

Lane-Scott Electric Cooperative, Inc.

Schedule LI-16

Replacing Schedule LI-15

Entire Territory
(Territory to which schedule is applicable)

Which was issued February 2, 2015

The cooperative's bylaws, rules and regulations are supplemental to this schedule and are incorporated herein. Sheet 1 of 3

LARGE INDUSTRIAL

AVAILABILITY:

Entire Service Territory

APPLICABILITY:

This rate is applicable to all commercial and industrial consumers with a demand of one thousand (1,000) kW and greater, subject to the Cooperative's established Rules and Regulations.

TYPE OF SERVICE:

Service shall be three-phase, 60 cycles, alternating current at available voltages.

RATE:


Customer Charge:	\$100.00 per month
Demand Charge:	\$12.00 per kW of billing demand
Energy Charge:	
First 250 kWh/kW	\$0.06779 per kWh
Next 250 kWh/kW	\$0.05879 per kWh
Over 500 kWh/kW	\$0.04979 per kWh

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the Consumer for any fifteen (15) consecutive minute period during the period for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. The billing demand shall not be less than seventy percent (70%) of the highest demand indicated for the preceding months of June, July, August or September.

POWER FACTOR ADJUSTMENT:

Consumer agrees to maintain unity power factor as nearly as practicable. Demand may be adjusted to correct for average power factors of less than ninety-five percent (95%) if and when the Cooperative deems it necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

Issued	<u>July</u>	<u>11</u>	<u>2016</u>	By	
	Month	Day	Year		Signature of Officer
Effective	<u>August</u>	<u>1</u>	<u>2016</u>	Title	<u>President</u>
	Month	Day	Year		

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MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the highest of the following charges:

1. The demand charge but not less than twelve thousand dollars (\$12,000);
2. A charge of one dollar (\$1.00) per kVA of required transformer capacity; and
3. Where it is necessary to make extensions or to reinforce distribution lines to provide service such that, in the judgment of Cooperative, the revenue to be derived from, or the duration of the prospective business is not sufficient under the above-stated minimum to warrant the investment, Cooperative may require an adequate minimum monthly bill based upon reasonable consideration before undertaking to supply service. In any event, Consumer shall be required to sign an agreement for Electric Service as to character, minimum monthly bill, and duration of the business offered.

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) shall be three-phase, unless otherwise approved by Cooperative;
2. Both power and lighting may be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registration of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes;
3. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and appurtenances on the load side of the delivery point shall be owned and maintained by the Consumer;
4. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the agreement for service. All wiring, poles, lines and appurtenances (except metering equipment) on the load side of the delivery point shall be owned and maintained by Consumer; and

Issued July 11 2016
Month Day Year

By *Richard Jemian*
Signature of Officer

Effective August 1 2016
Month Day Year

Title President

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- 5. If necessary when transformers are owned and maintained by Consumer and service is furnished at primary distribution voltage, a discount of two percent (2%) shall apply to the monthly demand and energy charges as determined by the rates set forth in this schedule, provided, however, that such a discounted bill shall not result in a revenue to Cooperative of less than the minimum monthly charge stated herein. Cooperative shall have the option of metering at secondary voltages and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

TERMS AND CONDITIONS:

In accordance with the Rules and Regulations of the Cooperative as they currently exist or may be amended from time to time.

ENERGY COST ADJUSTMENT:

The above energy charges shall be increased or decreased in accordance with Schedule ECA, as it currently exists or may be amended from time to time.

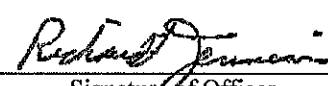
PROPERTY TAX ADJUSTMENT CLAUSE:

The above rate shall be increased or decreased in accordance with Schedule PTA, as it currently exists or may be amended from time to time.

BILLING CODES:

85, 86
KS85R, KS86R

Issued July 11 2016
Month Day Year

By 
Signature of Officer

Effective August 1 2016
Month Day Year

Title President