

**GENERAL SERVICE SMALL – GSS-24**

**Billing Codes: 040-042, 045, 047, and 049**

AVAILABILITY. Cooperative Service Area

APPLICABILITY. This rate is applicable to all farm, commercial, and municipal water pumping consumers of the Cooperative up to twenty-five (25)kW, subject to Cooperative's Rules and Regulations.

TYPE OF SERVICE. Single or three-phase, 60 Hz service, alternating current at the Cooperative's standard secondary available voltages.

RATE.

Customer Charge: \$	33.00 per month
Energy Charge: \$	0.116870 per kWh
Demand Charge: \$	0.65 per billing kW of billing demand

DETERMINATION OF BILLING DEMAND. The billing demand shall be the maximum kilowatt demand established by the Consumer for any fifteen (15) consecutive minute period during the period for which the bill is rendered, as indicated, or recorded by a demand meter and adjusted for power factor. The billing demand shall not be less than seventy percent (70%) of the highest demand indicated for the preceding months of June, July, August, and September.

MINIMUM MONTHLY CHARGE. Each Member shall be obligated to pay the following charges each billing period:

- The Customer, Demand, and Energy Charges per billing period; and
- Any applicable billing adjustments (such as ECA, etc.) or payment plans; and
- Any applicable taxes, franchise, regulatory assessment, service fees, etc.

TERMS AND CONDITIONS OF SERVICE.

Service is provided in accordance with the rules and regulations of the Cooperative as they currently exist or may be amended from time to time.

Service under this schedule is limited to individual motors up to ten (10) horsepower unless motors are of a type approved by the Cooperative.

Motors having a rated capacity on excess of ten (10) horsepower must be three-phase.

Service under this schedule is limited to loads of 25kW or less. If the demand exceeds 25kW for two (2) consecutive months, the applicable schedule may be applied for a period of not less than one (1) year unless the Member's load changes, thereby requiring reclassification to another rate schedule.