike Lewis. The goals of the session were to achieve consensus on the strategic goals Lane-Scott EC will focus on during the next three years and develop an implementation plan for the strategic goals. The planning group achieved consensus on the following strategic goals:

Number	Strategic Goals	completion	Last update
1	Demonstrate leadership in employee and public safety. <ul style="list-style-type: none"> Fully implement KEC Safety Accreditation. Explore improved field communication technology. Develop improved record keeping. Ensure free flow of information via whistleblower policy. 	80%	58%
2	Identify, assess, and mitigate cyber security risks. <ul style="list-style-type: none"> Research and implement cybersecurity mitigation strategies. Identify and make necessary investments in hardware, software, and facilities. Establish a cybersecurity training and awareness regimen for employees and members. 	75%	55%
3	Complete and evaluate the results of a cost-of-service study. <ul style="list-style-type: none"> Line extension policy impact. Rate structure and level impact. Prepaid metering assessment. Streamline security lighting program. 	84%	58%
4	Assess and complete all remaining elements of the 2019 Strategic Plan. <ul style="list-style-type: none"> Review existing plan progress. Evaluate remaining goals for continued relevance. Complete all incomplete goals and objectives. 	99%	99%

Action Items:

- Present the strategic plan to the board at the January 2021 board meeting. The Board of Trustees met in regular session on January 11, 2021 and approved the Strategic Plan as presented. The Board also approved that the Strategic Plan would serve as the basis of the General Managers evaluation.
- Provide updates to the board on a quarterly basis. This is the third quarterly update.

Implementation and Overview.

The 2021 Strategic Plan is currently 84% completed. We will make significant progress in 2022 Q1 with the completion of Item 3 – the Cost-of-Service Study but delays in the supply chain and staffing limitations to many of our suppliers will inhibit the rapid completion of the plan.

Goal 1: Demonstrate leadership in employee and public safety. 80% complete.

Safety is an area where we will never be “done”. This strategic goal was divided into four critical areas which the Safety Council has used as the basis for the 2021 Safety Program.

- A. Fully implement the KEC Safety Accreditation. We are looking at this from two sides: first is the actual KEC Safety Accreditation Program, second is the LSEC Safety Program.
 - i. RESAP / Annual Supervisory Inspections and improvements. This involved correcting items identified on various KEC and Federated Insurance inspections and our final walk-through is scheduled for May 17-18, 2022 – *90% completed*.
 - ii. Lane-Scott Safety Program.
 - a. Employee
 - 1. Research and implement OSHA Emergency Action Plan (EAP) - *done*.
 - 2. Research and implement RUS electric program loan Emergency Response Plan (ERP) – *done*.
 - 3. Update / Develop Lane-Scott EAP and DRP – *50% completed*
 - 4. Review and implement Fire, Fire Extinguisher, Tornado, and General Evacuation Procedures and Drills – *implemented*.
 - 5. Employee Safety Training. This includes but is not limited to: CPR / AED, Live shooter, pole rescue, OSHA 10-hour, heat injuries, etc. – *implemented*.
 - b. Public Safety
 - 1. Demonstration (Arching) Trailer – *delayed until 2022 due to higher trailer costs*.
 - 2. Storm Restoration Guide for Visiting Crew Booklet – *completed*
 - 3. Public Safety demonstrations and Training – *25%*
 - 4. Increased public safety messaging in KCL, social media, newsprint, and radio.
 - c. Update Safety Manual – *completed*.
- B. Explore improved field communication technology. The 2021 Construction Work Plan identifies replacing the existing analog radio system. A new Motorola digital system has been ordered and we hope to have installation in 2022 – *55% completed*.
- C. Develop improved record keeping – *75% complete*.
 - i. Electronic form templates are being created and tested for safety briefings, maintenance inspections, etc. – *45%*
 - ii. Updates to SRS outage reason codes and ticket reporting – *completed*.
 - iii. I am planning to hire a part-time / seasonal employee this summer to move documents to the iVue Document Vault if the financials allow. *I have removed this item after Winter Storm Uri presented some financial challenges*.
- D. Ensure free flow of information via whistleblower policy. *85% complete*.
 - i. Whistleblower policy updated and implemented – *completed*.
 - ii. Discuss with employees at Safety meetings – *completed*.
 - iii. We are planning an all-employee survey this year to measure employee satisfaction. *This has been delayed to 2022*.
- E. OSHA SHARP. We are exploring the OSHA SHARP program. *95% complete*. The OSHA SHARP inspection is scheduled for January 12th at 9:30am.

Goal 2: Identify, assess, and mitigate cyber security risks. 75% complete.

Cybersecurity is an area where we will never be “done”. This strategic goal was divided into three critical areas which Carrie has used as the basis for a Cybersecurity Strategic Plan. Carrie has made great strides in our protection and has provided a Strategic Planning 2021 2nd Quarter – Cyber Security update which is included in the Board Packet.

- A. Research and mitigate cybersecurity mitigation strategies. This is by far the most comprehensive item.
- B. Identify and make necessary investments in hardware, software, and facilities.
- C. Establish a cybersecurity training and awareness regimen for employees and members.

Goal 3: Complete and evaluate the results of a cost-of-service study. 84% complete.

- A. Rate structure and level impact – *100% complete*
- B. Line Extension Policy. This is under development and should be completed in February or March – *50% complete*.
- C. Prepaid Metering assessment – *100% complete*.
- D. Streamline Security Lighting Program – 85% complete.

The Cost-of-Service Study is completed, and preliminary results have been presented to the Board of Trustees along with an implementation schedule. Public meetings with the membership have been scheduled for January 12 (Ness City) and January 13th (Dighton). The Board will consider the new rates at a special public meeting on February 7, 2022 for a March 1 application and April 1 billing.

Goal 4: Assess and complete the remaining elements of the 2019 Strategic Plan. 99% complete

The 2019 Strategic Plan identified the following 3-year goals:

Number	Primary Strategic Goals	Completion	Last update
1	Continuous improvement of the safety program, to include construction height requirements review.	100%	100%
2	Craft a long-term comprehensive technology plan focused on maximizing utilization, resource requirements, and the outage management system.	100%	100%
3	Develop a financial plan to include a long-term forecast, equity management plan, rates (formulary and decoupling) and capital credits (discounting).	100%	100%
4	Create a comprehensive member communication / engagement plan to include social media, information content and outage notification.	100%	100%
5	Implement a succession plan for key employees (accounting and operations management) and board members (potential nominating committee utilization for appointments) to include education and development focus.	96%	95%

Number 1: Continuous improvement of the safety program, to include construction height requirements review - **100% complete within the scope of this item.**

This Strategic Goal was divided into three areas:

- A. Benchmarking. This was established using OSHA and Workman's Compensation data.
- B. Safety Strategic Plan. This plan was created and is reviewed monthly.
- C. Line Clearances. Operations employees were trained on clearances and provided Line Clearance materials. A Work Order was established to track reported deficiencies and remediation and a member communications campaign was established.

Number 2: Craft a long-term comprehensive technology plan focused on maximizing utilization, resource requirements, and the outage management system – **100% complete within the scope of this item.**

This Strategic Goal was divided into four areas:

- A. NISC Maximization. A series of virtual meeting was accomplished across LSEC with NISC. These meeting identified strengths and weaknesses in our application of the existing iVue system.
- B. SCADA implementation and integration. We worked with Landis & Gyr and NISC to integrate limited automation and information flow. This allowed us to launch an on-line Outage Map on our website and has given us much better outage management information.
- C. CyberSecurity. A Comprehensive plan was developed as required. Cyber Security has moved forward into the 2020 Strategic Plan.

- D. Hineman Tower. The tower has been inspected and a \$57,800 investment made in repairs. The lease contract has been renewed to April 1, 2025.

Number 3: Develop a financial plan to include a long-term forecast, equity management plan, rates (formulary and decoupling) and capital credits (discounting) - **100% complete within the scope of this item.**

This Strategic Goal was divided into six areas:

- A. Depreciation study – completed.
- B. Equity management study – completed.
- C. Capital Credits Plan – 100% completed.
 - i. Rotation. A payment plan was created and presented to the Board in the End of Year report. This was carried forward into the Financial Forecast.
 - ii. Discounted. *A discounted plan has been development and will be presented to the Board as an amendment to Board Policy 113.*
- D. Financial Forecast – completed.
- E. Construction Work plan and Loan – carried forward to 2020 Strategic Plan.
- F. Rates – carried forward to 2020 Strategic Plan.

Number 4: Create a comprehensive member communication / engagement plan to include social media, information content and outage notification – **100% complete within the scope of this item.**

This Strategic Goal was divided into three areas:

- A. Key Accounts Program. The database has been created and is updated quarterly. We have used this database to contact them on several issues.
- B. Retail Wheeling legislation. Relationships have been developed with KEC as well as KS and US legislators. Retail wheeling issues are monitored and there is currently no credible push for Retail Wheeling in Kansas.
- C. Member Survey. Two member surveys were accomplished by LSEC.

Number 5: Implement a succession plan for key employees (accounting and operations management) and board members (potential nominating committee utilization for appointments) to include education and development focus – **97% complete within the scope of this item.**

This Strategic Goal was divided into two areas:

- A. Employees
 - i. Wage and Salary Plan. Wages and Benefit reviews are ongoing. Our goal is to remain competitive to assure we can attract and retain high quality employees.
 - ii. Training. Training opportunities are being identified and offered grow employee skill sets. Also, we have established training record files for each employee.
 - iii. Retirement tracking. All employee retirements are projected and tracked. This allows planning time to identify and develop potential key employees.
- B. Board of Trustees
 - i. Trustee applicant process. A process to ensure Board applicants are properly vetted according to the Bylaws has been developed and implemented. This process precedes sending applicants to the Nominating Committee for consideration.

- ii. Bylaws amendment. *The Bylaws amendment related to filing vacancies, election, and nomination of Trustees was passed by the membership at the 2021 LSEC Annual Meeting.*

2021 Strategic Plan Updates

		April	July	Oct	Jan	changes
1	Demonstrate leadership in employee and public safety.	30	36	58	80	22
	· Fully implement KEC Safety Accreditation.	65	85	85	90	5
	· Explore improved field communication technology.	5	10	25	55	30
	· Develop improved record keeping.	20	20	20	75	55
	· Ensure free flow of information via whistleblower policy.	60	60	70	85	15
	· Develop OSHA SHARP	0	5	90	95	5
2	Identify, assess, and mitigate cyber security risks.	35	45	55	75	20
	· Research and implement cybersecurity mitigation strategies.	Carrie assessment	Carrie assessment	Carrie assessment	Carrie assessment	
	· Identify and make necessary investments in hardware, software, and facilities.					
	· Establish a cybersecurity training and awareness regimen for employees and members.					
3	Complete and evaluate the results of a cost-of-service study.	0	0	16.3	84	68
	· Rate structure and level impact	0	0	25	100	75
	· Line Extension Policy	0	0	0	50	50
	· Prepaid Metering assessment	0	0	25	100	75
	· Streamline Security Lighting Program	0	0	15	85	70
4	Assess and complete all remaining elements of the 2019 Strategic Plan.	95	97	99	99	0.2
	· Continuous improvement of the safety program, to include construction height requirements review.	100	100	100	100	0
	· Craft a long-term comprehensive technology plan focused on maximizing utilization, resource requirements, and the outage management system.	100	100	100	100	0
	· Develop a financial plan to include a long-term forecast, equity management plan, rates (formulary and decoupling) and capital credits (discounting).	98	98	100	100	0
	· Create a comprehensive member communication / engagement plan to include social media, information content and outage notification.	100	100	100	100	0
	· Implement a succession plan for key employees (accounting and operations management) and board members (potential nominating committee utilization for appointments) to include education and development focus.	75	90	95	96	1
Overall completion rate		40	45	57	84	27

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION <div style="text-align: right;">KS0042</div>
	PERIOD ENDED November 2021
INSTRUCTIONS - See help in the online application.	BORROWER NAME <div style="text-align: right;">The Lane-Scott Electric Cooperative, Inc.</div>

This information is analyzed and used to determine the submitter’s financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

☒ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Richard McLeon

12/21/2021
DATE

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	15,027,317	17,333,131	15,632,357	1,384,692
2. Power Production Expense				
3. Cost of Purchased Power	8,475,344	10,444,040	9,442,639	899,788
4. Transmission Expense	1,876			
5. Regional Market Expense				
6. Distribution Expense - Operation	1,348,692	806,058	934,750	64,801
7. Distribution Expense - Maintenance	839,773	991,526	641,664	81,355
8. Customer Accounts Expense	191,456	177,931	165,373	26,611
9. Customer Service and Informational Expense	40,927	61,861	34,324	6,099
10. Sales Expense	57,666	49,124	43,611	8,877
11. Administrative and General Expense	1,189,083	1,168,705	1,090,751	130,701
12. Total Operation & Maintenance Expense (2 thru 11)	12,144,817	13,699,245	12,353,112	1,218,232
13. Depreciation and Amortization Expense	1,510,236	1,689,012	1,585,708	154,516
14. Tax Expense - Property & Gross Receipts				
15. Tax Expense - Other				
16. Interest on Long-Term Debt	1,226,622	1,225,813	1,135,216	113,192
17. Interest Charged to Construction - Credit				
18. Interest Expense - Other	1,809	133	2,304	12
19. Other Deductions	39,034	19,397	11,550	3,075
20. Total Cost of Electric Service (12 thru 19)	14,922,518	16,633,600	15,087,890	1,489,027
21. Patronage Capital & Operating Margins (1 minus 20)	104,799	699,531	544,467	(104,335)
22. Non Operating Margins - Interest	195,427	157,264	239,339	2,463
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments				
25. Non Operating Margins - Other	(83,202)	(109,057)	25,208	14,113
26. Generation and Transmission Capital Credits	538,534	1,364,350		1,364,350
27. Other Capital Credits and Patronage Dividends	43,755	49,763	72,538	5,458
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)	799,313	2,161,851	881,552	1,282,049

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION KS0042		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED November 2021		
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	49	51	5. Miles Transmission		
2. Services Retired	50	46	6. Miles Distribution – Overhead	2,036.59	2,035.37
3. Total Services in Place	6,040	6,047	7. Miles Distribution - Underground	7.53	7.66
4. Idle Services (Exclude Seasonals)	244	251	8. Total Miles Energized (5 + 6 + 7)	2,044.12	2,043.03
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	58,885,920		30. Memberships	0	
2. Construction Work in Progress	498,871		31. Patronage Capital	21,303,427	
3. Total Utility Plant (1 + 2)	59,384,791		32. Operating Margins - Prior Years	0	
4. Accum. Provision for Depreciation and Amort.	19,257,784		33. Operating Margins - Current Year	699,531	
5. Net Utility Plant (3 - 4)	40,127,007		34. Non-Operating Margins	2,003,620	
6. Non-Utility Property (Net)	0		35. Other Margins and Equities	209,960	
7. Investments in Subsidiary Companies	230,143		36. Total Margins & Equities (30 thru 35)	24,216,538	
8. Invest. in Assoc. Org. - Patronage Capital	12,305,397		37. Long-Term Debt - RUS (Net)	0	
9. Invest. in Assoc. Org. - Other - General Funds	445,461		38. Long-Term Debt - FFB - RUS Guaranteed	33,258,342	
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	221,958		39. Long-Term Debt - Other - RUS Guaranteed	0	
11. Investments in Economic Development Projects	0		40. Long-Term Debt Other (Net)	6,461,170	
12. Other Investments	5,501		41. Long-Term Debt - RUS - Econ. Devel. (Net)	0	
13. Special Funds	0		42. Payments – Unapplied	4,337,249	
14. Total Other Property & Investments (6 thru 13)	13,208,460		43. Total Long-Term Debt (37 thru 41 - 42)	35,382,263	
15. Cash - General Funds	(125,131)		44. Obligations Under Capital Leases - Noncurrent	0	
16. Cash - Construction Funds - Trustee	100		45. Accumulated Operating Provisions and Asset Retirement Obligations	0	
17. Special Deposits	25		46. Total Other Noncurrent Liabilities (44 + 45)	0	
18. Temporary Investments	6,309,661		47. Notes Payable	0	
19. Notes Receivable (Net)	0		48. Accounts Payable	1,492,166	
20. Accounts Receivable - Sales of Energy (Net)	1,357,733		49. Consumers Deposits	116,156	
21. Accounts Receivable - Other (Net)	272,724				
22. Renewable Energy Credits	0		50. Current Maturities Long-Term Debt	2,282,030	
23. Materials and Supplies - Electric & Other	411,243		51. Current Maturities Long-Term Debt - Economic Development	0	
24. Prepayments	9,065		52. Current Maturities Capital Leases	0	
25. Other Current and Accrued Assets	2,324		53. Other Current and Accrued Liabilities	1,051,327	
26. Total Current and Accrued Assets (15 thru 25)	8,237,744		54. Total Current & Accrued Liabilities (47 thru 53)	4,941,679	
27. Regulatory Assets	0		55. Regulatory Liabilities	0	
28. Other Deferred Debits	2,967,269		56. Other Deferred Credits	0	
29. Total Assets and Other Debits (5+14+26 thru 28)	64,540,480		57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	64,540,480	

LANE-SCOTT ELECTRIC ENERGY SALES STATISTICS FOR NOVEMBER 2021

CLASS OF SERVICE	NO. RECEIVING SERVICE		kWh SOLD		AMOUNT BILLED		Y.T.D AVERAGE		SALE PRICE PER kWh Y.T.D.
	Y.T.D. AVG.	THIS MONTH	THIS MONTH	Y.T.D.	THIS MONTH	Y.T.D.	kWh USED	AMOUNT	
Residential Sales	2,227	2,225	1,480,022	22,005,786	\$202,561	\$2,816,910	898	\$114.97	12.80
Residential Sales-Seasonal	50	48	6,750	110,796	\$1,871	\$24,884			
Irrigation Sales	332	333	214,747	8,253,027	\$18,780	\$770,188			
Small Commercial	1,850	1,848	4,187,337	44,770,524	\$461,105	\$5,255,983	2,199	\$258.22	11.74
Large Commercial	178	178	3,069,959	31,259,836	\$353,681	\$3,947,060	15,973	\$2,016.89	12.63
Public Street Lighting	13	13	35,946	395,406	\$4,739	\$53,267			
Public Building Sales	49	49	25,912	334,309	\$3,844	\$47,923			
Non-Domestic	1,059	1,065	145,427	1,811,321	\$31,216	\$368,127			
City of Dighton	1	1	641,087	8,820,923	\$44,355	\$832,078	801,902	\$75,643.45	9.43
Idle Services on rate 90	36	33	0	0	\$0	\$2,268			
Large Industrial	3	3	3,063,380	30,678,930	\$293,673	\$3,101,244	929,665	\$93,977.09	10.11
Irrigation Horsepower Charges	0					\$267,015			
Total Energy Sales	5,799	5,796	12,870,567	148,440,858	\$1,415,825	\$17,486,947			11.78
Other Electric Revenue					(\$31,133)	(\$153,817)			
Total					\$1,384,692	\$17,333,130			

SUBSTATION DATA

Substation	(NCP)KW	kWh Purchased	Cost Per kWh	kWh Sold	Line Loss	Load Factor-P	Load Factor-S
Beeler-Sub 3	6,066	3,764,157		3,422,075	9.09%	86.19%	78.35%
Dighton-Sub 1 - 7200	1,284	1,020,104		933,312	8.51%	110.34%	100.96%
Dighton-Sub 2 - 14400	4,574	2,885,816		2,821,906	2.21%	87.63%	85.69%
Manning-Sub 4	5,041	2,697,674		2,530,655	6.19%	74.33%	69.72%
LS Seaboard-Sub 5	239	116,188		109,658	5.62%	67.52%	63.73%
Twin Springs Lo 7.6-Sub 7	224	89,557		81,742	8.73%	55.53%	50.68%
Twin Springs Hi 14.1-Sub 8	228	110,458		98,671	10.67%	67.29%	60.11%
City of Dighton	1,002	553,696	6.9400	553,696	0.00%	76.75%	76.75%
City of Dighton - WAPA	153	87,391	3.0200	87,391	0.00%	79.33%	79.33%
Alexander 115	1,487	860,354		784,678	8.80%	80.36%	73.29%
Ness City 115	2,728	1,539,520		1,446,783	6.02%	78.38%	73.66%
Total	23,026	13,724,915	5.9200	12,870,567	6.22%	82.79%	77.63%

RUS/CFC LOAN FUND TRANSACTIONS

MISC.

OTHER STATISTICS

				Y.T.D	M.T.D.
Gross Obligation to RUS	\$ 54,111,889	General Fund Balance	(\$125,401)	Miles Energized	2043.03
Pymts Applied Against Principal	\$ 19,997,242	MMDA Investments	\$193,187	Density	2.84
Net Obligation to RUS	\$ 34,114,647	Cash Available at Month End	\$67,786	kWh Purchased	157,770,617
CFC Line of Credit	\$ -			kWh Sold (Inc. Office Use)	148,508,950
CoBank Line of Credit	\$ -	CFC Investments - CP, SN, MTN	\$6,116,475	Percent of Line Loss	5.87%
CFC Note #9004-RUS refinance	\$ 5,504,239	CFC CTC's	\$221,958	Idle Services	251
CFC Note #9006-RS Prepymt	\$ 285,203			Oper. Revenue Per kWh Sold	11.67
CoBank Note-Feb 21 Winter Event	\$ 2,097,454			Expense Per kWh Sold	11.20
				Income Per Mile	677.76
				Expense Per Mile	728.83

ACCOUNT AGING

	Current	30-89 Days	90 Plus
Irrigation Accounts Receivable	(\$1,000)	\$17	
Electric Accounts Receivable	\$1,295,158	\$35,434	\$9,285
Retail Accounts Receivable	\$53,161	\$2,901	\$7,991

2021-Line 25 - Non-Operating Margins

		January	February	March	April	May	June	July	August	September	October	November	December	TOTAL	
Rev.-Electrician & Mat.	415.1	\$21,979.30	\$33,725.96	\$36,603.65	\$62,555.37	\$30,506.42	\$39,172.37	\$36,754.36	\$43,398.07	\$50,905.59	\$90,176.12	\$71,207.90		\$516,985.11	415.1
Exp.-Electrician & Mat.	416.1/11	\$37,455.59	\$33,719.44	\$58,676.34	\$53,497.52	\$46,608.94	\$40,092.82	\$41,190.87	\$47,974.50	\$45,079.74	\$97,121.49	\$63,484.12		\$564,901.37	416.1/11
		(\$15,476.29)	\$6.52	(\$22,072.69)	\$9,057.85	(\$16,102.52)	(\$920.45)	(\$4,436.51)	(\$4,576.43)	\$5,825.85	(\$6,945.37)	\$7,723.78	\$0.00	(\$47,916.26)	
Rev.-Appliance Repair	415.2	\$18,124.45	\$16,600.50	\$10,552.30	\$20,556.46	\$15,359.94	\$17,982.14	\$17,238.50	\$19,202.59	\$21,829.52	\$10,840.46	\$29,391.63		\$197,678.49	415.2
Exp.-Appliance Repair	416.2/21	\$21,949.19	\$25,502.80	\$21,943.61	\$24,239.04	\$20,640.74	\$24,282.83	\$21,500.39	\$22,813.30	\$19,682.71	\$23,618.43	\$24,027.66		\$250,200.70	416.2/21
		(\$3,824.74)	(\$8,902.30)	(\$11,391.31)	(\$3,682.58)	(\$5,280.80)	(\$6,300.69)	(\$4,261.89)	(\$3,610.71)	\$2,146.81	(\$12,777.97)	\$5,363.97	\$0.00	(\$52,522.21)	
Rev.-Member Damages	415.3	\$3,088.75	\$0.00	\$1,386.50	\$444.50	\$0.00	\$1,372.50	\$204.39	\$0.00	\$2,015.00	\$1,625.00	\$557.50		\$10,694.14	415.3
Exp.-Member Damages	416.3	\$893.06	\$0.00	\$605.60	\$0.00	\$605.11	\$401.57	\$142.91	(\$205.47)	\$1,167.48	\$987.32	\$423.60		\$5,021.18	416.3
		\$2,195.69	\$0.00	\$780.90	\$444.50	(\$605.11)	\$970.93	\$61.48	\$205.47	\$847.52	\$637.68	\$133.90	\$0.00	\$5,672.96	
Finance Charges	415.5	\$117.64	\$87.85	\$133.25	\$142.52	\$84.02	\$99.59	\$203.84	\$183.58	\$169.35	\$315.49	(\$159.52)		\$1,377.61	415.5
MARGIN-Retail		(\$16,987.70)	(\$8,807.93)	(\$32,549.85)	\$5,962.29	(\$21,904.41)	(\$6,150.62)	(\$8,433.08)	(\$7,798.09)	\$8,989.53	(\$18,770.17)	\$13,062.13	\$0.00	(\$93,387.90)	
Misc. Income	421.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$449.73		\$449.73	421.0
Gain on Disposal	421.1	\$0.00	\$0.00	\$50.00	\$0.00	\$4,000.00	\$0.00	\$0.00	\$0.00	\$100.00	\$0.00	\$601.00		\$4,751.00	421.1
Loss on Disposal	421.2	\$0.00	\$0.00	\$0.00	\$0.00	(\$20,224.72)	\$0.00	\$0.00	(\$645.60)	\$0.00	\$0.00	\$0.00		(\$20,870.32)	421.2
NET NON-OP MARGIN		(\$16,987.70)	(\$8,807.93)	(\$32,499.85)	\$5,962.29	(\$38,129.13)	(\$6,150.62)	(\$8,433.08)	(\$8,443.69)	\$9,089.53	(\$18,770.17)	\$14,112.86	\$0.00	(\$109,057.49)	

	Current Month				YTD Total			
	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev	Billed Hours	Unbilled Hours	Hourly Rate	Total Unbilled Rev
Kalo	125.5	60.5	\$ 85.00	\$ 5,142.50	1447.5	619	\$ 85.00	\$ 52,615.00
Michael	126.5	63.5	\$ 85.00	\$ 5,397.50	1504.75	563.25	\$ 85.00	\$ 47,876.25
Mark	138	63	\$ 85.00	\$ 5,355.00	1578.5	509.5	\$ 85.00	\$ 43,307.50
Eli	25	0	\$ 35.00	\$ -	77	0	\$ 35.00	\$ -
	415	187		\$ 15,895.00	4607.75	1691.75		\$ 143,798.75

68.94%

73.14%

Payment Assistance Resources

Catholic Charities:

Garden City Office
603 N. 8th St.
Garden City, KS
620-272-0010

https://www.needhelppayingbills.com/html/southwest_kansas_catholic_char.html

Salvation Army:

Local:

219 N. 9th St.
Garden City, KS
620-276-4027

<https://centralusa.salvationarmy.org/mokan/utility-assistance/>

Atmos Energy Sharing the Warmth Program: Winter heating bill payment assistance for the elderly, the disabled, and families in need for customers of Atmos Energy. This service is provided in cooperation with The Salvation Army. Applicants may receive assistance three times per year for no more than \$200 each time on a first-come, first-served basis. To apply for energy assistance, please call The Salvation Army at 1-816-756-5392 and select option 4.

[Download the Atmos Sharing the Warmth application here.](#)

Midwest Energy Customers Care: (Gas Utilities) Qualifying Midwest Energy customers must have a household income less than 200% of the federal poverty guideline and may not receive more than \$200 per heating season. Assistance is available from November 1st through the end of April or when the funding is exhausted, whichever comes first. To apply for energy assistance, please call The Salvation Army at 1-816-756-5392 and select option #3 and tell them you are a Midwest Energy Customer. [Download the Midwest Customers Care application here.](#)

Kansas Gas Energy Assistance Gift of Warmth: Kansas Gas Energy Assistance. Assistance with winter heating bills regardless of the type of fuel used. 1-877-566-2769 x402

Harvest America:

2101 E Labrador Blvd #A
Garden City, KS 67846
620-275-1619

United Way:

Call "211" to find out what assistance is in your area.

Connects people with available community resources i.e. utility assistance. You can call and speak with an operator 24/7, or 816-472-4289 and select option #2.

Ministerial Alliance:

Call local churches to find out who the contact is in your area.

Kansas Area Agency on Aging:

1-855-200-2372

Assists seniors of all income levels and refers them to helping agencies targeted to promote independence i.e. utility assistance, weatherization assistance.

Low Income Energy Assistance Program (LIEAP):

Helps income eligible households pay some of their home energy costs with a one-time per year benefit. Online & Printable applications as well as more information and income eligibility can be found: <http://www.dcf.ks.gov/services/ees/Pages/EnergyAssistance.aspx>

Applications can also be picked up at county health departments, or at Lane-Scott Electric.

DCF Phone: 1-800-432-0043

NEK-CAP: Refers and helps clients with completing LIEAP and Weatherization applications.

1-888-292-7480

Kansas Weatherization Assistance Program (WAP):

Weatherization assistance for low-income households (home owners or renters) who qualify under federal low income guidelines. Weather stripping, caulking around doors and windows, cleaning, testing, repairs or replacement of appliances, heating and/or cooling systems, adding insulation to walls, ceilings and foundations, infiltration reduction, lighting and ventilation upgrades.

1-888-833-0832

1-800-432-0303

Rapid Rehousing Program (HUD) Homeless Assistance Program:

Applicants need to be homeless, aggressively seeking employment, and have a child. Can receive up to one year of transitional support for i.e. help with heating and utility bill payments in this Kansas Housing Program. Call HUD office for details:

U.S. Dept. of Housing & Urban Development

451 7th Street SW

Washington, DC 20410

202-708-1112

COVID Resources:

Kansas Housing Resources Corporation

611 S. Kansas Ave. #3

Topeka, KS 66603

785-217-2001

Helps people who have been displaced due to covid. This organization helps with utilities and home energy services, etc. Call or email KHAF@kshousingcorp.org

Kansas Emergency Rental Assistance (KERA)

1/785-217-2001

<https://kshousingcorp.org/emergency-rental-assistance>

Emergency rent and utility assistance for landlords and tenants affected by COVID

December 2021 Windstorm Communication

Social Media

Dec. 14th – prior to storm

Reach = 1,212, Reactions = 3, Shares = 6

Lane-Scott Electric Cooperative, Inc.
Published by Ann Jennings · December 14 at 10:23 PM ·

Please take precaution tomorrow with the high wind warning - treat all downed lines if they are live.
Stay at least 50 ft away from downed lines and call Lane-Scott Electric at 620-397-5327.
The Red Flag Warning means extreme fire danger. If you see sparking from an electric line, call Lane-Scott immediately!

1,212 People reached · 15 Engagements · — Distribution score · [Boost post](#)


2 Likes · 5 Shares

[Like](#) [Comment](#) [Share](#)

[Comment as Lane-Scott Electric Coop...](#)

Lane-Scott Electric Cooperative, Inc.
Published by Ann Jennings · December 14 at 11:50 AM ·

Fire Weather Outlook: Wednesday, Dec. 15



Extremely Critical!
Afternoon timing
Wind direction & speed
In the morning south-southwest 20 to 30 mph, gusting to 40 mph. In the afternoon, winds will shift to the west and increase significantly to 30 to 40 mph, gusting to 40 to 50 mph.
Relative humidity
A sharp drop in relative humidity is expected in the afternoon. The combination of plummeting relative humidity down into the ... See more

US National Weather Service Dodge City Kansas
December 14 at 4:03 AM ·

Extremely critical fire weather conditions will develop during the afternoon Wednesday. The dangerous combination of plummeting relative humidity down into the ... See more

273 People reached · 17 Engagements · — Distribution score · [Boost unavailable](#)

1 Like

[Like](#) [Comment](#) [Share](#)

[Comment as Lane-Scott Electric Coop...](#)

[View post on Facebook](#)

Dec. 15th – Power Outage Notification 11:27 am

Reach = 731, Reactions = 10, Comments = 4, Shares = 2

Lane-Scott Electric Cooperative, Inc.
Published by Ann Jennings · 5d ·

There is a power outage affecting Scott County at this time. The wind storm is moving quickly to the east. We expect continued outages to occur throughout the day. Our crews are working as quickly and safely as they can. If you require electric powered medical equipment we suggest you take back-up precautions at this time.



731 People reached · 86 Engagements · -2.1x lower Distribution score · [Boost post](#)

8 Likes · 4 Comments · 2 Shares

[Like](#) [Comment](#) [Share](#)

[Comment as Lane-Scott Electric Coop...](#)

Pat Sharp
Thank you but please stay safe
[Like](#) · [Reply](#) · [Send Message](#) · 5d

Sheryl Mai MacNair
Is turning the power completely off until this passes an option?
[Like](#) · [Reply](#) · [Send Message](#) · 5d

[Author](#)
Lane-Scott Electric Cooperative, Inc.

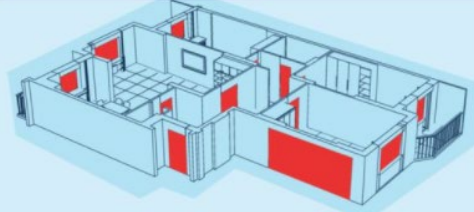
Dec. 15 12:21 pm

Reach=348, Reactions = 4, Shares = 5

Lane-Scott Electric Cooperative, Inc.
Published by Ann Jennings · 5d ·

If you are inside, close all your interior doors to help keep strain off your roof.

SHUT THE DOORS ON WIND



High winds place homes under intense pressure. Wind entering the home through an open or broken window, can create strong upward pressure on the roof. Rigorous scientific wind testing on a full-scale, 1,400-square-foot single-story home at the IBHS Research Center reveals closing interior doors helps compartmentalize the pressure inside a home into smaller areas reducing the force on the roof by 30%, which gives the roof a better chance of staying intact.

Sunflower Electric Power Corporation
December 15 at 10:52 AM ·

The National Weather Service Dodge City predicts by midday today, much of western Kansas will experience extremely #HazardousWinds of 40 to 55 mph and gusts up ... See more

368 People reached · 27 Engagements · — Distribution score · [Boost unavailable](#)


4 Likes · 5 Shares

Dec. 15 12:50 pm
Reach=1,290, Reactions=32, Comments = 10, Shares = 9

Lane-Scott Electric Cooperative, Inc.
Published by Ann Jennings · 5d · 🌐

Lane-Scott is experiencing system wide outages at this time. Please report any broken poles, cross-arms, downed wires, or damage of any kind.

Thank you for your patience and understanding. We do not have an ETA on when power will be restored. Our crews are working as quickly and safely as possible.



Lane-Scott Electric Cooperative
A Touchstone Energy® Cooperative

1,290 People reached 138 Engagements -1.2x average Distribution score [Boost post](#)


25 Likes 7 Comments 9 Shares

[Like](#) [Comment](#) [Share](#)

December 15 3:17 p.m.
Reach=1,238, Reactions = 11, Comments = 3, Shares = 3

Lane-Scott Electric Cooperative, Inc.
Published by Ann Jennings · 5d · 🌐

UPDATE | As outages continue through the afternoon, we ask that you continue to call to report downed lines and electrical structure damage. We appreciate your continued patience as crews work to resolve the most dangerous situations. With the sustained wind gusts, it is unsafe for linemen to be in the air working. Thank you for support and understanding!



1,238 People reached 44 Engagements -1.3x average Distribution score [Boost post](#)

9 Likes 3 Shares

[Like](#) [Comment](#) [Share](#)

[Comment as Lane-Scott Electric Coop...](#)

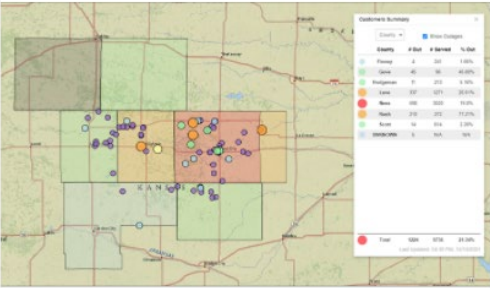
[View post on Facebook](#)

Dec. 15 4:58 p.m.
Reach = 1,279, Reactions = 18, Comments = 3, Shares = 7

Lane-Scott Electric Cooperative, Inc.
Published by Ann Jennings · 5d · 🌐

At this time over 21% of our system is without power. There are broken poles, downed lines, and debris in lines all over our service territory. Crews are prepared to work through the night to restore as quickly as they can. However, at this time we do not have an ETA on when power will be restored.

If you are out of power, you might want to take precautions for a night without electricity.



County	# Out	% Outage
Polk	2	1.00%
Franklin	2	1.00%
Wagoner	2	1.00%
Lane	22	10.50%
Nowata	10	4.76%
Scott	22	10.50%
Adair	10	4.76%
Grand	2	1.00%
Total	70	32.00%

1,279 People reached 155 Engagements -1.2x average Distribution score [Boost post](#)

12 Likes 2 Comments 7 Shares

[Like](#) [Comment](#) [Share](#)

[Comment as Lane-Scott Electric Coop...](#)


December 16 8:50 a.m.
Reach = 10,621, Reactions = 538, Comments = 78
Shares = 82

Lane-Scott Electric Cooperative, Inc.
Published by Ann Jennings · 5d · 🌐

Good Morning Everyone,
A quick update on the status of the outages. Our crews worked through the night to restore our system from 21% out to just over 4% out over night.

We still have hundreds of poles down and debris in lines from Scott County to Alexander and everywhere in between. Mutual aid crews have been called in to help us restore damage and get power back on for those still out. At this time we do not have an ETA on when power will be restored for everyone.

Please continue to prepare as if there may not be power for a day or two, as at this time we don't know for sure. Our deepest sympathy goes out to those who have suffered major losses from this event.



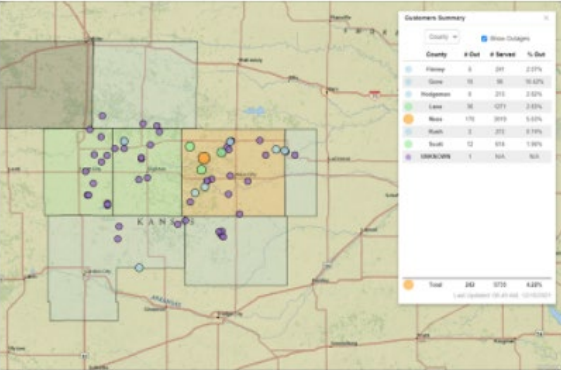
10,621 People reached 1,773 Engagements [Boost post](#)

133 Likes 78 Comments 82 Shares

December 16 8:58 am
Reach = 811, Reactions = 1, Shares = 2

Lane-Scott Electric Cooperative, Inc.
Published by Ann Jennings · 5d ·

If you would like to follow our current outage map, go to the Lane-Scott website: <https://www.lanescott.coop/outage-center> and click on the Outage Map graphic.



County	# Out	# Served	% Out
Henry	0	387	2.03%
Spauld	30	30	30.00%
Washington	0	215	2.03%
Lane	36	1071	2.85%
Waco	170	1010	5.52%
Rock	0	281	2.15%
North	12	875	1.38%
LANESCOTT	1	N/A	N/A
Total	269	3709	4.80%

811 People reached 54 Engagements -1.9x lower Distribution score Boost post

1 2 Shares

Like Comment Share

Comment as Lane-Scott Electric Coop...

December 16 10:10am
Reach = 1,346, Reactions = 8, Shares = 6

Lane-Scott Electric Cooperative, Inc.
Published by Ann Jennings · 5d ·

Many of you may be using generators at this time. Please remember if you have a manual transfer switch on your generator, you MUST throw the switch before turning it on. Failure to do so can cause back feed onto the line and electrocute anyone working on them. Here are some other safety reminders when operating generators.



- 1 IN ENCLOSED SPACES**
Always use a generator in a well-ventilated area.
- 2 NEAR WINDOWS OR DOORS**
Place it at least 20 feet away from windows and doors.
- 3 IN A GARAGE**
Even if the door is up, never use a generator in a garage.
- 4 IN THE ELEMENTS**
Run on a dry surface under a canopy-like structure (but not in a carport).
- 5 PLUGGED INTO A WALL OUTLET**
This can be deadly to you, family members, neighbors and utility workers.
- 6 WITH THE WRONG EXTENSION CORD**
Use a properly rated cord to plug appliances into a generator.
- 7 WITHOUT CO TESTERS**
Carbon Monoxide detectors should be on every level of your home and tested monthly.
- 8 IN DISREPAIR**
Make sure your generator is well-maintained and in good working order.

LEARN MORE FROM YOUR LOCAL ELECTRIC CO-OP

1,349 People reached 27 Engagements -1.2x average Distribution score Boost post

3 6 Shares


December 16 12:12 pm
Reach = 314, Reactions = 1

Lane-Scott Electric Cooperative, Inc.
Published by Ann Jennings · 4d ·

Portable generators are a welcome addition to many activities at home, at work, and away. In an emergency, they can provide critical backup power.

The Lane-Scott Electric HVAC and Electrical Supply Store can now order Generac portable generators. Call 620-397-5327 or visit the store at 410 S. High St. to find out what generator is right for your needs. You can also access the online generator sizing calculator at <https://generac.lanescott.coop/portable-generators/>

With high demand, lead times are 2-4 months out!



GENERAC®

Now Available
GENERAC PORTABLE GENERATORS
at the Lane-Scott Electric Retail Store

ORDER NOW
Lead Times are 2-4 months out!
620-397-5327 or 800-407-2217

At Lane-Scott Electric, we do our best to prevent outages and minimize outage times. However outages do happen. It's Best to be Prepared!

314 People reached 1 Engagement -5.0x lower Distribution score Boost post

1

December 16, 4:48 pm
Reach = 1,326, Engagements = 53, Comments = 5, Shares = 8

Lane-Scott Electric Cooperative, Inc.
Published by Ann Jennings · 4d ·


As the sun is starting to set today, we wanted to give you all an update. We still have a lot of people without electricity. We have 100+ poles broken and power lines down still across our 8 county service area. Unfortunately, there will be a lot of meters still without power tonight. Please take precautions to stay warm, and call your county emergency management if you need to.

Good news is, we are part of a cooperative, and as a cooperative when there is a need for help we can request mutual aid from neighboring cooperatives. Right now we have two crews on their way from Tri-County Electric in Hooker, OK, and 10 more linemen with trucks from Southern Pioneer Electric in Liberal, and Pioneer Electric from Ulysses. Additionally, we have contractor IES Commercial, Inc. who have been helping us today and will continue to help.

We understand this is very frustrating, especially when your neighbors have lights and you don't. This can be because your home is on another circuit, or perhaps there is damage at your meter. We ask for your continued patience as we do our best to respond to the effects of this storm.

To read the full news release go to:
<https://www.lanescott.coop/windstorm-update-december-16th>

Our live outage map can also be accessed here:
<https://lanescott.ebill.coop/maps/OutageWebMap/>



Lane-Scott

December 17 9:01 am
Reach = 2,252, Reactions = 58, Comments =6, Shares=14



Lane-Scott Electric Cooperative, Inc.
Published by Ann Jennings · 4d ·

As Lane-Scott and mutual aid crews continue to work on our system, they may need to cut power to meters that were already on. This is part of the process of repairing damaged lines.

Our linemen will do this as needed and we will most likely not be able to give advance notice. Again, we apologize for the inconvenience and truly appreciate your patience.

We really appreciate all the kind words of support and encouragement we've received from those calling in or posting. It does a lot to keep everyone's spirits up!

IMPORTANT NOTIFICATION!



A Touchstone Energy® Cooperative

2,255
People reached

150
Engagements

↑ +1.5x higher
Distribution score

Boost post

25

4 Comments 14 Shares

December 17 1:54 pm
Reach 292, Reactions=1,Shares=1



Lane-Scott Electric Cooperative, Inc.
Published by Ann Jennings · 3d ·

The Alexander area is going to be down for a little bit while repairs are being made. It should be down for about an hour.



292
People reached

4
Engagements

↓ -5.3x lower
Distribution score

Boost post

1

1 Share


Like

Comment

Share

Comment as Lane-Scott Electric Coop...

December 17 4:39pm
Reach=3,573, Reactions=115,Comments=3,Shares=6




Lane-Scott Electric Cooperative, Inc.
Published by Ann Jennings · 3d ·

We are so excited and appreciative that our cooperative neighbors Pioneer Electric from Ulysses, Southern Pioneer from Liberal, and Tri-County Electric from Hooker, OK are here to help us restore the damage from Wednesday. Today these crews were working to replace downed poles between Ness City and Ransom and McCracken to Alexander.

One of the benefits of being an electric cooperative is Cooperative Principle #6, Cooperation Among Cooperatives. When disasters strike and the work is too much for one cooperative to handle, other cooperatives are the first to volunteer.

Thank you [Tri-County Electric Cooperative, Inc.](#) [Pioneer Electric Cooperative](#) [Southern Pioneer Electric Co.](#)



3,573
People reached

281
Engagements

Boost post

47

6 Shares

December 17 4:50 pm
Reach = 638, Reactions=62, Shares=2



Lane-Scott Electric Cooperative, Inc.
Published by Ann Jennings · 3d ·

Thank you Cayden Stubbs, Berakah Carter, Matt Pearson, Steve Estala and Jarron Kaufmann! We appreciate all you are doing for us and our members!



Southern Pioneer Electric Co.

December 17 at 8:53 AM ·

We couldn't have said it better than our Operations Manager in Liberal, Clint Meier - "There is nothing stronger than the heart of a volunteer. With it beats th... See more

December 17 5:00pm
Reach=1,343, Reactions=68, Comments=5, Shares=9



Lane-Scott Electric Cooperative, Inc.
Published by Ann Jennings · December 17 at 5:00 PM ·

...

Here are some pictures of damage and repairs being done today. There are still over 100 meters without power at this time, and downed lines and poles still broken throughout the service territory. Crews will continue to work until every meter is turned back on.

If you have additional outages throughout the weekend, continue to call 620-397-5327 or 800-407-2217 and our answering service will contact the linemen.



1,343
People reached

279
Engagements

Boost post

   31

9 Shares


 Like

 Comment

 Share




December 20 9:56 am
Reach=583, Reactions=35, Comments=5, Shares = 3



Lane-Scott Electric Cooperative, Inc.
Published by Ann Jennings · 1d ·

...

Thank you Kevin Kolars, Ryan Delay, Wade Koehn, Jacob Mendoza and Jesus Alvarado-Nunez and Pioneer Electric Cooperative for your help over the weekend! We appreciate all your hard work!



Pioneer Electric Cooperative
Yesterday at 8:15 AM ·



When the call comes, we're happy to answer. As crews here at home continued to work on restoration, a volunteer crew of linemen headed to Lane-Scott Electric Co... See more

583
People reached


76
Engagements


–
Distribution score


Boost unavailable


  34

4 Comments 3 Shares


 Like





 Comment


 Share



Most relevant

 Comment as Lane-Scott Electric Coop...

 Gina Horn
You guys are awesome

...

Website – Windstorm Update. Link to article on social media

December 16, 2021 12:48 pm

The winds died down today allowing our crews to assess damage from the storm yesterday. Right now, we know that 100+ poles are broken, and power lines are down across our 8-county service area from Scott Park to Alexander. This number could climb as crews continue assessing the damage.

At this time, we can confirm that power outages affected over 1,200 meters and spanned across almost all of Lane-Scott's service territory. We have requested mutual aid assistance from neighboring cooperatives and are expecting help soon to repair what's been broken. We also have contractor IES Commercial, Inc. from Holdrege, NE in our territory helping assist. This storm affected almost all of western and central Kansas, so everyone is in a similar situation.

When an outage occurs, power is first restored to substations and major lines and to critical infrastructure. Yesterday we were able to back-feed electricity to areas to by-pass downed lines to get power to some people. These are temporary fixes and full voltage may not be getting to meters. You may experience partial electricity due to this.

Our biggest concern right now is logistics. As is the situation across all industries for the past year, electric utilities have been faced with global supply chain disruptions caused by the COVID-19 pandemic. Lane-Scott Electric, like many others, does not have extra supplies of poles or transformers. We are happy to say we are receiving loads of needed material from our suppliers and are scavenging from broken poles to use on what we're putting back up. This also takes more time and resources.

We understand that it is very frustrating when a neighbor has lights, and you don't. Often this may be because your home is on another circuit, or perhaps your meter has been damaged in a way that your neighbor's meter is not damaged.

We ask for your continued patience as we do our best to respond to the effects of this storm. You can follow our Lane-Scott Outage Map on our website at:

<https://lanescott.ebill.coop/maps/OutageWebMap/>

Newspaper News Release

December 22 in Dighton Herald, Ness Co. News, Scott Cty Record, Jetmore Republican, Gove Advocate & Rush Co News

December 20, 2021

News Release – Lane-Scott Electric Cooperative, Inc.
Dighton, KS

On December 15, 2021, a windstorm mimicking the Dust Bowl of the 1930's struck Kansas leaving a path of destruction across the western and central part of the State. Elevated red flag fire conditions and winds clocked at 96 mph at the Scott County Airport caused devastating destruction to homes, businesses, and property in our rural communities. Local firefighters, emergency personnel, linemen, and farmers worked fires in Scott, Lane, and Ness counties where over 6,000 acres of grass, property and homes were lost.

The storm was just as unrelenting to the Lane-Scott Electric system. Lane-Scott Electric serves over 6,000 homes, businesses, oil, agricultural and farming facilities across eight counties with 2,044 miles of line. At one time roughly 25% of our system was without power. As we continue to assess the damage to our infrastructure, we know over 150 poles were broken. Just 12 hours after the storm hit, we were down to just over 4% of meters out. "We were able to temporarily back-feed electricity to by-pass some of the areas of damage. However, this is a temporary fix to get as many members as possible on as quickly as possible. The damage to our infrastructure has to be fully repaired to get every meter back on, and there's a lot of damage" said Richard McLeon, Lane-Scott General Manager.

Cooperatives across the state requested mutual aid assistance from other neighboring cooperatives. Tri-County Electric Cooperative, Inc. from Hooker, OK, Pioneer Electric from Ulysses, and Southern Pioneer from Liberal, KS all responded to our call for help. IES Commercial Contractors from Holdrege, NE is also helping Lane-Scott restore broken infrastructure. When other cooperatives are in need, we go. When we're in need, they come. It's the cooperative way. "We've all been there and know how vital it is to have help. These are big jobs, and priority is to get every member turned back on as quickly as possible", said Ben Mann, Lane-Scott Electric crew chief. As of Monday morning, December 20th, all residence meters had been restored. Crews are now focusing on getting water wells and oil wells back on and continuing to repair all the broken infrastructure.

The bigger issue for everyone right now is logistics. As is the situation across all industries for the past year, electric utilities have been faced with global supply chain disruptions caused by the COVID-19 pandemic. Lane-Scott Electric, like many others, does not have the magnitude of supplies needed to fix everything. Transformers and meters are the scarce right now. We are at the mercy of how quickly our wholesale suppliers can get us material.

We are working around the clock to restore what was broken. We appreciate everyone's patience and understanding of the situation and the time it takes to get everything back to working condition. Our heartfelt sincerity goes out to those who suffered major losses during this tragedy, and we commend the first responders for their excellent work and professionalism. It took everyone and we are thankful to serve such great communities.

10.a. Proposed Rates – Informational item

The 2021 Cost-of-Service Study conducted by Guernsey identified an additional revenue requirement of \$1,039,537 and recommended a general rate increase of 6.43%. The study further showed that both the Residential and Security Lighting rate classes were posting negative rates of Return (-2.353% and -55.6%). These classes will see the greatest percentage increase.

The recommended increase will impact the average consumer in each revenue class as follows:

	Avg monthly kWh	old	new	change
Residential	902	104	113	8.98 (8.65%)
Residential Seasonal	208	43	48	4.39 (10.10%)
Irrigation Sales	2555	458	503	44.44 (9.70%)
GS Small	966	115	123	8.55 (7.45%)
GS Large	15,129	1,680	1759	79 (4.7%)
Large Industrial	856,572	70,088	71,449	1,361 (1.94%)
Fairgrounds and Athletic Fields	36	20	22	2 (9.83%)

Ann Marie and I will discuss these at the Public Meetings scheduled for January 12 (6:30-7:30, Ness City) and January 13 (6:30-7:30, Dighton). We will forward comments to the Board before the February 7th Public meeting to consider action on the rates.

Development of Proposed Revenue

Schedule N-1.1

Rate Class	average consumers	2020 kWh sold	Adjusted Revenue	Proposed		
				Total Revenue	dollar increase	percent increase
Residential	3,366	26,321,936	3,211,057	3,583,090	372,033	11.59%
Irrigation	233	9,174,142	1,103,083	1,179,743	76,660	6.95%
GS Small	1,874	47,220,328	4,906,665	5,245,185	338,520	6.90%
GS Large	185	33,586,026	3,730,154	3,904,947	174,793	4.69%
City of Dighton	3	8,753,416	599,106	618,850	19,744	3.30%
Large Industrial	3	30,836,580	2,523,161	2,572,170	49,009	1.94%
Lighting	3	742,142	88,798	97,576	8,778	9.89%
Total	5,667	156,634,570	16,162,024	17,201,561	1,039,537	6.43%

Summary of Rates

Schedule O-1.0

	existing	proposed	change \$	change %
Power Cost, per kWh sold	0.058922	0.058922	0	0%
PCRf / ECA Base Cost, per kWh sold	0.06975	0.06975	0	0%
PCRf / ECI Factor, per kWh	-0.010828	-0.010828	0	0%
Property Tax, per kWh sold	0.014875	0.014875	0	0%

RESIDENTIAL

Customer Charge	25.00	28.00	3.00	12.00%
Energy Charge, per kWh	0.09632	0.10297	0.00665	6.90%
Heat Pump Charge, per ea.	2.00	2.00	-	0.00%
Heat Pump Credit, per kWh.	-0.03	-0.03	-	0.00%
Space Heating - Dec to March				
1st 800 kWh	0.09632	0.10297	0.00665	6.90%
Next 5,000 kWh	0.06632	0.07297	0.00665	10.03%
Over 5,800 kWh	0.09632	0.10297	0.00665	6.90%

Staff recommends deleting Space Heating. It came over from Aquilla and there are no members currently using it.

NON-DOMESTIC

Customer Charge	15.00	22.00	7.00	46.67%
Energy Charge, per kWh	0.10148	0.10563	0.00415	4.09%

IRRIGATION

Customer Charge	-	-	-	0.00%
Annual HP, per Billing HP	35	40	5.00	14.29%
Energy Charge, per kWh	0.09556	0.09983	0.00427	4.47%

Staff recommends allowing Irrigation members to have the option of paying all in March or paying in six equal monthly payments from March through August.

GENERAL SERVICE SMALL

Customer Charge	25.00	28.00	3.00	12.00%
Energy Charge, per kWh	0.10189	0.10767	0.00578	5.67%

	existing	proposed	change \$	change %
GENERAL SERVICE LARGE				
Customer Charge	50.00	65.00	15.00	30.00%
Annual Kw, per Billing kW	12.00	13.00	1.00	8.33%
Energy Charge, per kWh	0.07252	0.07309	0.00057	0.79%
CITY OF DIGHTON				
Customer Charge	35.00	150.00	115.00	328.57%
Annual Kw, per Billing kW				
Demand kW, Oct-May	10.92	11.72	0.80	7.33%
Demand kW, Jun-Sep	16.27	17.07	0.80	4.92%
Energy Charge, per kWh	0.009576	0.01003	0.000454	4.74%
LARGE INDUSTRIAL				
Customer Charge	100.00	100.00	-	0.00%
Demand Charge, per Billing kW	12.00	12.80	0.80	6.67%
Energy Charge, per kWh				
1st 250 kWh per billing kW	0.06779	0.0692	0.00141	2.08%
Next 250 kWh per billing kW	0.05879	0.0567	(0.00209)	-3.56%
Over 500 kWh per billing kWh	0.04979	0.0442	(0.00559)	-11.23%
Primary Meter discount	2%	2%	-	0.00%
FAIRGROUNDS AND ATHELETIC LIGHTING				
Customer Charge	15.00	17.50	2.50	16.67%
Energy Charge, per kWh	0.13962	0.1245	(0.01512)	-10.83%
IDLE SERVICES				
Customer Charge	31.50	31.50	-	0.00%
Maximum Annual	63.00	378.00	315.00	500.00%
VILLAGE STREET LIGHTING				
Area Lighting (per bulb, per month)	8.66	9.46	0.80	9.24%
SECURITY LIGHTING (frozen)				
Security (Decorative) Lighting Service				
75% Coop Single Globe 100W HPS	13.91	15.19	1.28	9.20%
25% Coop Single Globe 100W HPS	8.47	9.25	0.78	9.21%
75% Coop Multi Globe 100W HPS	8.3	9.07	0.77	9.28%
Controlled Private Area Lighting				
<u>MV</u> <u>HP Sodium</u>				
175 100	6.42	7.01	0.59	9.19%
400 200	11.14	12.17	1.03	9.25%
400 (flood) 150	12.71	13.88	1.17	9.21%
1000 (flood) 400	21.29	23.25	1.96	9.21%
Street Light Service Dawn to Dusk				
100 Watt Incandescent	2.66	2.91	0.25	9.40%
Vapor Street Lighting / Ornamental System				
<u>MV</u> <u>HP Sodium</u>				
175 100	7.3	7.97	0.67	9.18%
400 200	9.7	10.59	0.89	9.18%

Staff recommends freezing all security lighting and moving to the standard LSEC procedure of selling the lights.

10. b. NRECA PowerXchange

The 2022 NRECA PowerXchange and TechAdvantage will be held March 6-9, 2022, in Nashville, TN. The schedule for the meeting is on the following page.

Registration costs – for NRECA Annual Business Meeting and TechAdvantage

	<u>Before Jan 26</u>	<u>on / after Jan 26</u>
In-Person	\$650 per registrant	\$700 per registrant
Spouse	\$75 per registrant	\$75 per registrant
Leadership Course	\$650 per registrant	\$700 per registrant
International Luncheon	\$65.00 per seat	
Entertainment Night	\$65.00 per person (38 Special)	
ACRE Breakfast	\$20.00 per person	
<u>Pre-Conference Education</u>		
All Courses (except those listed below)		\$630.00
951.1 Developing Effective Boardroom Decision-Making		\$685.00
956.1 Crucial Conversations in the Boardroom		\$935.00
952.1 Increasing Influence and Board Consensus		\$685.00
959.1 Boardroom Challenges: Connecting Theory to Action		\$685.00
<u>Leadership Workshops</u>		
Why You Need to Know the Situational Leadership Model		\$375.00
You Don't Need to Solve All the Problems		\$375.00

Business meetings are scheduled as:

- NISC Annual Meeting – Sunday, March 6th from 11:30 to 1:30 pm
- NRTC Member meeting – Sunday, March 6th from 2:00 to 3:30 pm
- ACRE Meeting – Tuesday, March 8th from 7:00 to 8:30 am
- NRECA Annual Member Business Meeting – Tuesday, March 8th from 11:00am to 12:00am

Currently our delegates are:

NRECA – Delegate: Richard McLeon, Alt. Richard Jennison
NRTC – Delegate: Craig Ramsey, Alt: Richard McLeon

Please contact Diana as soon as possible if you wish to attend the meeting.

We request the Boards' selection for NRECA Voting Delegate and Alternate. At this time, they have not requested NISC or NRTC Voting Delegates.

NRECA PowerXchange

Nashville, TN | March 4 - 9, 2022

Schedule

Subject to change. All times are local to the event location.

TUE. 03/01

10:00am - 2:00pm	2022 RUS Engineering Seminar - Virtual Pre-Conference Event:
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FRI. 03/04

8:00am - 4:00pm	Pre-Conference Education: 2600 Director Duties and Liabilities (CCD)
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8:00am - 4:00pm	Pre-Conference Education: 2610 Understanding the Electric Business (CCD)
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8:00am - 4:00pm	Pre-Conference Education: 901.1 Rules and Procedures for Effective Board Meetings (BLC)
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8:00am - 4:00pm	Pre-Conference Education: 905.1 Assessing Governance: Taking a Continuous Improvement Approach to Governing Your Co-op (BLC)
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8:00am - 4:00pm	Pre-Conference Education: 951.1 Developing Effective Boardroom Decision-Making (BLC)
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8:00am - 4:00pm	Pre-Conference Education: 953.1 Improving Board Decision-Making Quality (BLC)
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8:00am - 4:00pm	Pre-Conference Education: 956.1 Crucial Conversations in the Boardroom (BLC)
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8:00am - 4:00pm	Pre-Conference Education: 957.1 How to Evaluate and Improve Board Performance (BLC)
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8:00am - 4:00pm	Pre-Conference Education: 971.1 Governance Challenges of the Evolving Distribution Cooperative (BLC)
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8:00am - 4:00pm	Pre-Conference Education: 975.1 Capital Credits Issues and Decisions (BLC)
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8:00am - 4:00pm	Pre-Conference Education: 935.1 Appraising and Compensating the CEO (BLC)
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SAT. 03/05

8:00am - 4:00pm	Pre-Conference Education: 2620 Board Operations and Process (CCD)
8:00am - 4:00pm	Pre-Conference Education: 2640 Financial Decision Making (CCD)
8:00am - 4:00pm	Pre-Conference Education: 903.1 The Role of the Board Chair in Conducting Effective Meetings (BLC)
8:00am - 4:00pm	Pre-Conference Education: 914.1 Cooperative Communications and Public Opinion (BLC)
8:00am - 4:00pm	Pre-Conference Education: 921.1 Risk Oversight—The Board's Role in Risk Management (BLC)
8:00am - 4:00pm	Pre-Conference Education: 925.1 Co-op Bylaws: Guiding Principles & Current Issues (BLC)
8:00am - 4:00pm	Pre-Conference Education: 952.1 Increasing Influence and Building Board Consensus (BLC)
8:00am - 4:00pm	Pre-Conference Education: 955.1 Your Board's Culture: Its Impact on Effectiveness (BLC)
8:00am - 4:00pm	Pre-Conference Education: 974.1 Rate Making Strategies and Policy Decisions for Electric Cooperative Boards (BLC)
8:00am - 4:00pm	Pre-Conference Education: 944.1 Giving and Receiving Effective Feedback (BLC)
8:00am - 5:00pm	Community Service Project (Sponsored by Touchstone Energy Cooperative)

SUN. 03/06

8:00am - 4:00pm	Pre-Conference Education: 2630 Strategic Planning (CCD)
8:00am - 4:00pm	Pre-Conference Education: 913.1 Cooperative Fundamentals, Legacy and Economic Impact (BLC)
8:00am - 4:00pm	Pre-Conference Education: 919.1 Cooperative Structure—A Strategic Advantage (BLC)
8:00am - 4:00pm	Pre-Conference Education: 927.1 Cybersecurity—The Board's Oversight Role (BLC) NEW
8:00am - 4:00pm	Pre-Conference Education: 943.1 Conversation Skills Outside the Boardroom (BLC)
8:00am - 4:00pm	Pre-Conference Education: 959.1 Boardroom Challenges: Connecting

Theory to Action (BLC) NEW

8:00am - 4:00pm	Pre-Conference Education: 961.1 The Evolution of Electric Cooperative Power Supply (BLC)
8:00am - 4:00pm	Pre-Conference Education: 977.1 Equity Management and Boardroom Decision Making (BLC)
8:30am - 12:00pm	Pre-Conference Workshop: Why You Need to Know the Situational Leadership Model
9:00am - 6:00pm	NRECA Registration
10:00am - 11:30am	Meridian Cooperative Product Plan Meeting
11:30am - 1:30pm	NISC Annual Meeting of Its Membership
1:30pm - 5:00pm	Pre-Conference Workshop: You Don't Need to Solve All the Problems
2:00pm - 3:30pm	NRTC Annual Meeting
4:00pm - 5:00pm	Proposed Resolutions Forum
5:30pm - 7:30pm	Welcome Reception (Sponsored by CoBank)

MON. 03/07

7:00am - 8:30am	Breakfast in the Expo
7:00am - 7:00pm	NRECA Registration
9:00am - 10:30am	General Session 1
11:00am - 12:00pm	Breakout Sessions
12:00pm - 2:00pm	It Starts With Power: NRECA International Lunch (Sponsored by CoBank)
12:00pm - 2:00pm	Lunch in the Expo
2:00pm - 3:00pm	Breakout Sessions
3:30pm - 4:30pm	Breakout Sessions
4:30pm - 7:00pm	TechAdvantage® Expo Grand Opening Reception
5:00pm - 6:00pm	Interactive Sessions (NRECA Learning Center in the Expo)

TUE. 03/08

7:00am - 8:30am	Annual ACRE® Meeting & Breakfast
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7:00am - 8:30am	Breakfast in the Expo
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7:00am - 7:00pm	NRECA Registration
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9:00am - 10:30am	General Session 2 & Touchstone Energy® Annual Meeting
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11:00am - 12:00pm	NRECA Annual Member Business Meeting
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11:00am - 5:00pm	TechAdvantage® Expo Open
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11:30am - 1:00pm	Lunch in the Expo
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1:15pm - 2:15pm	Interactive Sessions (Level One)
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2:45pm - 3:45pm	Interactive Sessions (Level One)
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7:30pm - 9:30pm	Entertainment Night: 38 Special (Doors open at 7 p.m.)
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WED. 03/09

7:00am - 1:00pm	NRECA Registration
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9:00am - 10:30am	General Session 3
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10:30am - 1:00pm	TechAdvantage® Expo Open
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Register Today!

March 4 - 9, 2022



In-Person
Nashville, TN

Register by March
03, 2022

REGISTER

View My Co-op's
Registrants

SAFETY PROGRAM

SAFETY PROJECTS COMPLETED AS OF NOVEMBER 2021

1. Safety Amp truck inspection form build.
2. RESAP Annual Performance, Self-Improvement Plan, and annual assessment.
3. Safety Manual replacement and employee review of amendments.
4. OSHA Sharp program site assessment scheduled.
5. KEC 2022 safety meeting schedule.
6. SRS dispatch standby list, holiday schedule, and procedure updates.
7. 2022 Tyndale FR clothing list.
8. Safety manual certification forms.
9. Safety manual and storm restoration guides for mutual aid assistance personnel.
10. Ann Jennings's member safety awareness publishes to either KCL newsletter, social media, and/or the Lane Scott Electric website concerning:
 - Holiday/light safety – 2
 - Winter weather/outage safety – 2
 - Generator safety
 - Shut interior doors/windows wind storm
 - Storm outage post updates from December 15 to December 18.
11. Diana Kuhlman submitted reports:
 - KEC Loss Control, Safety and Compliance System Monthly Statistical Report.
 - Compliance One drug and alcohol monthly roster report.
12. In-House December safety meeting topics: Safety summary, safety manual replacements, and amendment review. December 15th safety minutes are included in the board packet.

SAFETY PROJECTS IN PROGRESS AS OF NOVEMBER 2021

1. Safety Amp software creating inspection form templates.
2. Security system building map diagram plan.

LANE-SCOTT ELECTRIC COOPERATIVE, INC.
SAFETY MEETING
December 15, 2021

Chris Terhune called the meeting to order at 9:04am.

Minutes were read: Chard Rupp made a motion to approve the November 10th minutes and Dellon Shelton seconded. Minutes were read and approved as printed.

Present: Richard McLeon, Kasey Jenkinson, Ben Mann, Dal Hawkinson, Chad Rupp, Chris Terhune, Myron Seib, Kevin Bradstreet, Leighton Ayers, Dellon Shelton, Blake McVicker, Nate Burns, Scott Briand, Mark McCulloch, Carrie Borell, Ann Marie Jennings, and Diana Kuhlman

Absent: Kalo Mann, Michael Pollock, Kathy Lewis, and Rebecca Campbell

Guest: None

Truck report of inspections:

105	Dellon Shelton	OK
110	Myron Seib	OK
112	Leighton Ayers	OK
117	Chris Terhune	OK
123	Mark McCulloch	OK
132	Kevin Bradstreet	OK
135	Nate Burns	OK
136	Dellon Shelton	OK
143	Scott Briand	OK
144	Mark McCulloch	OK
145	Chris Terhune	OK
150	Kasey Jenkinson	OK
173	Chad Rupp	OK
174	Dal Hawkinson	OK
191	Mark McCulloch	OK
193	Myron Seib	OK
200	Ben Mann	OK
304	Myron Seib	OK
305	Myron Seib	OK

Trailer and Equipment report of inspections:

502	Myron Seib	OK
507	Myron Seib	OK
515	Myron Seib	OK
504	Chris Terhune	OK
505	Chris Terhune	OK
508	Chris Terhune	OK
509	Chris Terhune	OK
513	Chris Terhune	OK
516	Chris Terhune	OK
700	Chris Terhune	OK
701	Chris Terhune	OK
702	Chris Terhune	OK
512	Scott Briand	OK
514	Scott Briand	OK

Warehouse, building, and pole yard inspections:

Ness City Warehouse	Myron Seib	Termites in reels and wall in southwest warehouse.
Ness Pole Yard & Transformer Dock	Myron Seib	OK
Warehouse	Scott Briand	OK
Pole Yard & Transformer Dock	Scott Briand	OK
Office	Diana Kuhlman	OK

Personal Tools: All Passed

Gloves Monthly Test Results: 135 - 2 Rejected and Replaced

Substation and Regulator Report: Metering installed on all city substations, new switches installed in south city substation, new gang switch installed in west city substation, and new bypass installed in south Dighton relators. Twin Springs pump switch need maintenance relay replaced.

PCB Report: None to Report

Line Clearance: Ness City, JD Erskin, Steve Compton rental, and Finney County

Accident and Near Misses: Ben Mann backed truck 200 into truck 143. Chad Rupp reported a line was torn down. Ben Mann reported Utica Fire Department pulled a Lane Scott meter without permission in the middle of the night. Richard McLeon is going to have a letter notifying first responders that Lane Scott equipment can not be handled unauthorized personnel.

Old Business:

- ◆ Dal Hawkinson: North lot concrete work is completed, transformers relocated to dock, items put under shed, and currently waiting on rock to be done.
- ◆ Chris Terhune: Truck windshield 117, 136, 150, and 200 chips have been fixed.

New Business:

- ◆ Ben Mann: Suggestion to ask the Dighton, Ness City, and Scott City emergency dispatch offices to notify our dispatch of any calls. Carrie Borell will contact the offices and see if that is possible for them to do.
- ◆ Richard McLeon: City council meeting wholesale power cost savings and O&M contract voted down. Cost of Service Study adjustments on service fees, Ness City rates, line extension fees, and light services rates.
- ◆ Ann Marie Jennings reported on the leadership deadline for February 1st and the KEC Washington DC trip has been cancelled.
- ◆ Chris Terhune: Handed out replacement safety manuals, reviewed the amendments made, and had certification review forms signed.
- ◆ Nate Burn: IES are changing out 34.5 pole rejects.
- ◆ Reviewed safety summary.

Meeting adjourned.

Chris Terhune
Safety Coordinator

Carrie Borell
Safety Secretary